04/25/2025

Well Completion Print

WAFMSS

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Operator Name OXY USA INCORPORATED	Well Name CORRAL GORGE 12-13 FEDERAL COM	Well Number 73H	US Well Number 3001547203
SHL NENE Sec 12 25S 29E	County EDDY	State NM	Lease Number(s) NMNM15303
Well Type OIL WELL	Well Status Drilling Well	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name Corral Gorge 12-13 FEDERAL COM	Well Pad Number 37H	APD ID 10400052616

Section 1 - General		
Well Completion Report Id: 92590		Submission Date: 08-07-2024
BLM Office: Carlsbad Field Office	User: JANA MENDIOLA	Title: Regulatory Advisor
Federal/Indian: FEDERAL	Lease Number: NMNM15303	Lease Acres:
Agreement in place?: NO	Federal or Indian Agreement:	
Agreement Number:	Agreement Name:	
Additional Information		

Keep this Well Completion Report confidential?: NO

APD Operator: OXY USA INCORPORATED

Section 2 - Well

Field/Pool or Exploratory:	Pool Name: BONE SPRING, EAST	Field Name: PIERCE CROSSING
Well Type: OIL WELL		
Spud Date: 03-06-2024		
Date Total Measured Depth Reached: 04-2	19-2024	
Drill & Abandon or Ready To Produce: RE	ADY TO PRODUCE	
Well Class: HORIZONTAL		

:19:30 AM		Page 2 of 14
Well Name CORRAL GORGE 12-13 FEDERAL COM	Well Number 73H	US Well Number 3001547203
County EDDY	State NM	Lease Number(s) NMNM15303
Well Status Drilling Well	Agreement Name	Agreement Number(s)
Well Pad Name Corral Gorge 12-13 FEDERAL COM	Well Pad Number 37H	APD ID 10400052616
	Well Name CORRAL GORGE 12-13 FEDERAL COM County EDDY Well Status Drilling Well Well Pad Name Corral Gorge 12-13 FEDERAL	Well Name CORRAL GORGE 12-13 FEDERAL COM County EDDYWell Number 73HWell Status Drilling WellState NMWell Status Drilling WellAgreement NameWell Pad Name Corral Gorge 12-13 FEDERALWell Pad Number 37H

Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
RUSTLER	ANHYDRITE, DOLOMITE, SHALE		3154	434	434	USEABLE WATER	
SALADO	ANHYDRITE, DOLOMITE, HALITE, SHALE		2291	856	856	OTHER	Salt
CASTILE	ANHYDRITE		1328	1930	1930	OTHER	Salt
LAMAR	LIMESTONE, SANDSTONE, SILTSTONE		-226	3387	3387	NATURAL GAS, OIL, OTHER	Brine
BELL CANYON	SANDSTONE, SILTSTONE		-229	3413	3413	NATURAL GAS, OIL, OTHER	Brine
CHERRY CANYON	SANDSTONE, SILTSTONE		-1140	4333	4333	NATURAL GAS, OIL, OTHER	Brine
BRUSHY CANYON	LIMESTONE, SANDSTONE, SILTSTONE		-2470	5615	5615	NATURAL GAS, OIL, OTHER	Brine
BONE SPRING	LIMESTONE, SANDSTONE, SILTSTONE		-4006	7122	7367	NATURAL GAS, OIL	
BONE SPRING 1ST	LIMESTONE, SANDSTONE, SILTSTONE		-4964	8111	8361	NATURAL GAS, OIL	
BONE SPRING 2ND	LIMESTONE, SANDSTONE, SILTSTONE		-5815	8941	9197	NATURAL GAS, OIL	

Completion and Completed

Operator Name OXY USA INCORPORATED	Well Name CORRAL GORGE 12-13 FEDERAL COM	Well Number 73H	US Well Number 3001547203
SHL NENE Sec 12 25S 29E	County EDDY	State NM	Lease Number(s) NMNM15303
Well Type OIL WELL	Well Status Drilling Well	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name Corral Gorge 12-13 FEDERAL COM	Well Pad Number 37H	APD ID 10400052616

Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	S1	1	NMNM15 303	NMNM15 303	NEW		POW	06-22- 2024	06-23- 2024	BONE SPRING 2ND	101 01	19916	Y	.42	120 0	OPEN

	Trea	tment D	ata				
Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Totle Fluid (bbls)	Total Proppant (Ibs)	Treatment Remarks
00	S1	1	Y	FRAC	439098		Frac w/ 421376 bbls Produced Water + 17722 bbls Brackish Water (> 1,000 mg/l TDS and 10,000 mg/l TDS) w/ 24602130# sand

Production Data

Wellbore	Completion	Interval	API Oil	Gas Gravity	Production	Describe	Disposition of	Describe
Code	Code	Number	Gravity		Method	Production	Gas	Disposition
00	S1	1			FLOWS FROM WELL		SOLD	

