

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 353132																																																																																
		WELL API NUMBER 30-015-53995																																																																																
		5. Indicate Type of Lease State																																																																																
		6. State Oil & Gas Lease No.																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name WOODFORD 27 26 STATE COM																																																																																
1. Type of Well: Gas		8. Well Number 618H																																																																																
2. Name of Operator MEWBOURNE OIL CO		9. OGRID Number 14744																																																																																
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>L</u> : <u>1480</u> feet from the <u>S</u> line and feet <u>265</u> from the <u>W</u> line Section <u>27</u> Township <u>18S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3560 GR																																																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: </td> <td colspan="2"> SUBSEQUENT REPORT OF: </td> </tr> <tr> <td> PERFORM REMEDIAL WORK ☐ </td> <td> PLUG AND ABANDON ☐ </td> <td> REMEDIAL WORK ☐ </td> <td> ALTER CASING ☐ </td> </tr> <tr> <td> TEMPORARILY ABANDON ☐ </td> <td> CHANGE OF PLANS ☐ </td> <td> COMMENCE DRILLING OPNS. ☐ </td> <td> PLUG AND ABANDON ☐ </td> </tr> <tr> <td> PULL OR ALTER CASING ☐ </td> <td> MULTIPLE COMPL ☐ </td> <td> CASING/CEMENT JOB ☐ </td> <td></td> </tr> <tr> <td colspan="2"> Other: _____ </td> <td colspan="2"> Other: <u>Drilling/Cement</u> ☒ </td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Drilling/Cement</u> ☒																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attachment See Attached <u>9/16/2023</u> Spudded well.																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>09/16/23</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>400</td> <td>425</td> <td>1.33</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>09/18/23</td> <td>Int1</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>0</td> <td>800</td> <td>300</td> <td>2.11</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>09/21/23</td> <td>Prod</td> <td>FreshWater</td> <td>8.75</td> <td>7</td> <td>29</td> <td>HPP110</td> <td>0</td> <td>7642</td> <td>775</td> <td>3.38</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>10/09/23</td> <td>Liner1</td> <td>FreshWater</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>HCP110</td> <td>7448</td> <td>15735</td> <td>750</td> <td>1.49</td> <td>H</td> <td>0</td> <td>2500</td> <td>0</td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	09/16/23	Surf	FreshWater	17.5	13.375	54.5	J55	0	400	425	1.33	C	0	1500	0	Y	09/18/23	Int1	FreshWater	12.25	9.625	36	J55	0	800	300	2.11	C	0	1500	0	Y	09/21/23	Prod	FreshWater	8.75	7	29	HPP110	0	7642	775	3.38	C	0	1500	0	Y	10/09/23	Liner1	FreshWater	6.125	4.5	13.5	HCP110	7448	15735	750	1.49	H	0	2500	0	Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																																																																		
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Spud 17 1/2" hole. Ran 400' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/425 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 ppg). Displaced w/56 bbls of BW. Plug down @ 1:30 P.M. 09/16/23. Circ 170 sks of cmt to the pit. (Notified Gilbert Cordero w/NMOCD but did not witness.) Tested BOPE to 5000# high/250# low & Annular to 3500# high/250# low (Notified Gilbert Cordero w/NMOCD but did not witness). At 9:00 A.M. 09/17/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

TD'ed 12 1/4" hole. Ran 800' of 9 5/8" 36# J55 LT&C Csg. Cmt w/100 sks Class C w/2% Extender, 1% CaCl₂ & 0.25#/sk Poly flake (yd @ 2.11 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/58 bbls of FW. Plug down @ 1:15 P.M. 09/18/23. Circ 80 sks of cmt to the pit. (Notified Gilbert Cordero w/NMOCD but did not witness.) At 9:15 P.M. 09/18/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

TD'ed 8 3/4" hole. Ran 7642' of 7" 29# HPP110 BT&C Csg. Cmt w/375 sks Class C w/25.9#/sk Poz, 14% Glass Beads, 0.4% Suspension Agent, 5% Extender & 0.35#/sk Poly Flake (yd @ 3.38 cuft/sk @ 10.3 PPG). Tail w/400 sks Class H w/0.22% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/280 bbls of BW. Plug down @ 8:30 A.M. 09/22/23. Circ 83 sks of cmt to the pit. (Notified Monica Kuehling w/NMOCD but did not witness.) At 5:30 P.M. 10/04/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW.

TD'ed 6 1/8" hole. Ran 4 1/2" 13.5# HCP110 CDC HTQ Csg of 7448'-15735'. Cmt w/750 sks 50/50 Poz Class H w/37#/sk Poz, 3% Gel, 3% Gypsum, 0.35% Fluid Loss, 0.3% Suspension Agent & 0.2% Retarder (1.49 ft³/sk @ 13.5 ppg). Pump 5 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 179 bbls of sugar BW. Lift pressure 2500# @ 3 BPM. Plug down 11:45 A.M. 10/10/23. Bumped plug w/3000#. Set packer w/90k#. Sting out of hanger w/1500# on DP. Displaced 7" csg w/280 bbls of BW w/polymer sweep. Circ 113 sks of cmt off liner top. At 12:30 P.M. 10/10/23, tested liner to 2500# for 30 mins, held OK. (Notified Gilbert Cordero w/NMOCD but did not witness.) Rig released @ 4:00 PM 10/11/2023.

Woodford 27/26 State Com #618H
30-015-53995

Spud: 09/16/2023

TD: 10/09/2023

RR: 10/11/2023

Date submitted: 10/30/2023

Ruby Ojeda