

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM116166

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator PALOMA PERMIAN ASSETCO LLC

3a. Address 1100 LOUISIANA STE 5100, HOUSTON, TX
770023b. Phone No. (include area code)
(713) 650-8500

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
MCELVAIN02

9. API Well No. 3002527543

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 29/T18S/R34E/NMP10. Field and Pool or Exploratory Area
EK/EK11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

1) TAG EXISTING 5-1/2" CIBP + CMT. @ +/-7,448'; CIRC. WELL W/ M.L.F.; PRES. TEST CSG. TO 500# X HOLD FOR 30 MINS.; RUN CBL. 2) PUMP (25) SXs. CLASS "C" CMT. @ 5,860'-5,710' (T/DLWR.). 3) PERF. X ATTEMPT TO SQZ. (60) SXs. CLASS "C" CMT. @ 5,280'-5,130' (8-5/8" CSG.SHOE); WOC X TAG TOC. 4) PERF. X ATTEMPT TO SQZ. (55) SXs. CLASS "C" CMT. @ 3,311'-3,171' (T/YATES, B/SALT); WOC X TAG TOC. 5) PERF. X ATTEMPT TO SQZ. (45) SXs. CLASS "C" CMT. @ 1,697'-1,587' (T/ANHY.); WOC X TAG TOC. 6) PERF. X CIRC. TO SURF., FILLING ALL ANNULI, (130) SXs. CLASS "C" CMT. @ 426'-3' (13-3/8" CSG.SHOE). 7) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGs. X INSTALL BELOW GROUND LEVEL DRY HOLE MARKER. DURING THIS PROCEDURE WE PLAN TO USE A CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

**See Attached
for Revised Procedure**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID EYLER / Ph: (432) 687-3033

Agent
Title

Signature (Electronic Submission)

Date

06/05/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Long Vo

Title

Petroleum Engineer

Date 6-5-2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CA Carlsbad Field Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Well Name: MCELVAIN	Well Location: T18S / R34E / SEC 29 / NWSW / 32.7177963 / -103.5889816	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM116166	Unit or CA Name:	Unit or CA Number:
US Well Number: 300252754300S1	Operator: PALOMA PERMIAN ASSETCO LLC	

LONG VO

Digitally signed by LONG VO
Date: 2025.06.05 15:34:23
-05'00'

Notice of Intent

Sundry ID: 2854551

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/23/2025

Time Sundry Submitted: 05:07

Date proposed operation will begin: 06/15/2025

Procedure Description: 1) TAG EXISTING 5-1/2" CIBP + CMT with GR. @ +/-7,448'; CIRC. WELL W/ M.L.F.; PRES. TEST CSG. TO 500# X HOLD FOR 30 MINS.; RUN CBL to surface. 2) PUMP (25) SXS. CLASS "H" CMT. @ 7700' to 7536' (T/DLWR.).

3) Pump 5801' to 5013'. WOC and Tag. 78 sxs Class C.

3) PERF. X ATTEMPT TO SQZ. (35) SXS. CLASS "C" CMT. @ 4543' to 4398' (In 15 sxs/Out 20 sxs) (8-5/8" CSG.SHOE); WOC X TAG TOC.

4) PERF. X ATTEMPT TO SQZ. (76) SXS. CLASS "C" CMT. @ 3351' to 3028' (In 32 sxs/Out 44 sxs) (T/YATES, B/ SALT); WOC X TAG TOC.