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Operator Name OXY USA INCORPORATED	Well Name CORRAL GORGE 12-13 FEDERAL COM	Well Number 73H	US Well Number 3001547203
SHL NENE Sec 12 25S 29E	County EDDY	State NM	Lease Number(s) NMNM15303
Well Type OIL WELL	Well Status Drilling Well	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name Corral Gorge 12-13 FEDERAL COM	Well Pad Number 37H	APD ID 10400052616

Test Data

									_	_		
Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing PRessure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	S1	1	07/09/20 24	24	2712	5354	4986	1974				719

Well Location

Survey Type: RECTANGULAR

Survey Number:

Datum: NAD83

Vertical Datum: NAVD88

Reference Datum: GL

	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	MD (ft)	TVD (ft)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
SHL	NEW MEXIC O	NEW MEXICO PRINCIPA L	EDDY	32.151 045	- 103.93 0842	3157	N/A	N/A	STATE	STATE				359	FNL	435	FEL	255	29E	12	NENE
KOP Well bore 00		NEW MEXICO PRINCIPA L	EDDY	32.151 835	- 103.93 5546	-5706	911 6	886 3	STATE	STATE				62	FNL	189 1	FEL	255	29E	12	NWNE
PPP Well bore 00	NEW MEXIC O	NEW MEXICO PRINCIPA L	EDDY	32.137 408	- 103.93 6018	-6437	147 68	959 4	FEDER AL	NMNM 15303				0	FNL	204 1	FEL	255	29E	13	NWNE

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	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	MD (ft)	TVD (ft)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
PPP Well bore 00	NEW MEXIC O	NEW MEXICO PRINCIPA L	EDDY	32.150 204	- 103.93 5841	-6386	101 01	954 3	STATE	STATE				655	FNL	198 3	FEL	255	29E	12	NWNE
EXIT Well bore 00	NEW MEXIC O	NEW MEXICO PRINCIPA L	EDDY	32.123 259	- 103.93 5951	-6450	199 16	960 7		NMNM 15303				170	FSL	203 2	FEL	255	29E	13	SWSE
BHL Well bore 00	NEW MEXIC O	NEW MEXICO PRINCIPA L	EDDY	32.122 863	- 103.93 5953	-6455	200 60	961 2		NMNM 15303				26	FSL	203 3	FEL	255	29E	13	SWSE

	Casing, Liner and Tubing										
	Cas	ing an	d Line	r							
Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)

Operator Name OXY USA INCORPORATED	Well Name CORRAL GORGE 12-13 FEDERAL COM	Well Number 73H	US Well Number 3001547203
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Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	14.75	0	797	10.75	45.5	J-55		BUTT		
00	INTERME DIATE	9.875	0	10281	OTHER	39.3	OTHER	P110S	OTHER	WEDGE 463	
00	LINER	6.75	8961	20042	5.5	20	P-110		OTHER	WEDGE 461	

Cementing

Wellbore Code	Casing String Type	Stage Tool Depth	Cement Lead Type	Cement Lead Qty (sks)	Cement Lead Yield (cu.ft/sks)	Cement Lead Top (MD)	Cement Tail Type	Cement Tail Qty (sks)	Cement Tail Yield(cu.ft/sks)	Cement Tail Top (MD)	Total (Lead + Tail) Cement Slurry Volume
00	SURFACE		CI C	760	1.34	0					181.4
00	INTERME DIATE		CLASS C	633	1.79	0	CLASS C	761	1.98	0	1674.1
00	INTERME DIATE		СІН	451	2.59	0	СІН	636	1.35	0	1674.1
00	LINER		СІН	538	1.84	8961					176.3

	Tubing								
Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other

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Operator Name OXY USA INCORPORATED	Well Name CORRAL GORGE 12-13 FEDERAL COM	Well Number 73H	US Well Number 3001547203
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	СОМ		

Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00									

	Logs					
Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report	Wellbore Diagram
00	YES	NO	NO	YES	NO	YES

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Allottee/Tribe Name	Well Pad Name Corral Gorge 12-13 FEDERAL COM	Well Pad Number 37H	APD ID 10400052616

Operator

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fradulent statements or representations aas to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satifies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

Name: OXY USA INCORPORATED		
Signed By: JANA MENDIOLA	Title: Regulatory Advisor	Signed on: 08/07/2024
Street Address: 1600 GEHRIG DR		
City: MIDLAND	State: TX	Zip: 79706
Phone: (432)685-5936		
Email address: Janalyn_mendiola@oxy.com		
Field		
Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:	Extension:	
Email address:		

