Energy, Minerals and Natural Resources Service Ser	ceined by Opp Po Appropriate District 6	PM State of	New Mexico			Form C-103 ¹ of
District In Cortico Control Co		Energy, Minerals	s and Natural R	esources	WELL ADING	Revised July 18, 2013
SILS FIRS St. Annesia. NM 82:10 Dancett II + (50) 334-678 NM 87-10 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROFOSALS TO BRILL OR TO DEBERSO REAL PROPERTY ON WELLS (DO NOT USE THIS FORM FOR PROFOSALS TO BRILL OR TO DEBERSO REAL PROPERTY ON WELLS (DO NOT USE THIS FORM FOR PROFOSALS TO BRILL OR TO DEBERSO REAL PROPERTY OF SANTA PROFILE OF THE PROPERTY OF SANTA PROFILE OR TO SANTA PRO					WELL API NO	
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Santa Fe, NM 87505 State Oil & Gas Lease No.				Dr.	STATE	T FEE
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DRIFERNT RISERVOR. USE "APPLICATION FOR REMIT" (FORM C-101) FOR SUCII PROPONDAIS.] 1. Type of Well: Oil Well Gas Well Other NIECTION S. Well Number 063 2. Name of Operator 9. OGRID Number 063 3. Address of Operator 10. Pool name or Wildcat 400 W 7TH ST, FORT WORTH, TX 76102 VACUUM; GRAYBURG-SAN ANDRES 4. Well Location 10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES 5. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REMEDIAL WORK ALTERING CASING ALTERING CASING ALTERING CASING COMMENCE DRILLING OPINS PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB PAND A					7. Lease Name	e or Unit Agreement Name
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MORNINGSTAR OPERATING LLC 3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102 4. Well Location Unit Letter B : 50		Gas Well Other	INJECTION			003
3. Address of Operator 40 W 7TH ST, FORT WORTH, TX 76102 4. Well Location Unit Letter B := 50	•	GSTAR OPERATING LL	C			
4. Well Location Unit Letter_B := 50 _ feet from the _N _ line and2630 _ feet from the _F _ line Section02		30 THE GIBRATH OF BE				
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Section02 Township 18S Range 34E NMPM County LEA					,	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB CASING/CEMENT JOB P AND A CASING/CEMENT JOB CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent date, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MorningStar requests approval of the following procedure to add perfs to existing formation: 1. MIRU. Pull injection tubing and packer. 2. PU and RIH with bit and drill collars and workstring. Drill out casing shoe from 4744'-4800'. 3. Drill 60' of 4-34' open hole from 4800'-4860'. Circulate clean and TOOH. 4. MIRU Writeline. Add perforations from 4733'-39', 4764'-770', 4776'-4798'. RD Wireline. 5. Run in hole with workstring and treating packer. Set packer. 6. Acidize all perforations and open hole. Pull packer. 7. PU and run injection tubing and packer. Set packer (4225'. Note: Packer set depth of 4225' approved as per 06-2010 subsequent report of repair. Field rules require packer set point to be within Unitized Formation. Top of unitized interval is 4011'. 8. Test backside. Release packer on/off tool. Circulate packer fluid into well. Re-engage packer. Notify NMOCD and run MIT per direction. Return well to injection. Rig Release Date: Interest	Unit Letter_B_:_50_	feet from the _N	line and	_2630f	eet from theI	Eline
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For State Use Only						
		ock E-r	nail address: <u>cb</u>	olaylock@txo	energy.com	PHONE: 817-334-7882
APPROVED BY:	For State Use Only					
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CONGRESS OF APPROVALATE AND A SECOND CONTRACTOR OF THE SECOND CONTRACTO	Conditions of Approval (if any):	111	DD			//11L

4029'

4014'

VGSAU #63 Wellbore Diagram

Updated:	03/28/25	Ву:	JFR	
Lease:	Vacuum Grayburg San Andres Unit			
Field:	same			
Surf. Loc.:	50' FNL, 2630' FEL			
Bot. Loc.:				
County:	Lea	St.:	NM	
Status:	Active Water Injector			

Well No.:	63	St. Lse:	na
API No.:		30-025-27974	
Unit No.:	В	Section:	2
		S-18 E-34	
		Section:	
		Buckeye, NM	
CHEVNO		CZ6416	

