

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: SAKER 6-7 FEDERAL

COM

Well Number: 3H

Well Location: T24S / R35E / SEC 6 /

LOT 3 / 32.253263 / -103.409794

County or Parish/State: LEA /

NM

Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM014164

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549456

Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2846876

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 04/14/2025 Time Sundry Submitted: 09:47

Date proposed operation will begin: 04/14/2025

Procedure Description: OXY USA Inc., respectfully requests to amend the subject AAPD to revise the Well Name: Old Well Name: SAKER 6_7 FED COM 3H New Well Name: SAKER 6_7 FED 3H

NOI Attachments

Procedure Description

SAKER_6_7_FED_3H_C102_20250414094731.pdf

Page 1 of 2

eived by OCD: 4/28/2025 11:04:45 AM Well Name: SAKER 6-7 FEDERAL

COM

Well Location: T24S / R35E / SEC 6 / LOT 3 / 32.253263 / -103.409794

County or Parish/State: LEA?

NM

Well Number: 3H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM014164

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549456

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY Signed on: APR 14, 2025 09:47 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory Sr.

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON State: TX

Phone: (713) 497-2481

Email address: MELISSA_GUIDRY@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: TENILLE C MOLINA BLM POC Title: Land Law Examiner

BLM POC Phone: 5752342224 BLM POC Email Address: TCMOLINA@BLM.GOV

Disposition: Approved Disposition Date: 04/16/2025

Signature: For: Cody Layton Assistant Field Manager

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

| FORM APPROVED |
|--------------------------|
| OMB No. 1004-0137 |
| Expires: October 31, 202 |

| DEPARTMENT OF THE INTERIOR | | LA | xpires. October 51, 2021 | |
|--|--------------------------------------|--|---|--|
| BUREAU OF LAND MANAGEMENT | 5. Lease Serial No. | NMNM014164 | | |
| SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for suc | 6. If Indian, Allottee or Tribe Name | | | |
| SUBMIT IN TRIPLICATE - Other instructions on pag | 7. If Unit of CA/Agreement, | Name and/or No. | | |
| 1. Type of Well | | 8. Well Name and No. | | |
| Oil Well Gas Well Other | | SAKER 6-7 FEDERAL COM/3H | | |
| 2. Name of Operator OXY USA INCORPORATED | | 9. API Well No. 3002549456 | | |
| (661) 763-60 | (include area code) 46 | 10. Field and Pool or Exploratory Area ANTELOPE RIDGE; BONE SPRING/ANTELOPE RIDGE; BONE SPRING | | |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 6/T24S/R35E/NMP | 11. Country or Parish, State LEA/NM | | | |
| 12. CHECK THE APPROPRIATE BOX(ES) TO IN | DICATE NATURE (| OF NOTICE, REPORT OR OT | THER DATA | |
| TYPE OF SUBMISSION | TYPE | E OF ACTION | | |
| Notice of Intent Acidize Deep Alter Casing Hydr | pen [raulic Fracturing [| Production (Start/Resume) Reclamation | Water Shut-Off Well Integrity | |
| Subsequent Report Casing Repair New | Construction | Recomplete | Other | |
| Change Plans Plug | and Abandon | Temporarily Abandon | | |
| Final Abandonment Notice Convert to Injection Plug | Back | Water Disposal | | |
| completion of the involved operations. If the operation results in a multiple concompleted. Final Abandonment Notices must be filed only after all requirement is ready for final inspection.) OXY USA Inc., respectfully requests to amend the subject AAPD to re Old Well Name: SAKER 6_7 FED COM 3H New Well Name: SAKER 6_7 FED 3H | ts, including reclama | tion, have been completed and | | |
| 14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) MELISSA GUIDRY / Ph: (713) 497-2481 | Advisor Regulatory Sr. Title | | | |
| Signature (Electronic Submission) | Date | 04/14/2025 | | |
| THE SPACE FOR FED | ERAL OR STA | TE OFICE USE | | |
| Approved by | | | | |
| TENILLE C MOLINA / Ph: (575) 234-2224 / Approved | Land L Title | aw Examiner | 04/16/2025 Date | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon. | | LSBAD | | |
| Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any false, fictitious or fraudulent statements or representations as to any matter with | | and willfully to make to any o | lepartment or agency of the United States | |

