

Santa Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/oecd/contact-us">https://www.emnrd.nm.gov/oecd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 352921																																																																
		WELL API NUMBER 30-025-51519																																																																
		5. Indicate Type of Lease State																																																																
		6. State Oil & Gas Lease No.																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name QUEEN KEELY STATE COM																																																																
1. Type of Well: Oil		8. Well Number 195H																																																																
2. Name of Operator TAP ROCK OPERATING, LLC		9. OGRID Number 372043																																																																
3. Address of Operator 1700 Lincoln St, Suite 4700, Denver, CO 80203		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>C</u> : <u>971</u> feet from the <u>N</u> line and feet <u>2091</u> from the <u>W</u> line Section <u>21</u> Township <u>21S</u> Range <u>33E</u> NMPM County <u>Lea</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3743 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">           NOTICE OF INTENTION TO:            PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>            TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/>            PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>            Other: _____         </td> <td>           SUBSEQUENT REPORT OF:            REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/>            COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>            CASING/CEMENT JOB <input type="checkbox"/>            Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> </td> </tr> </table>			NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attached description of work for production casing. See Attached <b>8/14/2023</b> Spudded well.																																																																		
<b>Casing and Cement Program</b> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>08/14/23</td> <td>Surf</td> <td>FreshWater</td> <td>14.75</td> <td>11.75</td> <td>42</td> <td>J55</td> <td>0</td> <td>1852</td> <td>940</td> <td>1.6</td> <td>C</td> <td></td> <td>1000</td> <td>0</td> <td>N</td> </tr> <tr> <td>08/17/23</td> <td>Int1</td> <td>Brine</td> <td>11</td> <td>8.625</td> <td>32</td> <td>J55</td> <td>0</td> <td>5588</td> <td>1225</td> <td>1.34</td> <td>C</td> <td></td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>09/13/23</td> <td>Prod</td> <td>CutBrine</td> <td>6.75</td> <td>5.5</td> <td>20</td> <td>P110</td> <td>0</td> <td>21172</td> <td>1755</td> <td>1.44</td> <td>C</td> <td></td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	08/14/23	Surf	FreshWater	14.75	11.75	42	J55	0	1852	940	1.6	C		1000	0	N	08/17/23	Int1	Brine	11	8.625	32	J55	0	5588	1225	1.34	C		1500	0	N	09/13/23	Prod	CutBrine	6.75	5.5	20	P110	0	21172	1755	1.44	C				N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
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### Queen Keely 195H Production Casing

9/2/2023: Drill 7.875 inch production hole to 11080 ft then switch to 6.75 in hole to 21192 ft.

9/13/2023: Run 5.5 inch 20 lb P-110 production casing to 21172 ft MD. Pump 40 bbls gel spacer, then 675 sks of 10.5 ppg lead cmt and 1080 sks of 13.2 ppg tail cmt. Drop plug and displace with 20 bbls sugar water then 459 bbls fresh water. 118 bbls returned to surface. Est TOC at 0 ft.

447

Production Casing details: Casing Date: 9/13/2023, Fluid Type Cut Brine, Hole 7.875 inch to 11080 ft then 6.575 inch to 21192 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 21172 ft, EST TOC 0 ft, Cement 1755 sacks, yield 3.33 lead/1.44 tail, Class C.

9/12/2023: TD Reached at 21192 MD, 10902 ft TVD.

Plug Back Measured depth at 21119 ft MD, 10902 ft TVD.

Rig Release on 9/14/2023 at 19:45.

Sante Fe Main Office  
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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS

Action 352921

COMMENTS

Operator: TAP ROCK OPERATING, LLC 1700 Lincoln St Denver, CO 80203	OGRID: 372043
	Action Number: 352921
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	• Report Pressure test for Production Casing on next Sundry	7/9/2025