Surface Casing		
Size:	16"	
Wt., Grd.:	65#, H-40	
Depth:	375'	
Sxs Cmt:	550	
Circulate:	Yes	
TOC:	surface	
Hole Size:	20"	

Intermediate Casing Size: Wt., Grd.: 42# H-40 Depth: 1590' Sxs Cmt: 950 Circulate: Yes TOC: surface 15" Hole Size:

Production Casing Size: 5-1/2" Wt., Grd.: 15.5# K-55 Depth: 4800' Sxs Cmt: 2,000 Circulate: yes TOC: surface 7-7/8" Hole Size:

Perfs (1982 & 1991): 4484', 87', 4500', 02', 04', 11', 14', 17',20', 25', 4528', 31', 34', 37', 46', 74', 76', 4600', 02', 04', 4663', 66', 70', 75', 78', 81', 84', 86', 90', 93', 4700', 03', 06', 09'

KB: DF: GL: Ini. Spud: 12/03/82 Ini. Comp.: 12/21/82 Tubing (6/2/2010): 4', 8' subs 133 jts 2-3/8" fiberlined tbg AS1X packer 4' sub 1.43" F profile nipple Packer @ 4225' Perfs: 4484-4709' PBTD: 4744'

TD: 4800'

VGSAU #63 Wellbore Diagram - Proposed

Updated:	05/08/25	By:	JFR	
Lease:	Vacuum Grayburg San Andres Unit			
Field:	5	same		
Surf. Loc.:	50' FNL, 2630' FEL			
Bot. Loc.:				
County:	Lea	St.:	NM	
Status:	Active Water Injector			

Well No.:	63	St. Lse:	na
API No.:		30-025-27974	
Unit No.:	В	Section:	2
		S-18 E-34	
		Section:	
		Buckeye, NM	
CHEVNO			_

Surface Casing		
Size:	16"	
Wt., Grd.:	65#, H-40	
Depth:	375'	
Sxs Cmt:	550	
Circulate:	Yes	
TOC:	surface	
Hole Size:	20"	

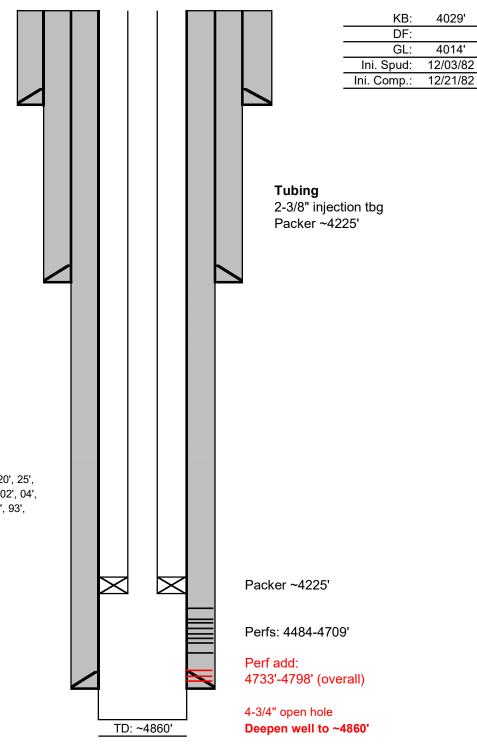
Intermediate Casing		
Size:	11-3/4"	
Wt., Grd.:	42# H-40	
Depth:	1590'	
Sxs Cmt:	950	
Circulate:	Yes	
TOC:	surface	
Hole Size:	15"	

Production	Production Casing		
Size:	5-1/2"		
Wt., Grd.:	15.5# K-55		
Depth:	4800'		
Sxs Cmt:	2,000		
Circulate:	yes		
TOC:	surface		
Hole Size:	7-7/8"		

Perfs (1982 & 1991): 4484', 87', 4500', 02', 04', 11', 14', 17',20', 25', 4528', 31', 34', 37', 46', 74', 76', 4600', 02', 04', 4663', 66', 70', 75', 78', 81', 84', 86', 90', 93', 4700', 03', 06', 09'

Proposed perf add:

4733'-39' 4764'-70' 4776'-98'



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 460613

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	460613
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
gcordero	If the workover requires tubing change same tube size shall be replaced as prescribed by the respective order and the packer shall not be set more than 100 ft above the top of the injection interval	7/10/2025
gcordero	Passing MIT test in accordance with 19.15.26.11 NMAC.	7/10/2025