(Instructions on page 2)

Released to Imaging: 7/9/2025 2:52:24 PM

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

 $0. \ SHL: LOT \ 3 \ / \ 200 \ FNL \ / \ 1670 \ FWL \ / \ TWSP: 24S \ / \ RANGE: 35E \ / \ SECTION: 6 \ / \ LAT: 32.253263 \ / \ LONG: -103.409794 \ (\ TVD: 0 \ feet \) \\ PPP: \ LOT \ 3 \ / \ 100 \ FNL \ / \ 2200 \ FWL \ / \ TWSP: 24S \ / \ RANGE: 35E \ / \ SECTION: 6 \ / \ LAT: 32.253539 \ / \ LONG: -103.40808 \ (\ TVD: 8346 \ feet \ MD: 9303 \ feet \) \\ BHL: \ SESW \ / \ 20 \ FSL \ / \ 2200 \ FWL \ / \ TWSP: 24S \ / \ RANGE: 35E \ / \ SECTION: 7 \ / \ LAT: 32.224838 \ / \ LONG: -103.408066 \ (\ TVD: 9205 \ feet \ MD: 19340 \ feet \) \\ \ PROPRIED \ / \ PROPROP \ / \ PROPRIED \ / \ PROPRIED \ / \ PROPRIED \ / \ PROPRIED \$

| eived b | y OCD: 4 | <u>/28/2025 11</u> | :04:45 AM | | | | | Γ | | Page |
|---|--|---|--|---|---------------------|---|---------------|----------------------|------------------|----------|
| <u>C-102</u> | | | En | State of New Mexico Energy, Minerals & Natural Resources Department | | | | Revised July 9, 2024 | | |
| Submi | it Electronica | ly | | | | ION DIVISION | 10110 | | 1 | |
| | CD Permitting | | | | | | | Submittal | | |
| | | | | | | | | Type: | ✓ Amended | |
| | | | | | | | | | ☐ As Drille | ed . |
| | | | | | | ION INFORMATION | | | | |
| 30-02 | lumber 25-49456 | | Pool Code 2200 | | | Pool Name ANTEL | OPE F | RIDGE | 1 | |
| Prope: 33084 | rty Code 2 33 | 5975 | | | KER 6_ | _7 FED Well Number 3H | | | er | |
| OGRI 1669 | D No. 6 | | Operator N | | KY USA I | Ground Level Elevatio 3453.0' | | | el Elevation | |
| Surfac | ce Owner: 🗆 | State ☐ Fee ☐ | Tribal 🗹 Fee | deral | | Mineral Owner: | State □ Fee I | 🗆 Tribal 🗹 🛭 | Federal | |
| | | | | | Surfa | ice Location | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | L | ongitude | County |
| C | 6 | 24S | 35E | 3 | 200' FNI | L 1670' FWL | 32.253 | 3263 -1 | 03.409794 | LEA |
| | U | | <u> </u> | L | Bottom | Hole Location | L | I | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | ongitude | County |
| N | 7 | 24S | 35E | | 20' FSL | . 2200' FWL | 32.224 | 1838 -1 | 03.408066 | LEA |
| | • | | | | • | | | • | | |
| | ated Acres | Infill or Def | - | | g Well API | Overlapping Spacing | | Consolidati | ion Code | |
| 640 | | DEFINI | NG | 30-02 | 25-49456 | N | <u> </u> | N/A | | |
| Order | Numbers. N | /A | | | | Well setbacks are und | der Common (| Ownership: L | ⊥Yes ⊭ No | |
| | | | | | Kick O | ff Point (KOP) | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | ongitude | County |
| С | 6 | 24S | 35E | 3 | 50' FNL | . 2200' FWL | 32.253 | 3676 -1 | 03.408080 | LEA |
| | | | | | First Ta | ke Point (FTP) | | | | <u> </u> |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | ongitude | County |
| С | 6 | 24S | 35E | 3 | 100' FNI | _ 2200' FWL | 32.253 | 3539 -1 | 03.408080 | LEA |
| | 1 | 1 | | | | ke Point (LTP) | Т | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | ongitude | County |
| N | / | 24S | 35E | | 100' FSI | _ 2200' FWL | 32.225 | 0058 -1 | 03.408066 | LEA |
| | | 277.12 | | 1 | | | T _ | | | |
| N/A | ed Area or A | rea of Uniform | Interest | Spacing | g Unit Type 🗹 Horiz | ontal Vertical | 3453 | nd Floor Elev .0' | vation: | |
| OPER | ATOR CER | TIFICATIONS | | | | SURVEYOR CERTIFIC | CATIONS | | | |
| my kno organi includi locatio interes | owledge and being a control of the propose of the propose on pursuant to a | lief, and, if the we wns a working inte d bottom hole locd contract with an ary pooling agree | ll is a vertical or crest or unleasea ation or has a ri owner of a work | directional mineral integht to drill the cing interest | erest in the land | I hereby certify that the we surveys made by me or und my belief. | | On, and that th | | |
| If this | well is a horizo | ntal well, I further | · certify that this | organizatio | n has received the | | | Date of Survey | | |

consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 04/14/25

Signature and Seal of Professional Surveyor

Signature

Melissa Guidry

Printed Name

melissa_guidry@oxy.com Email Address

Date of Survey

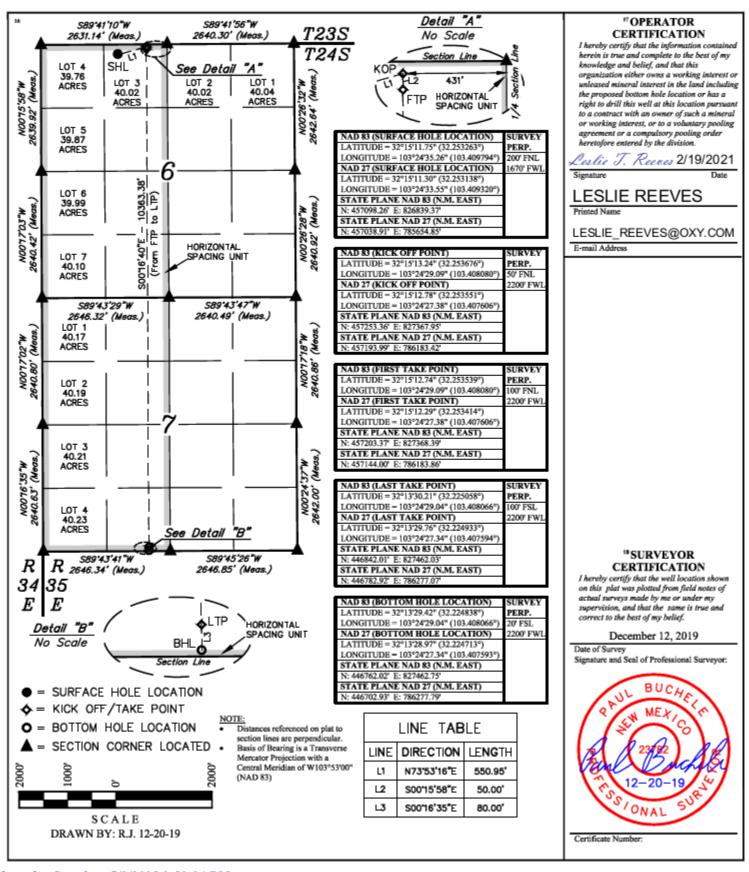
December 12, 2019

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Certificate Number

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 456228

CONDITIONS

| Operator: | OGRID: |
|-----------------------|--------------------------------------|
| OXY USA INC | 16696 |
| P.O. Box 4294 | Action Number: |
| Houston, TX 772104294 | 456228 |
| | Action Type: |
| | [C-103] NOI Change of Plans (C-103A) |

CONDITIONS

| Created By | | Condition Date |
|---------------|--|-------------------|
| matthew.gomez | Property code is now 335975. | 7/9/2025 |
| matthew.gomez | Any previous COA's not addressed within the updated COA's still apply. | 7/9/2025 |