Attachments

CorralGorge12_13FedCom73H_CBL_20240807134441.pdf

CorralGorge12_13FedCom73H_FinalDirectionalSurvey_20240807134451.pdf

 $CorralGorge 12_13 FedCom 73 H_As Drilled C102_20240807134501.pdf$

CorralGorge12_13FedCom73H_WBD_20240807134528.pdf

Received by OCD: 4/25/2025 10:19:30 AWNITED STATES (June 2019) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	WEL		IPLETIO	N OR F	RECOMPLE	IOITE	N REPOR	T AND	D LO	G		5. I	Lease Se	erial No.	
1a. Type of	of Well f Competior		Well We		Dry Deepen	Other Plug Ba	ack Dif	f. Zones	ΠH	ydraulic	e Fract				Tribe Name ent Name and No.
2. Name o	f Operator	Oth	er:									8. V	Well Na	me and We	ll No.
3. Address							3a. Pho	ne No. <i>(Ir</i>	nclude	area co	ode)	9. A	PI Well	l No.	
4. Location	n of Well <i>(R</i>	eport loca	ution clearly c	ind in acc	cordance with F	ederal	requirements)*				10.	Field a	nd Pool or I	Exploratory
At surfac	e											11.	Sec., T.	, R., M., on	Block and
At top pr	od. interval	reported	below										Survey	or Area	
At total d	lepth											12.	County	or Parish	13. State
14. Date S	-		15. Date				16. Date C □ D &	ompleted	Ready	to Proc	1.	17.	Elevatio	ons (DF, RF	KB, RT, GL)*
18. Total I	Depth: MD TVI			19. P	lug Back T.D.:	MD TVD			20. I	Depth E	Bridge	Plug Set:	MD TVD		
			-		mit copy of each	h)			1	Was we Was DS Directic	T run		No 🗆] Yes (Subi	
23. Casing Hole Size	and Liner I Size/Gra		<i>eport all strir</i> t. (#ft.) T	ngs set in op (MD)	well) Bottom (MI	D) 5	Stage Cemente Depth	r No Typ	o. of Sks e of Cer	s. &	SI	urry Vol. (BBL)	Cem	ent Top*	Amount Pulled
							Doptil		0100						
24 77 1															
24. Tubing Size		Set (MD)	Packer Dep	ot (MD)	Size	E	Depth Set (MD)) Packer	r Depth	(MD)		Size	Deptl	n Set (MD)	Packer Depth (MD)
25. Produc	ing Interval			`on	Dattam	26.	Perforation				Cinc.	Nal	Lalas	1	Douf Status
A)	Formation	1		`op	Bottom		Perforate	d Interval			Size	NO. I	Holes		Perf. Status
B) C)															
D)	7 (17)			D (1		<u> </u>			- -		1				1
27. Acid, I	Depth Interv		Jement Squee	eze, Post I	nydraulic fractur Amount,		f Material and								
28. Produc Date First	tion - Interv Test Date	/al A Hours	Test	Oil	Gas	Water	r Oil (Gravity	G	las]	Production	Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr	. API.	G	iravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	r Gas/ Ratio		W	Vell Sta	tus				
	iction - Inter														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Gravity . API.		las Iravity	1	Production	Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/ Ratio		W	Vell Sta	tus				

*(See instructions and spaces for additional data on page 2)

Received by OCD: 4/25/2025 10:19:30 AM

iction - Inter	varc							
Test Date	Hours Tested			Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	5
28c. Production - Interval D								
Test Date	Hours Tested		-	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
		24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	3
	Test Date Tbg. Press. Flwg. SI ction - Inter Test Date Tbg. Press. Flwg.	Tbg. Press. Flwg. SI ction - Interval D Test Date Tbg. Press. Csg. Flwg. Press. Csg.	Test DateHours TestedTest ProductionTbg. Press.Csg. Press.24 Hr. RateSIPress.24 Hr. Press.ction - Interval DTest Date ProductionTest ProductionTbg. Press.Csg. Rate24 Hr. Production	Test Date Hours Tested Test Production Oil BBL Tbg. Press. Csg. Press. 24 Hr. Rate Oil BBL SI Press. Csg. Press. Oil BBL Test Date Hours Tested Test Production Oil BBL Tbg. Press. Csg. Press. Oil Production Oil BBL Tbg. Press. Csg. Press. 24 Hr. Production Oil BBL	Test Date Hours Tested Test Production Oil BBL Gas MCF Tbg. Press. SI Csg. Press. 24 Hr. Rate Oil BBL Gas MCF ction - Interval D Test Production Oil BBL Gas MCF Test Date Hours Tested Test Production Oil BBL Gas MCF Tbg. Press. Csg. Press. 24 Hr. Production Oil BBL Gas MCF	Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Tbg. Press. Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL SI Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL ction - Interval D Test Production Oil BBL Gas MCF Water BBL Tbg. Press. Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Test DateHours TestedTest ProductionOil BBLGas MCFWater BBLOil Gravity Corr. API.Gas GravityTbg. Press.Csg. Press.24 Hr. RateOil BBLGas Gas MCFWater BBLGas/Oil RatioWell Status Gas/Oil RatioTotor - Interval DTest ProductionOil BBLGas MCFWater BBLOil Gravity Gas/Oil Corr. API.Gas Gas/Oil Gas GravityTest DateHours TestedTest Production BBLOil BBLGas MCFWater BBLOil Gravity Corr. API.Gas Gas GravityTbg. Press.Csg. Press.24 Hr. RateOil BBLGas MCFWater BBLOil Gravity Corr. API.Gas Gravity

