

7/2/25, 10:34 AM

C-145

Sante Fe Main Office  
Phone: (505) 476-3441General Information  
Phone: (505) 629-6116Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>Form C-145  
Revised May 19, 2017

Permit 393024

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**  
**Change of Operator**

**Previous Operator Information**

OGRID: 329487  
Name: BXP Operating, LLC  
Address: 11757 KATY FREEWAY  
SUITE 475  
City, State, Zip: HOUSTON, TX 77079

**New Operator Information**

Effective Date: Effective on the date of approval by the OCD  
OGRID: 371484  
Name: ROVER OPERATING, LLC  
Address: 318 West Adams Street  
10th Floor  
City, State, Zip: Chicago, IL 60606

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, ROVER OPERATING, LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

**ROVER OPERATING, LLC understands that the OCD's approval of this operator change:**

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

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**As the operator of record of wells in New Mexico, ROVER OPERATING, LLC agrees to the following statements:**

1. Initials EL I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials EL I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials EL I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials EL I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials EL I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials EL I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials EL I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials EL For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials EL I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials EL If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials EL No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials EL NMOC Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

7/2/25, 10:34 AM

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I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

**Previous Operator**

Signature:

Printed  
Name:

Title:

Date:

Charles BrownC. AUGUST BROWNPRESIDENT7/8/25 Phone: 214-202-7394**New Operator**

Signature:

Printed  
Name:

Title:

Date:

Edmund SweeneyEdmund SweeneyCouncil / Attorney in fact7/8/25 Phone: 312-933-886

Permit 393024

**NMOCD Approval**Electronic Signature(s): Rob Jackson, District 5Date: July 09, 2025



Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM91009X

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. LIST ATTACHED

9. API Well No. LIST ATTACHED

10. Field and Pool or Exploratory Area  
CAPROCK MALJAMAR UNIT11. Country or Parish, State  
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator ROVER OPERATING, LLC

3a. Address 318 WEST ADAMS STREET, 10TH FLOOR  
CHICAGO, IL 606063b. Phone No. (include area code)  
(610) 639-06104. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
LIST ATTACHED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is notification that Rover Operating, LLC is taking over operations of these wells in the Caprock Maljamar Unit field effective February 1, 2025.

Rover Operating, LLC, as the new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of the lease described.

Bond Coverage: BLM Bond File No:

Former Operator: BXP Operating, LLC

See Conditions of Approval

Like Approval by NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Tim Walsh

Partner

Title

Signature

Date

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JENNIFER SANCHEZ

Digitally signed by JENNIFER  
SANCHEZ  
Date: 2025.07.02 07:03:22 -06'00'

Petroleum Engineer

Date 07/02/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

### **Change of Operator Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/Sl wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM**

**Rover Operating, LLC**  
**Acquisition of Caprock Maljamar Unit Field**  
**Previous Operator: BXP Operating, LLC**  
**Effective Date: February 1, 2025**

