

Santa Fe Main Office
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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20886
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002		7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT
4. Well Location Unit Letter C : 760 feet from the North line and 1980 feet from the West line Section 32 17S Township 35E Range NMPM County		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3973		9. OGRID Number
10. Pool name or Wildcat		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is submitting the attached plan of repair for compliance ID's

cBZL2515660154 and
cBZL2515660155

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 6/18/2025

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

Notes:

Procedure:

1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. ND WH. NU BOP's.
4. Release packer and POOH with tubing
5. PU test plug and packer and TIH.
6. Identify source of leak. Plan to isolate and squeeze casing leak.
 - a. If leak is within 20' of surface, set a second plug and RD to cut and replace WH.
 - b. If leak is not within 20' of surface, isolate and repair with cement squeeze.
7. Test casing integrity to ensure isolation and cement quality.
8. RBIH with production tubing and BHA hydrotesting tubing.
9. Space out and set packer at previous depth.
10. Perform MIT and confirm passing MIT.
11. Clean up location. RDMO WOR & eqpt.
12. Turn well over to production personnel.



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000



VACUUM GLORIETA EAST UNIT 025-02W Wellbore Diagram

Well Header		State		County		District	
API #	3002520886	NEW MEXICO		LEA		PERMIAN CONVENTIONAL	
Division	PERMIAN	Business Unit		Region		Area	
		MAVERICK PERMIAN		RG_SE_NEW_MEXICO		A_VGEU	
						Total Depth (ft)	
						6,250.0	