5) PERF. X ATTEMPT TO SQZ. (30) SXS. CLASS "C" CMT. @ 2168' to 2046' (In 13 sxs/Out 17 sxs) (T/ANHY.); WOC X TAG TOC. 6) PERF. X CIRC. TO SURF., FILLING ALL ANNULI, (130) SXS. CLASS "C" CMT. @ 426'-3' (13-3/8" CSG.SHOE). 7) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW GROUND LEVEL DRY HOLE MARKER. DURING THIS PROCEDURE WE PLAN TO USE A CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Paloma_Permian___Proposed_WBD___McElvain_002_20250523170619.pdf

Paloma_Permian___Current_WBD___McElvain_002_20250523170554.pdf

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Well Number: 02

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM116166

Unit or CA Name:

Unit or CA Number:

US Well Number: 300252754300S1

Operator: PALOMA PERMIAN
ASSETCO LLC**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAVID EYLER

Signed on: JUN 05, 2025 10:10 AM

Name: PALOMA PERMIAN ASSETCO LLC

Title: Agent

Street Address: 415 W. WALL AVE., SUITE 1118

City: MIDLAND

State: TX

Phone: (432) 687-3033

Email address: DEYLER@MILAGRO-RES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

APPROVED by Long Vo
Petroleum Engineer
Carlsbad Field Office
575-988-50402
LVO@BLM.GOV

PLUGGING & ABANDONMENT WORKSHEET

CURRENT

OPERATOR
LEASENAME

PALOMA PERMIAN ASSET Co.

MCELVAIN

WELL # 002

SECT 29 TWN

18.5 RNG 34E

FROM 2,310' NSL

660 EWL

TD: 13,650'

FORMATION @ TD

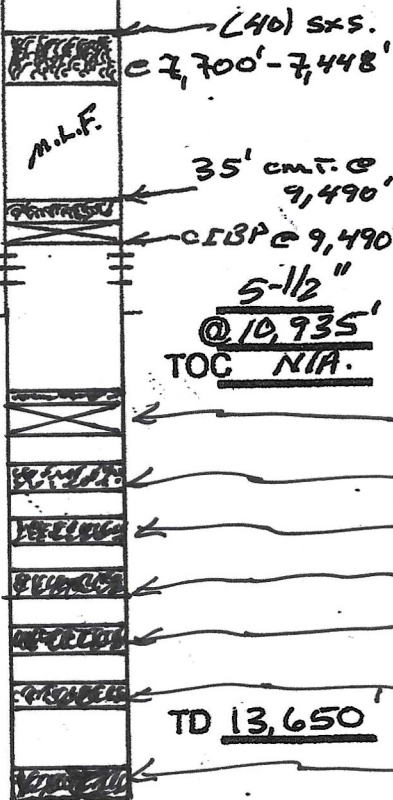
PBTD: 7,448'

FORMATION @ PBTD

13 3/8"
@ 376'
TOC SURF.

8 5/8"
@ 5,205'
TOC SURF.

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	13-3/8"	376'	SURF.	CIRC.	
INTMED 1	8-5/8"	5,205'	SURF.	CIRC.	
INTMED 2					
PROD	5-1/2"	10,935'	N/A.		
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	-	
PROD					



5-1/2" CIBP @ 10,472'
 (35) 5x5 @ 11,890' - 11,790'
 (35) 5x5 @ 12,350' - 12,250'
 (35) 5x5 @ 12,940' - 12,840'
 (35) 5x5 @ 13,251' - 13,151'
 (35) 5x5 @ 13,440' - 13,340'
 (125) 5x5 @ 13,650' - 13,500'

DAE 07/07/2025

PLUGGING & ABANDONMENT WORKSHEET

3 025-27543

PROPOSED

OPERATOR
LEASENAME

PALOMA PERMIAN ASSET Co., LLC.