API	Well Name	Well Number	Type	Section	Township	Range
30-025-01462	CAPROCK MALJAMAR UNIT	#001	Injection	18	17S	33E
30-025-01442	CAPROCK MALJAMAR UNIT	#003	Injection	17	17S	33E
30-025-01441	CAPROCK MALJAMAR UNIT	#004	Injection	17	17S	33E
30-025-01440	CAPROCK MALJAMAR UNIT	#005	Injection	17	17S	33E
30-025-01443	CAPROCK MALJAMAR UNIT	#009	Injection	17	17S	33E
30-025-01445	CAPROCK MALJAMAR UNIT	#011	Injection	17	17S	33E
30-025-00528	CAPROCK MALJAMAR UNIT	#013	Injection	13	17S	32E
30-025-00527	CAPROCK MALJAMAR UNIT	#014	Injection	13	17S	32E
30-025-01463	CAPROCK MALJAMAR UNIT	#016	Injection	18	17S	33E
30-025-01455	CAPROCK MALJAMAR UNIT	#019	Injection	17	17S	33E
30-025-01454	CAPROCK MALJAMAR UNIT	#020	Injection	17	17S	33E
30-025-01453	CAPROCK MALJAMAR UNIT	#021	Injection	17	17S	33E
30-025-01452	CAPROCK MALJAMAR UNIT	#022	Injection	17	17S	33E
30-025-00529	CAPROCK MALJAMAR UNIT	#023	Injection	13	17S	32E
30-025-00530	CAPROCK MALJAMAR UNIT	#024	Injection	13	17S	32E
30-025-01465	CAPROCK MALJAMAR UNIT	#025	Injection	18	17S	33E
30-025-01458	CAPROCK MALJAMAR UNIT	#028	Injection	18	17S	33E
30-025-01449	CAPROCK MALJAMAR UNIT	#029	Injection	17	17S	33E
30-025-01448	CAPROCK MALJAMAR UNIT	#031	Injection	17	17S	33E
30-025-01451	CAPROCK MALJAMAR UNIT	#032	Injection	17	17S	33E
30-025-00664	CAPROCK MALJAMAR UNIT	#036	Injection	24	17S	32E
30-025-01485	CAPROCK MALJAMAR UNIT	#038	Injection	19	17S	33E
30-025-01479	CAPROCK MALJAMAR UNIT	#039	Injection	19	17S	33E
30-025-01478	CAPROCK MALJAMAR UNIT	#040	Injection	19	17S	33E
30-025-01503	CAPROCK MALJAMAR UNIT	#041	Injection	20	17S	33E
30-025-01499	CAPROCK MALJAMAR UNIT	#042	Injection	20	17S	33E
30-025-01504	CAPROCK MALJAMAR UNIT	#044	Injection	20	17S	33E
30-025-00666	CAPROCK MALJAMAR UNIT	#048	Injection	24	17S	32E
30-025-01480	CAPROCK MALJAMAR UNIT	#052	Injection	19	17S	33E
30-025-01477	CAPROCK MALJAMAR UNIT	#053	Injection	19	17S	33E
30-025-01505	CAPROCK MALJAMAR UNIT	#054	Injection	20	17S	33E
30-025-00667	CAPROCK MALJAMAR UNIT	#062	Injection	24	17S	32E
30-025-00663	CAPROCK MALJAMAR UNIT	#063	Oil	24	17S	32E
30-025-01483	CAPROCK MALJAMAR UNIT	#065	Oil	19	17S	33E
30-025-01481	CAPROCK MALJAMAR UNIT	#066	Injection	19	17S	33E
30-025-32731	CAPROCK MALJAMAR UNIT	#067	Injection	19	17S	33E
30-025-01498	CAPROCK MALJAMAR UNIT	#068	Injection	20	17S	33E
30-025-01492	CAPROCK MALJAMAR UNIT	#071	Injection	20	17S	33E
30-025-00670	CAPROCK MALJAMAR UNIT	#073	Oil	24	17S	32E
30-025-01482	CAPROCK MALJAMAR UNIT	#079	Injection	19	17S	33E



**Rover Operating, LLC**  
**Acquisition of Caprock Maljamar Unit Field**  
**Previous Operator: BXP Operating, LLC**  
**Effective Date: February 1, 2025**