Wellbore Sections															VERTICAL, MAIN HOLE, 6/18/2025 9:39:33 AM														
Section Des		Size (in)	Act Top (ft)	Act Top (ft)	Act Top (ft)	Act Top (ft)	Act Top (ft)	Start Date	End Date											MD (ft)	Vertical schematic (actual)								
COND1		16	10.0				28.0	8/24/1964	8/24/1964											0.0	VACUUM: GLORIET A: 0.0; 0.00								
SURFAC		12 1/4	28.0				1,598.0	8/26/1964	8/26/1964											4.5	1; Tubing 1; 0.00; 0.0; 0.0								
PROD1		7 7/8	1,598.0				6,250.0	9/8/1964	9/8/1964											9.0									
Casing Strings																													
Casing String: Conductor 13 3/8" Set Depth: 28.0																													
Casing Description		Run Date	OO (in)	OO Nom (in)	ID (in)	ID Nom (in)	WT (lb/ft)	Spring Grade	Length (ft)	Top (ft)	Bot (ft)	Set Depth (ft)																	
Conductor		8/26/1964 00:00	13 3/8	13 3/8	12.62	12.615	54.50	J-55	18.00	10.0																			
Casing Joints		Item Des	Joints in Tail	OO (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Bot (ft)	Top (ft)	Bot (ft)																
			0	13 3/8	12.615	54.50	J-55			10.0	28.0																		
Casing String: Surface 8 5/8" Set Depth: 1,598.0																													
Casing Description		Run Date	OO (in)	OO Nom (in)	ID (in)	ID Nom (in)	WT (lb/ft)	Spring Grade	Length (ft)	Top (ft)	Bot (ft)	Set Depth (ft)																	
Surface		8/26/1964 00:00	8 5/8	8 5/8	7.82	7.825	36.00	K-55	1,588.00	10.0																			
Casing Joints		Item Des	Joints in Tail	OO (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Bot (ft)	Top (ft)	Bot (ft)																
			0	8 5/8	7.825	36.00	K-55	1,588.00		10.0	1,598.0																		
Casing String: Production 4 1/2" Set Depth: 6,250.0																													
Casing Description		Run Date	OO (in)	OO Nom (in)	ID (in)	ID Nom (in)	WT (lb/ft)	Spring Grade	Length (ft)	Top (ft)	Bot (ft)	Set Depth (ft)																	
Production		9/8/1964 00:00	4 1/2	4 1/2	4.00	4.00	11.60	K-55	6,240.00	10.0																			
Casing Joints		Item Des	Joints in Tail	OO (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Bot (ft)	Top (ft)	Bot (ft)																
			0	4 1/2	4.00	11.60	K-55	6,240.00		10.0	6,250.0																		
Cement																													
Surface Casing Cement																													
Cementing Start Date		8/26/1964 00:00	Cementing End Date	8/26/1964 00:00	String	Surface, 1,598.0ft																							
Slg #			Pump Start Date		Pump End Date		Top (ft)	Bot (ft)	Top (ft)	Bot (ft)																			
							10.0	1,598.0																					
Conductor Cement																													
Cementing Start Date		8/26/1964 00:00	Cementing End Date	8/26/1964 00:00	String	Conductor, 28.0ft																							
Slg #			Pump Start Date		Pump End Date		Top (ft)	Bot (ft)	Top (ft)	Bot (ft)																			
							10.0	28.0																					
Production Casing Cement																													
Cementing Start Date		9/8/1964 00:00	Cementing End Date	9/8/1964 00:00	String	Production, 6,250.0ft																							
Slg #			Pump Start Date		Pump End Date		Top (ft)	Bot (ft)	Top (ft)	Bot (ft)																			
							2,550.0	6,250.0																					
Cement Plug																													
Cementing Start Date		9/8/1964 00:00	Cementing End Date	9/8/1964 00:00	String	Production, 6,250.0ft																							
Slg #			Pump Start Date		Pump End Date		Top (ft)	Bot (ft)	Top (ft)	Bot (ft)																			
							6,212.0	6,250.0																					
Cement Squeeze																													
Cementing Start Date		5/1/1980 00:00	Cementing End Date	5/1/1980 00:00	String	Production, 6,250.0ft																							
Slg #			Pump Start Date		Pump End Date		Top (ft)	Bot (ft)	Top (ft)	Bot (ft)																			
			5/1/1980				2,280.0	2,451.0																					
Cement Squeeze																													
Cementing Start Date		6/25/2010 00:00	Cementing End Date	6/25/2010 00:00	String	Production, 6,250.0ft																							
Slg #			Pump Start Date		Pump End Date		Top (ft)	Bot (ft)	Top (ft)	Bot (ft)																			
			1 6/25/2010		6/25/2010		5,961.0	6,165.0																					
Cement Squeeze																													
Cementing Start Date		6/29/2010 00:00	Cementing End Date	6/29/2010 00:00	String	Production, 6,250.0ft																							
Slg #			Pump Start Date		Pump End Date		Top (ft)	Bot (ft)	Top (ft)	Bot (ft)																			
			2 6/29/2010		6/29/2010		5,795.0	6,163.0																					
Tubing Strings																													
Set Depth: 6,067.0																													
Run Job		REPAIR DOWNHOLE FAILURE, 9/13/2018 10:00	String	String	MA	4.052	ID (in)	ID Nom (in)	WT (lb/ft)	Spring Grade	Length (ft)	Top (ft)	Bot (ft)	Set Depth (ft)	Len (ft)														
						2 3/8	4.052	2.00	1.78	J-55	4.70	10.0	6,061.0	6,067.0	0														
Item Des		Len (ft)	OO (in)	ID (in)	WT (lb/ft)	Grade	Tail Job Run	Top (ft)	Bot (ft)	Top (ft)	Bot (ft)	Top (ft)	Bot (ft)																
Tubing		6,061.0	2 3/8	2.00	4.70	J-55	0			10.0	6,061.0																		
On-Off Tool		1.00	3 3/4				0			6,061.0	6,062.0																		
XN Profile Nipple (1.875 x 1.791)		1.00	2 3/8	1.87			0			6,062.0	6,063.0																		
Packer 4-1/2" x 2 3/8" ARROW SET		3.00	4.052	2.00			0			6,063.0	6,066.0																		
Pump Out Plug		1.00	2 3/8				0			6,066.0	6,067.0																		
Rod Strings																													
Set Depth: 6,181.0																													
Rod Description		Run Date	Run Job	Run Date	Run Job	Run Date	Run Job	Run Date	Run Job	Run Date	Run Job	Run Date	Run Job	Run Date	Run Job	Run Date	Run Job	Run Date	Run Job	Run Date	Run Job	Run Date	Run Job	Run Date	Run Job				
Rod		6,181.0	7/3/2008	REPAIR DOWNHOLE FAILURE, 6/30/2008 07:00	0.99	WT (lb/ft)	Spring Gr	Top (ft)	Set Dp	Set Dp	String Components																		
								-14.5			Strainer Nipple, Tubing Pump, Sinker Bar, Shear Coupling, Stabilizer, Sinker Bar, Stabilizer, Sinker Bar, Stabilizer, Sinker Bar, Stabilizer, Sucker Rod, Fiberglass Sucker Rod (37.5'), Polished Rod																		
Length (ft)		26.00	OO Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ft)	Bottom Depth (ft)																				
		3,150.00	0.99	84				11.5	3,161.5																				
Length (ft)		2,500.00	1.12	100				5,661.5	5,663.5																				
Length (ft)		2.00	3/4	1				5,661.5	5,663.5																				
Length (ft)		100.00	1 1/2	4				5,663.5	5,763.5																				
Length (ft)		2.00	3/4	1				5,763.5	5,765.5																				
Length (ft)		100.00	1 1/2	4				5,765.5	5,865.5																				

