Office State of New Mexico	Form C-103 <sup>1</sup>	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.	
$\underline{\text{District II}} = (575)748-1283 $ OIL CONSERVATION DIVISION	30-025-24391	
811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III – (505) 334-61781220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eo. NM 87505	STATE X FEE	
District IV – (505) 476-3460         Salita Fe, 1NIVI 87505           1220 S. St. Francis Dr., Santa Fe, NM           87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION	SE MALJAMAR GB/SA UNIT 8. Well Number 708	
Type of Well: Oil Well Gas Well Other INJECTION     CROSS TIMBERS ENERGY, LLC	9. OGRID Number 298299	
3. Address of Operator	10. Pool name or Wildcat	
400 W 7TH ST, FORT WORTH, TX 76102	MALJAMAR; GRAYBURG-SAN ANDRES	
4. Well Location	MALJAMAR, ORATBURG-SAN ANDRES	
Unit Letter_O:_ 100feet from theS line and2590feet f	from the E line	
Section 29 Township 17S Range 33E	NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc	5	
4039		
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data	
NOTICE OF INTENTION TO: SUI	BSEQUENT REPORT OF: RK	
$\pi$ —	RILLING OPNS. P AND A	
PULL OR ALTER CASING		
	_	
CLOSED-LOOP SYSTEM		
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple C		
proposed completion or recompletion.	ompletions. Attach wendore diagram of	
In response to Violation cBZL2435161136 and 37, Cross Timbers requests a	approval for the following procedure:	
In response to violation CBZL2435161136 and 37, Cross Timbers requests a	approval for the following procedure.	
1. MIRU.		
2. POOH w/ packer and IPC injection string.		
3. PU workstring, RBP, and packer. RIH to identify any issues with produ	untion analyse. Courses as poorded	
	uction casing. Squeeze as needed.	
4. RIH w/ IPC injection string and packer.		
5. Set packer at 4,175'. Test tubing/casing annulus. Circulation backside		
<ol> <li>Set packer at 4,175'. Test tubing/casing annulus. Circulation backside</li> <li>Notify NMOCD. Run official MIT and BHT per OCD guidance.</li> </ol>		
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<ul> <li>5. Set packer at 4,175'. Test tubing/casing annulus. Circulation backside</li> <li>6. Notify NMOCD. Run official MIT and BHT per OCD guidance.</li> <li>7. Return well to injection</li> </ul>	e with packer fluid.	
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

## CONDITIONS

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	442644
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Replaced tube shall be same size as was in well and packer should be set within 100 ft above top perforation.	7/9/2025
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	7/9/2025
gcordero	Pipe Inspection Log is required to be submitted to electronic permitting	7/9/2025

Action 442644

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