30-025-01475	CAPROCK MALJAMAR UNIT	#080	Injection	19	17S	33E
30-025-01526	CAPROCK MALJAMAR UNIT	#093	Injection	28	17S	33E
30-025-01531	CAPROCK MALJAMAR UNIT	#094	Injection	28	17S	33E
30-025-01525	CAPROCK MALJAMAR UNIT	#098	Injection	28	17S	33E
30-025-01532	CAPROCK MALJAMAR UNIT	#099	Injection	28	17S	33E
30-025-01538	CAPROCK MALJAMAR UNIT	#100	Injection	28	17S	33E
30-025-01537	CAPROCK MALJAMAR UNIT	#101	Injection	28	17S	33E
30-025-01385	CAPROCK MALJAMAR UNIT	#103	Oil	33	17S	33E
30-025-31981	CAPROCK MALJAMAR UNIT	#128	Oil	18	17S	33E
30-025-32920	CAPROCK MALJAMAR UNIT	#129	Oil	18	17S	33E
30-025-32454	CAPROCK MALJAMAR UNIT	#130	Oil	17	17S	33E
30-025-32455	CAPROCK MALJAMAR UNIT	#131	Oil	17	17S	33E
30-025-32921	CAPROCK MALJAMAR UNIT	#132	Oil	17	17S	33E
30-025-32922	CAPROCK MALJAMAR UNIT	#139	Oil	18	17S	33E
30-025-32923	CAPROCK MALJAMAR UNIT	#140	Oil	18	17S	33E
30-025-32838	CAPROCK MALJAMAR UNIT	#141	Oil	17	17S	33E
30-025-32839	CAPROCK MALJAMAR UNIT	#142	Oil	17	17S	33E
30-025-32924	CAPROCK MALJAMAR UNIT	#143	Oil	17	17S	33E
30-025-33263	CAPROCK MALJAMAR UNIT	#146	Oil	13	17S	32E
30-025-33264	CAPROCK MALJAMAR UNIT	#147	Oil	13	17S	32E
30-025-32925	CAPROCK MALJAMAR UNIT	#149	Oil	18	17S	33E
30-025-24296	CAPROCK MALJAMAR UNIT	#150	Oil	18	17S	33E
30-025-32926	CAPROCK MALJAMAR UNIT	#151	Oil	17	17S	33E
30-025-32042	CAPROCK MALJAMAR UNIT	#152	Oil	17	17S	33E
30-025-32422	CAPROCK MALJAMAR UNIT	#153	Oil	17	17S	33E
30-025-33005	CAPROCK MALJAMAR UNIT	#159	Oil	13	17S	32E
30-025-32927	CAPROCK MALJAMAR UNIT	#160	Oil	18	17S	33E
30-025-32928	CAPROCK MALJAMAR UNIT	#161	Oil	18	17S	33E
30-025-32929	CAPROCK MALJAMAR UNIT	#162	Oil	18	17S	33E
30-025-32930	CAPROCK MALJAMAR UNIT	#163	Oil	18	17S	33E
30-025-32043	CAPROCK MALJAMAR UNIT	#166	Oil	17	17S	33E
30-025-32424	CAPROCK MALJAMAR UNIT	#167	Oil	17	17S	33E
30-025-33517	CAPROCK MALJAMAR UNIT	#171	Oil	24	17S	32E
30-025-33423	CAPROCK MALJAMAR UNIT	#172	Oil	24	17S	32E
30-025-32201	CAPROCK MALJAMAR UNIT	#173	Oil	24	17S	32E