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

	T	D.4			Тор
Formation	Top Bottom		Descriptions, Contents, etc.	Name	Meas. Depth
		1			

32. Additional remarks (include plugging procedure).

Sundry 2783132 adjusts intermediate set point. Sundry 2765079 updates C102 and drill plan. All within tolerance.

APPROVED

By Allison Morency at 9:44 am, Apr 17, 2025

3. Indicate which items have been attached by placing a check in the appropriate boxes:										
Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey							
Sundry Notice for plugging and cement verification	Core Analysis	Other:								
34. I hereby certify that the foregoing and attached informati	34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*									
, , , ,										
Name (please print)	Title									
Signature	Date	<u>ـ</u>								
	Duit									
Title 18 U.S C. Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.										

(Continued on page 3)

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

ITEM 17: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEM 23: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Information Location information: 00S1

SHL: NENE / 359 FNL / 435 FEL / TWSP: 25S / RNG: 29E / SEC: 12 / LAT: 32.151045 / LONG:
-103.930842
KOP: NWNE / 62 FNL / 1891 FEL / TWSP: 25S / RNG: 29E / SEC: 12 / LAT: 32.151835 / LONG:
-103.935546
PPP: NWNE / 655 FNL / 1983 FEL / TWSP: 25S / RNG: 29E / SEC: 12 / LAT: 32.150204 / LONG:
-103.935841
PPP: NWNE / 0 FNL / 2041 FEL / TWSP: 25S / RNG: 29E / SEC: 13 / LAT: 32.137408 / LONG:
-103.936018
EXIT: SWSE / 170 FSL / 2032 FEL / TWSP: 25S / RNG: 29E / SEC: 13 / LAT: 32.123259 / LONG:
-103.935951
BHL: SWSE / 26 FSL / 2033 FEL / TWSP: 25S / RNG: 29E / SEC: 13 / LAT: 32.122863 / LONG:
-103.935953

Additional Cement Segments for Casings: 00S1

Hole Size: 9.875, Size/Grade: OTHER / OTHER, Wt. (#ft): 39.3, Top (MD): 0, Bottom (MD): 10281

Cementing/Segment - Stage Cementer Depth: null, No of Sks: 451.0, Type of Cement: Cl H, Slurry Vol BBL: 1674.1, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: Cl H, Cement Tail Qty (sks): 636.0, Cement Tail Yield (cu.ft/sks): 1.35, Cement Tail Top (MD): 0.0

Cementing/Segment - Stage Cementer Depth: null, No of Sks: 633.0, Type of Cement: CLASS C, Slurry Vol BBL: 1674.1, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: CLASS C, Cement Tail Qty (sks): 761.0, Cement Tail Yield (cu.ft/sks): 1.98, Cement Tail Top (MD): 0.0

Summary of Porous Zones Information:

Formation: BRUSHY CANYON, Descriptions, Contents, etc: , Bottom: 5615 Formation: BONE SPRING, Descriptions, Contents, etc: , Bottom: 7367 Formation: BONE SPRING 1ST, Descriptions, Contents, etc: , Bottom: 8361 Formation: BONE SPRING 2ND, Descriptions, Contents, etc: , Bottom: 9197

Attachments: 00S1

Log Attachments:

1) CorralGorge12_13FedCom73H_WBD_20240807134528.pdf

- 2) CorralGorge12_13FedCom73H_CBL_20240807134441.pdf
- 3) CorralGorge12_13FedCom73H_FinalDirectionalSurvey_20240807134451.pdf

4) CorralGorge12_13FedCom73H_AsDrilledC102_20240807134501.pdf

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	455695
	Action Type:
	[C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
\checkmark	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
V	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Action 455695

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

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Action 455695

CONDITIONS

Operator:	OGRID:					
OXY USA INC	16696					
P.O. Box 4294	Action Number:					
Houston, TX 772104294	455695					
	Action Type:					
	[C-105] Well (Re)Completion (C-105)					
CONDITIONS						

Created By Condition Condition plmartinez None 7/9/2025

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