Conductor Cement
10.0-28.0; 8/26/1964
Conductor: 13 3/8;
54.50; J-55; 28.0
Surface Casing
Cement: 10.0-
1,598.0; 8/26/1964
Surface: 8 5/8; 36.00;
K-55; 1,598.0

Cement Squeeze;
2,280.0-2,451.0;
5/1/1980

Perforated: 2,450.0-
2,451.0; 5/1/1980

Perforated: 6,080.0-
6,153.0; 9/11/1964

Production Casing
Cement: 2,550.0-
6,250.0; 9/8/1964

Cement Squeeze;
5,795.0-6,163.0;
6/29/2010

Cement Squeeze;
5,961.0-6,165.0;
6/25/2010

8-4 Packer 4-1/2" x
2 3/8 ARROW SET;
4.05; 1.995; 6.063;
6.066.0

8" Tubing - Water
Injection: 2 3/8;
1.875; 10.0; 6,067.0

VACUUM: GLORIET
A: 6,080.0-6,158.0;
78.00

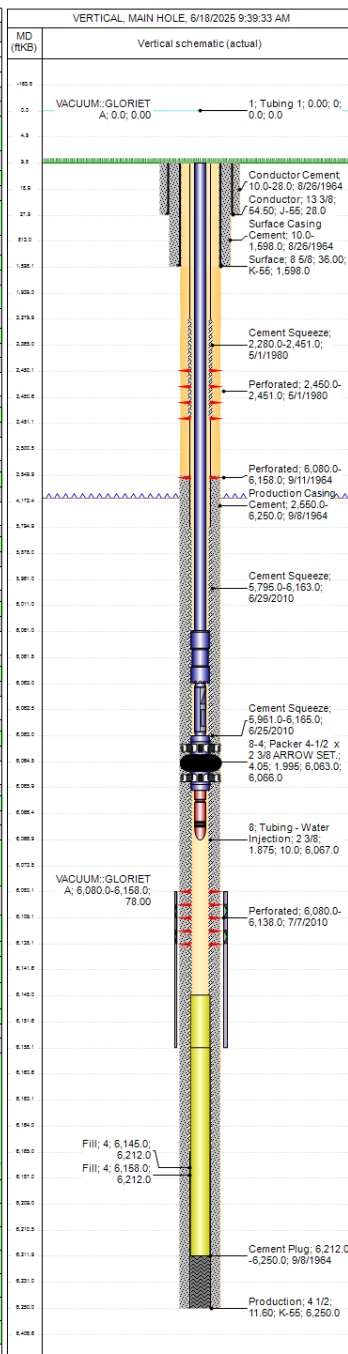
Perforated: 6,080.0-
6,138.0; 7/7/2010

Fill: 4; 6,145.0;
6,212.0

Fill: 4; 6,158.0;
6,212.0

Cement Plug: 6,212.0-
6,250.0; 9/8/1964

Production: 4 1/2;
11.60; K-55; 6,250.0



Please note there are no rods in this well and that section is a carry over from when the well was a producer.

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 476316

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 476316
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 NMAC.	7/9/2025
gcordero	Casing Inspection Log is required to be submitted to electronic permitting	7/9/2025
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	7/9/2025