30-025-32426	CAPROCK MALJAMAR UNIT	#176	Oil	19	17S	33E
30-025-31980	CAPROCK MALJAMAR UNIT	#177	Oil	19	17S	33E
30-025-24446	CAPROCK MALJAMAR UNIT	#179	Oil	20	17S	33E
30-025-32423	CAPROCK MALJAMAR UNIT	#180	Oil	20	17S	33E
30-025-32044	CAPROCK MALJAMAR UNIT	#181	Oil	20	17S	33E
30-025-33266	CAPROCK MALJAMAR UNIT	#182	Oil	21	17S	33E

**Rover Operating, LLC**  
**Acquisition of Caprock Maljamar Unit Field**  
**Previous Operator: BXP Operating, LLC**  
**Effective Date: February 1, 2025**

30-025-33422	CAPROCK MALJAMAR UNIT	#186	Oil	24	17S	32E
30-025-33421	CAPROCK MALJAMAR UNIT	#187	Oil	24	17S	32E
30-025-32550	CAPROCK MALJAMAR UNIT	#193	Oil	20	17S	33E
30-025-32941	CAPROCK MALJAMAR UNIT	#196	Oil	20	17S	33E
30-025-24810	CAPROCK MALJAMAR UNIT	#201	Oil	24	17S	32E
30-025-26552	CAPROCK MALJAMAR UNIT	#202	Oil	24	17S	32E
30-025-33270	CAPROCK MALJAMAR UNIT	#207	Oil	19	17S	33E
30-025-33084	CAPROCK MALJAMAR UNIT	#208	Oil	20	17S	33E
30-025-33201	CAPROCK MALJAMAR UNIT	#209	Oil	20	17S	33E
30-025-33271	CAPROCK MALJAMAR UNIT	#211	Oil	20	17S	33E
30-025-33504	CAPROCK MALJAMAR UNIT	#236	Oil	28	17S	33E
30-025-33242	CAPROCK MALJAMAR UNIT	#242	Oil	28	17S	33E
30-025-33243	CAPROCK MALJAMAR UNIT	#243	Oil	28	17S	33E
30-025-33244	CAPROCK MALJAMAR UNIT	#244	Oil	28	17S	33E
30-025-33245	CAPROCK MALJAMAR UNIT	#250	Oil	28	17S	33E
30-025-33437	CAPROCK MALJAMAR UNIT	#260	Injection	18	17S	33E
30-025-33621	CAPROCK MALJAMAR UNIT	#263	Injection	20	17S	33E
30-025-33752	CAPROCK MALJAMAR UNIT	#265	Injection	24	17S	32E
30-025-33841	CAPROCK MALJAMAR UNIT	#268	Oil	24	17S	32E
30-025-33723	CAPROCK MALJAMAR UNIT	#281	Oil	28	17S	33E
30-025-34110	CAPROCK MALJAMAR UNIT	#282	Oil	28	17S	33E
30-025-34193	CAPROCK MALJAMAR UNIT	#283	Injection	28	17S	33E
30-025-34194	CAPROCK MALJAMAR UNIT	#284	Oil	28	17S	33E
30-025-34257	CAPROCK MALJAMAR UNIT	#285	Oil	33	17S	33E
30-025-34225	CAPROCK MALJAMAR UNIT	#401	Oil	17	17S	33E
30-025-39124	CAPROCK MALJAMAR UNIT	#500	Oil	18	17S	33E
30-025-39127	CAPROCK MALJAMAR UNIT	#506	Oil	18	17S	33E



