Sante Fe Main Off Phone: (505) 476-					Sta	te of N	lew N	lexico						Αι	Form C-103 ugust 1, 2011
General Information  Phono: (505) 520 6416  Energy, Minerals and Natural Resources									Permit 314968						
, ,	Oil Concernation Division								V	WELL API NUMBER 30-015-49362					
	Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us  1220 S. St Francis Dr.							5	5. Indicate Type of Lease						
									•		6		State & Gas Leas	e No.	
					Sai	nta Fe,	NIVI	3/505							
(DO NOT USE THI (FORM C-101) FOR		R PROPOSALS TO	JNDRY NOT DRILL OR TO D	_	_		_	RVOIR. USE	"APPLICATIO	ON FOR PE			ame or Unit HALBERD		
Type of Well: Oil											8	. Well Nu	mber 072H		
2. Name of Operat		·									9	. OGRID I			
3. Address of Oper											1		328947 ame or Wildo	at	
9655 K 4. Well Location	aty Freew	ay, Suite 500, Hou	ston, TX 7702	4											
Unit Let Section		993 feet from Township 175			nd feet 63 NMPM		from the inty <u>Eddy</u>	W	line						
		11	. Elevation (Sho		R, KB, BT, G	R, etc.)									
Pit or Below-grade	Tank Appli	cation or Closure	_	<u> </u>											
Pit Type	Depth to G	roundwater	Distance from n	earest fresh v	vater well	Distance	e from near	est surface wa	ater						
Pit Liner Thickness	:	mil Below-G	irade Tank: Volu	me	bbls;	Construction	Material								
12. Check Approp PERFORM REME TEMPORARILY A PULL OR ALTER Other:	EDIAL WORI		INTENTION TO PLUG CHAN		S		COMME	AL WORK NCE DRILLIN CEMENT JO rilling/Cemen	В	SUBSEQ	JENT REP	ALTER	CASING ND ABANDO	NC	
Attach wellbore dia 4/22/2022 Spud we	agram of pro ell. Drill 12-1	pleted operations. (Coposed completion of 1/4" hole to 1383'. 4/2 ull returns throughou	recompletion. 3/2022 RIH & se	et 9-5/8" 36# .	J-55 BTC csg	g @ 1383', pu	mp 40bbl F	NS then cmt	w/ 445 sxs cl	ass C w/ ad	ditives 14.2	2 ppg 2.40			
Casing and Cer	nent Prog	ram													
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/23/22	Surf	FreshWater	12.25	9.625	36	J-55	0	1383	660	2.4	С	0	20	0	N
06/18/22 06/18/22	Prod Prod	Brine Brine	8.75 8.75	7 5.5	32 20	L-80 L-80	0	4848 10190	1790 1790	2.4 2.4	C C	0	7272 7352	0 0	N N
I hereby certify t	hat the infor	mation above is true	and complete to	the best of r	my knowledg	e and belief. I									
SIGNATURE		Electronically Signature	_ TITLE		Regulatory Director DATE					6/21/2022					
Type or print name		Sarah Chapmar	E-mail ad	dress	schapman@spurenergy.com Telephone No.				ne No.	832-930-8613					
For State Use	Only:														
APPROVED BY:		Patricia L Martine	ez	TITLE		PETROLE	UM SPEC	IALIST III		DATE		7/10	0/2025 11:3	35:54 AM	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 314968

## **COMMENTS**

Operator		OGRID:				
	Spur Energy Partners LLC	328947				
	9655 Katy Freeway	Action Number:				
	Houston, TX 77024	314968				
		Action Type:				
		[C-103] EP Drilling / Cement				

## Comments

Created By	Comment	Comment
		Date
schapman01	6/14/2022 NU BOP, test to 250# low 2500# high, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. Drill 8-3/4" hole to 10190'M/4419'V – TD	6/21/2022
	reached on 06/18/2022. RIH & set 7" 32#L-80 BK-HT csg @ 4848' then crossover and set 5-1/2" 20# L-80 @ 10190', pump 50bbl FWS, then cmt w/ 215 sxs	
	class C w/ additives 11.4ppg 2.37 yield followed by tail job w/ 1575 sxs class C w/ additives 13.2ppg 1.56 yield. Full returns throughout job, circ 191 sxs cmt to	
	surface Pressure test csg to 6000# for 30 minutes, good test. 06/20/2022 RD and rig release.	