MCELVAEN

WELL # 002

SECT 29 TWN

18.5 RNG 34E

FROM 2,310' NSL

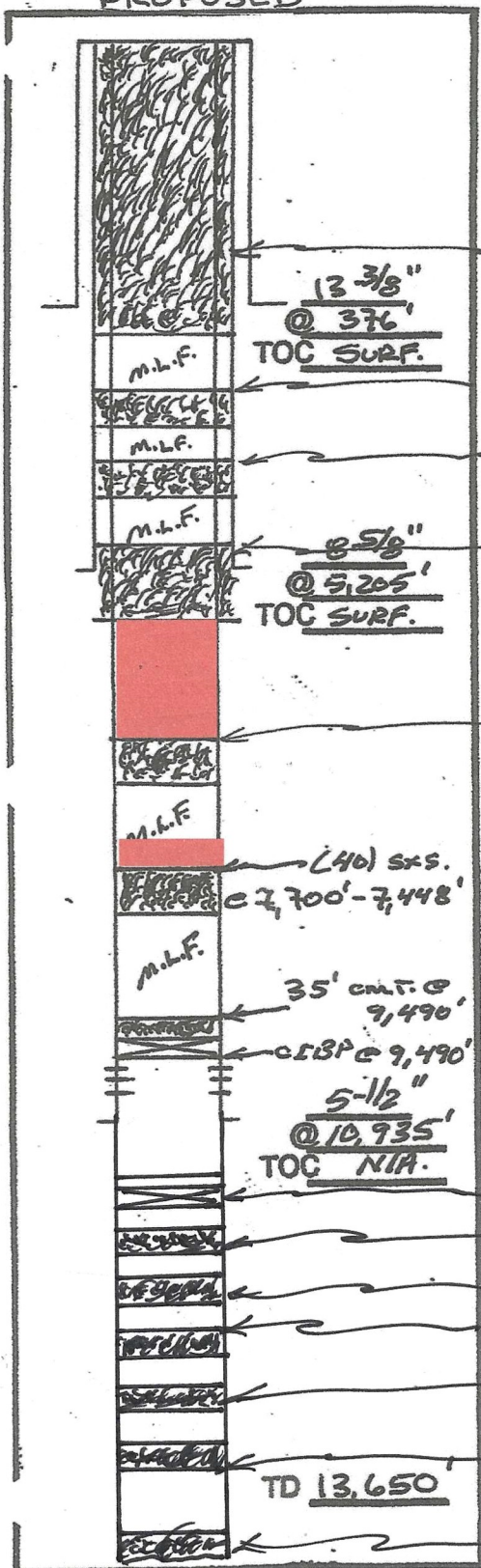
610 EWL

TD: 13,650'

FORMATION @ TD

PBDT: 3,448'

FORMATION @ PBDT



PERF. X CIRC. (130) SXS. @ 426' - 3'

T/ANHY. ~ 1,642'

2168' to 2046', WOC and Tag (In 13 sxs/Out 17 sxs)

B/SALT. ~ 3,212'

PERF. X SQZ. (45) SXS. @ 1,697' - 1,587' TAG

T/YATES ~ 3,241'

T/DLWR. ~ 3,785'

T/ENGL ~ 3,663'

PERF. X SQZ. (55) SXS. @ 3,311' - 3,171' TAG

3351' to 3028', WOC and Tag, (In 32 sxs/Out 44 sxs)

PERF. X SQZ. (60) SXS. @ 5,280' - 5,130' TAG

Perf and attempt squeeze from 4543' to 4398'. WOC and Tag. (In 15 sxs/Out 20 sxs)

5801' to 5013' WOC and Tag, 78 sxs Class C

Pump (25) SXS. @ 5,860' - 5,710'

Spot cement from 7700' to 7536'. WOC and Tag. 25 sxs Class H.

Run CBL from 7700' to surface. Run gauge ring and tag at 7700'. Perf and squeeze if no cement behind 5.5" casing.

5-1/2" CFBP @ 10,472'

(35) SXS. @ 11,890' - 11,790'

(35) SXS. @ 12,350' - 12,250'

(35) SXS. @ 12,940' - 12,840'

REVISED

3:30 pm, Jun 05, 2025

(35) SXS. @ 13,251' - 13,151'

(35) SXS. @ 13,440' - 13,340'

(125) SXS. @ 13,650' - 13,500'

DAE 07/07/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 482225

CONDITIONS

Operator: Paloma Permian AssetCo, LLC 1100 Louisiana, Ste. 5100 Houston, TX 77002	OGRID: 332449
	Action Number: 482225
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	7/8/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	7/8/2025