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Wells Selected for Transfer

Permit 393024

**106 Wells Selected for Transfer**

From:	BXP Operating, LLC	OGRID:	329487
To:	ROVER OPERATING, LLC	OGRID:	371484

**OCD District Hobbs (106 Wells selected.)**

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
337377	CAPROCK MALJAMAR UNIT #001	S	B-18-17S-33E	B	30-025-01462			I
	CAPROCK MALJAMAR UNIT #003	S	D-17-17S-33E	D	30-025-01442			I
	CAPROCK MALJAMAR UNIT #004	S	C-17-17S-33E	C	30-025-01441			I
	CAPROCK MALJAMAR UNIT #005	S	B-17-17S-33E	B	30-025-01440			I
	CAPROCK MALJAMAR UNIT #009	S	E-17-17S-33E	E	30-025-01443			I
	CAPROCK MALJAMAR UNIT #011	S	G-17-17S-33E	G	30-025-01445			I
	CAPROCK MALJAMAR UNIT #014	S	I-13-17S-32E	I	30-025-00527			I
	CAPROCK MALJAMAR UNIT #016	S	K-18-17S-33E	K	30-025-01463			I
	CAPROCK MALJAMAR UNIT #019	S	L-17-17S-33E	L	30-025-01455			I
	CAPROCK MALJAMAR UNIT #020	S	K-17-17S-33E	K	30-025-01454			I
	CAPROCK MALJAMAR UNIT #021	S	J-17-17S-33E	J	30-025-01453			I
	CAPROCK MALJAMAR UNIT #022	S	I-17-17S-33E	I	30-025-01452			I
	CAPROCK MALJAMAR UNIT #023	S	O-13-17S-32E	O	30-025-00529			I
	CAPROCK MALJAMAR UNIT #024	S	P-13-17S-32E	P	30-025-00530			I
	CAPROCK MALJAMAR UNIT #025	S	4-18-17S-33E	M	30-025-01465			I
	CAPROCK MALJAMAR UNIT #028	S	P-18-17S-33E	P	30-025-01458			I
	CAPROCK MALJAMAR UNIT #029	S	M-17-17S-33E	M	30-025-01449			I
	CAPROCK MALJAMAR UNIT #031	S	O-17-17S-33E	O	30-025-01448			I
	CAPROCK MALJAMAR UNIT #032	S	P-17-17S-33E	P	30-025-01451			I
	CAPROCK MALJAMAR UNIT #036	F	A-24-17S-32E	A	30-025-00664			I
	CAPROCK MALJAMAR UNIT #038	S	C-19-17S-33E	C	30-025-01485			I
	CAPROCK MALJAMAR UNIT #039	S	B-19-17S-33E	B	30-025-01479			I
	CAPROCK MALJAMAR UNIT #040	S	A-19-17S-33E	A	30-025-01478			I
	CAPROCK MALJAMAR UNIT #041	S	D-20-17S-33E	D	30-025-01503			I
	CAPROCK MALJAMAR UNIT #042	S	C-20-17S-33E	C	30-025-01499			I
	CAPROCK MALJAMAR UNIT #044	S	A-20-17S-33E	A	30-025-01504			I
	CAPROCK MALJAMAR UNIT #048	F	G-24-17S-32E	G	30-025-00666			I
	CAPROCK MALJAMAR UNIT #052	S	G-19-17S-33E	G	30-025-01480			I
	CAPROCK MALJAMAR UNIT #053	S	H-19-17S-33E	H	30-025-01477			I
	CAPROCK MALJAMAR UNIT #054	S	E-20-17S-33E	E	30-025-01505			I
	CAPROCK MALJAMAR UNIT #062	S	J-24-17S-32E	J	30-025-00667			I
	CAPROCK MALJAMAR UNIT #063	F	I-24-17S-32E	I	30-025-00663			O
	CAPROCK MALJAMAR UNIT #065	S	K-19-17S-33E	K	30-025-01483			O
	CAPROCK MALJAMAR UNIT #066	S	J-19-17S-33E	J	30-025-01481			I
	CAPROCK MALJAMAR UNIT #067	S	I-19-17S-33E	I	30-025-32731			I
	CAPROCK MALJAMAR UNIT #071	S	I-20-17S-33E	I	30-025-01492			I
	CAPROCK MALJAMAR UNIT #073	F	M-24-17S-32E	M	30-025-00670			O
	CAPROCK MALJAMAR UNIT #079	S	O-19-17S-33E	O	30-025-01482			I
	CAPROCK MALJAMAR UNIT #080	S	P-19-17S-33E	P	30-025-01475			I
	CAPROCK MALJAMAR UNIT #093	S	L-28-17S-33E	L	30-025-01526			I
	CAPROCK MALJAMAR UNIT #094	S	K-28-17S-33E	K	30-025-01531			I
	CAPROCK MALJAMAR UNIT #098	S	M-28-17S-33E	M	30-025-01525			I
	CAPROCK MALJAMAR UNIT #099	S	N-28-17S-33E	N	30-025-01532			I
	CAPROCK MALJAMAR UNIT #100	S	O-28-17S-33E	O	30-025-01538			I
	CAPROCK MALJAMAR UNIT #101	S	P-28-17S-33E	P	30-025-01537			I
	CAPROCK MALJAMAR UNIT #103	F	A-33-17S-33E	A	30-025-01385			O
	CAPROCK MALJAMAR UNIT #128	S	H-18-17S-33E	H	30-025-31981			O
	CAPROCK MALJAMAR UNIT #129	S	H-18-17S-33E	H	30-025-32920			O
	CAPROCK MALJAMAR UNIT #130	S	F-17-17S-33E	F	30-025-32454			O
	CAPROCK MALJAMAR UNIT #131	S	G-17-17S-33E	G	30-025-32455			O
	CAPROCK MALJAMAR UNIT #132	S	G-17-17S-33E	G	30-025-32921			O
	CAPROCK MALJAMAR UNIT #139	S	G-18-17S-33E	G	30-025-32922			O
	CAPROCK MALJAMAR UNIT #140	S	H-18-17S-33E	H	30-025-32923			O
	CAPROCK MALJAMAR UNIT #141	S	K-17-17S-33E	K	30-025-32838			O
	CAPROCK MALJAMAR UNIT #142	S	J-17-17S-33E	J	30-025-32839			O
	CAPROCK MALJAMAR UNIT #143	S	J-17-17S-33E	J	30-025-32924			O

