State of New Mexico General Information Phone: (505) 476-3441 General Information Phone: (505) 629-8116 Online Phone Directory https://www.emnrd.nm.gov/cod/contact-us SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 3. Well Number OII 2. Name of Operator Spur Energy Partners LLC 3. Address of Operator Spur Energy Partners LLC 3. Address of Operator Spur Energy Partners LLC 4. Well Location Unit Letter M : 989 feet from the S line and feet 612 from the W line Section 26 Township 178 Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3678 GR Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water															
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04/21/22 Surf FreshWater 12.25 9.625 36 J-55 0 1383 660 2.4 C 0 2816 0 N 06/12/22 Prod Brine 8.75 7 32 L-80 0 4540 1790 2.4 C 0 7272 0 N 06/12/22 Prod Brine 8.75 5.5 20 L-80 0 9926 1790 2.4 C 0 7352 0 N I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □ SIGNATURE Electronically Signed TITLE Regulatory Director DATE 6/17/2022 Type or print name Sarah Chapman E-mail address schapman@spurenergy.com Telephone No. 832-930-8613	Date String				-	Grade		•	Sacks	Yield	Class				•
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Type or print name Sarah Chapman E-mail address schapman@spurenergy.com Telephone No. 832-930-8613 For State Use Only:							further certi	fy that any p	it or below-g	rade tank h	as been/wi	l be constr	ucted or clo	sed accord	ing to
Type or print name Sarah Chapman E-mail address schapman@spurenergy.com Telephone No. 832-930-8613 For State Use Only:	SIGNATURE	Electronically Sign	ned	TITLE		Regulator	y Director			DATE		6/1	17/2022		
	Type or print name			E-mail add	dress	schapma	n@spuren	ergy.com		Telepi	hone No.			3	
	For State Use Only:														
		Patricia L Martinez	!	TITLE		PETROLE	UM SPEC	IALIST III		DATE		<u>7/1</u>	10/2025 9:4	4:56 AM	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 314966

COMMENTS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	314966
	Action Type:
	[C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment
		Date
· ·	6/6/2022 NU BOP, test to 250# low 2500# high, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. Drill 8-3/4" hole to 9926'M/4184'V – TD reached on 06/12/2022. RIH & set 7" 32#L-80 BK-HT csg @ 4540' then crossover and set 5-1/2" 20# L-80 @ 9926', pump 50bbl FWS, then cmt w/ 215 sxs class C w/ additives 11.4ppg 2.37 yield followed by tail job w/ 1575 sxs class C w/ additives 13.2ppg 1.56 yield. Full returns throughout job, circ 265 sxs cmt to surface	1
	Pressure test csg to 6000# for 30 minutes, good test. 06/13/2022 RD and rig release.	