	CAPROCK MALJAMAR UNIT #146	S	P-13-17S-32E	P	30-025-33263			O
	CAPROCK MALJAMAR UNIT #147	S	P-13-17S-32E	P	30-025-33264			O
	CAPROCK MALJAMAR UNIT #149	S	K-18-17S-33E	K	30-025-32925			O
	CAPROCK MALJAMAR UNIT #150	S	O-18-17S-33E	O	30-025-24296			O
	CAPROCK MALJAMAR UNIT #151	S	L-17-17S-33E	L	30-025-32926			O
	CAPROCK MALJAMAR UNIT #152	S	K-17-17S-33E	K	30-025-32042			O
	CAPROCK MALJAMAR UNIT #153	S	N-17-17S-33E	N	30-025-32422			O
	CAPROCK MALJAMAR UNIT #159	S	O-13-17S-32E	O	30-025-33005			O
	CAPROCK MALJAMAR UNIT #160	S	4-18-17S-33E	M	30-025-32927			O
	CAPROCK MALJAMAR UNIT #161	S	4-18-17S-33E	M	30-025-32928			O
	CAPROCK MALJAMAR UNIT #162	S	O-18-17S-33E	O	30-025-32929			O
	CAPROCK MALJAMAR UNIT #163	S	O-18-17S-33E	O	30-025-32930			O
	CAPROCK MALJAMAR UNIT #166	S	O-17-17S-33E	O	30-025-32043			O
	CAPROCK MALJAMAR UNIT #167	S	O-17-17S-33E	O	30-025-32424			O
	CAPROCK MALJAMAR UNIT #171	F	C-24-17S-32E	C	30-025-33517			O
	CAPROCK MALJAMAR UNIT #172	F	F-24-17S-32E	F	30-025-33423			O
	CAPROCK MALJAMAR UNIT #173	F	B-24-17S-32E	B	30-025-32201			O
	CAPROCK MALJAMAR UNIT #176	S	B-19-17S-33E	B	30-025-32426			O
	CAPROCK MALJAMAR UNIT #177	S	B-19-17S-33E	B	30-025-31980			O
	CAPROCK MALJAMAR UNIT #179	S	F-20-17S-33E	F	30-025-24446			O
	CAPROCK MALJAMAR UNIT #180	S	C-20-17S-33E	C	30-025-32423			O
	CAPROCK MALJAMAR UNIT #181	S	H-20-17S-33E	H	30-025-32044			O
	CAPROCK MALJAMAR UNIT #182	S	D-21-17S-33E	D	30-025-33266			O
	CAPROCK MALJAMAR UNIT #186	F	L-24-17S-32E	L	30-025-33422			O
	CAPROCK MALJAMAR UNIT #187	F	F-24-17S-32E	F	30-025-33421			O
	CAPROCK MALJAMAR UNIT #193	S	E-20-17S-33E	E	30-025-32550			O
	CAPROCK MALJAMAR UNIT #196	S	H-20-17S-33E	H	30-025-32941			O
	CAPROCK MALJAMAR UNIT #201	F	M-24-17S-32E	M	30-025-24810			O
	CAPROCK MALJAMAR UNIT #202	F	J-24-17S-32E	J	30-025-26552			O
	CAPROCK MALJAMAR UNIT #207	S	O-19-17S-33E	O	30-025-33270			O
	CAPROCK MALJAMAR UNIT #208	S	M-20-17S-33E	M	30-025-33084			O
	CAPROCK MALJAMAR UNIT #209	S	N-20-17S-33E	N	30-025-33201			O
	CAPROCK MALJAMAR UNIT #211	S	I-20-17S-33E	I	30-025-33271			O
	CAPROCK MALJAMAR UNIT #236	S	E-28-17S-33E	E	30-025-33504			O
	CAPROCK MALJAMAR UNIT #242	S	K-28-17S-33E	K	30-025-33242			O
	CAPROCK MALJAMAR UNIT #243	S	J-28-17S-33E	J	30-025-33243			O
	CAPROCK MALJAMAR UNIT #244	S	O-28-17S-33E	O	30-025-33244			O
	CAPROCK MALJAMAR UNIT #250	S	P-28-17S-33E	P	30-025-33245			O
	CAPROCK MALJAMAR UNIT #260	S	H-18-17S-33E	H	30-025-33437			I
	CAPROCK MALJAMAR UNIT #263	S	M-20-17S-33E	M	30-025-33621			I
	CAPROCK MALJAMAR UNIT #265	F	C-24-17S-32E	C	30-025-33752			I
	CAPROCK MALJAMAR UNIT #268	F	K-24-17S-32E	K	30-025-33841			O
	CAPROCK MALJAMAR UNIT #281	S	M-28-17S-33E	M	30-025-33723			O
	CAPROCK MALJAMAR UNIT #282	P	N-28-17S-33E	N	30-025-34110			O
	CAPROCK MALJAMAR UNIT #283	S	O-28-17S-33E	O	30-025-34193			I
	CAPROCK MALJAMAR UNIT #284	S	M-28-17S-33E	M	30-025-34194			O
	CAPROCK MALJAMAR UNIT #285	F	B-33-17S-33E	B	30-025-34257			O
	CAPROCK MALJAMAR UNIT #401	S	P-17-17S-33E	P	30-025-34225			O
	CAPROCK MALJAMAR UNIT #500	S	G-18-17S-33E	G	30-025-39124			O
	CAPROCK MALJAMAR UNIT #506	S	O-18-17S-33E	O	30-025-39127			O

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS

Action 393024

COMMENTS

Operator: BXP Operating, LLC 11757 KATY FREEWAY HOUSTON, TX 77079	OGRID: 329487
	Action Number: 393024
	Action Type: [C-145] EP Change of Operator

Comments

Created By	Comment	Comment Date
abustamante	Incorrect filing, a complete C-145 form is not attached to the filing.	7/8/2025