

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emand.nm.gov/med/contactus>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-54291
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BOX ELDER 22115 STATE COM
8. Well Number 3H
9. OGRID Number 260297
10. Pool name or Wildcat WC-025 G-09 S173615C; UPPER PENN  VACUUM; CISCO-CANYON. NORTHAST

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator: BTA OIL PRODUCERS, LLC</p> <p>3. Address of Operator: 104 S Pecos Midland, TX 79701</p>		<p>7. Lease Name or Unit Agreement Name BOX ELDER 22115 STATE COM</p> <p>8. Well Number 3H</p> <p>9. OGRID Number 260297</p> <p>10. Pool name or Wildcat WC-025 G-09 S173615C; UPPER PENN  VACUUM; CISCO-CANYON. NORTHAST</p>
<p>4. Well Location Unit Letter <u>E</u> <u>2400</u> feet from the <u>N</u> line and <u>330</u> feet from the <u>W</u> line Section <u>24</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u></p>		
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Changing the well name from BOX ELDER 22115 24-13-12 STATE COM #003H - to- BOX ELDER 22115 STATE COM #003H

Spud Date:

3/3/2025

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE REGULATORYALYST

DATE 4/21/2025

Type or print name   LIZ VELASCO   E-mail address:   LVELASCO@BTAOIL.COM   PHONE:   432-682-3753  

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number 30-025-54291	Pool Code [97202]	Pool Name VACUUM;CISCO-CANYON, NORTHEAST
Property Code <del>336924</del> 337379	Property Name BOX ELDER 22115 STATE COM	Well Number 03H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Ground Level Elevation 3912'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	24	17S	35E		2400' FNL	330' FWL	32.82095711	-103.41858990	LEA

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	12	17S	35E		2590' FSL	990' FWL	32.84921693	-103.41643590	LEA

Dedicated Acres 80	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers:			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	24	17S	35E		2590' FNL	990' FWL	32.82042781	-103.41644078	LEA

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	24	17S	35E		2540' FNL	990' FWL	32.82056523	-103.41644099	LEA

**Last Take Point (LTP)**

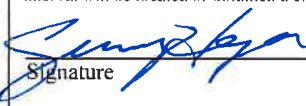
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	12	17S	35E		2540' FSL	990' FWL	32.84907951	-103.41643567	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3912'
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**OPERATOR CERTIFICATIONS**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

  
Signature  
1/10/2025  
Date  
Sammy Hajar  
Printed Name  
SHAJAR@BTAOIL.COM  
Email Address

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Certificate Number  
21653  
Date of Survey  
AUGUST 28, 2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<b>C-102</b>  Submit Electronically Via OCD Permitting	<b>State of New Mexico</b> <b>Energy, Minerals, &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-025-54291</b>	Pool Code <b>98333</b>	Pool Name <b>WC025 G09 S173615C; UPPER PENN</b>
Property Code <del>336924</del> <b>337379</b>	Property Name <b>BOX ELDER 22115 STATE COM</b>	Well Number <b>03H</b>
OGRID No. <b>260297</b>	Operator Name <b>BTA OIL PRODUCERS, LLC</b>	Ground Level Elevation <b>3912'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL <b>E</b>	Section <b>24</b>	Township <b>17S</b>	Range <b>35E</b>	Lot	Ft. from N/S <b>2400' FNL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.82095711</b>	Longitude <b>-103.41858990</b>	County <b>LEA</b>
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**Bottom Hole Location**

UL <b>L</b>	Section <b>12</b>	Township <b>17S</b>	Range <b>35E</b>	Lot	Ft. from N/S <b>2590' FSL</b>	Ft. from E/W <b>990' FWL</b>	Latitude <b>32.84921693</b>	Longitude <b>-103.41643590</b>	County <b>LEA</b>
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Dedicated Acres <b>560</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers:			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL <b>E</b>	Section <b>24</b>	Township <b>17S</b>	Range <b>35E</b>	Lot	Ft. from N/S <b>2590' FNL</b>	Ft. from E/W <b>990' FWL</b>	Latitude <b>32.82042781</b>	Longitude <b>-103.41644078</b>	County <b>LEA</b>
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UL <b>L</b>	Section <b>12</b>	Township <b>17S</b>	Range <b>35E</b>	Lot	Ft. from N/S <b>2540' FSL</b>	Ft. from E/W <b>990' FWL</b>	Latitude <b>32.84907951</b>	Longitude <b>-103.41643567</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3912'</b>
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 12/10/2024  
Signature Date

Sammy Hajar  
Printed Name

SHAJAR@BTAOIL.COM

Email Address

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Certificate Number

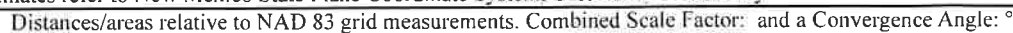
21653

Date of Survey

AUGUST 28, 2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





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State of New Mexico  
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Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 454027

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 454027
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	Property code is now 337379 if production exists, C-115 monthly production reports must be amended from effective date of this approval onward.	7/10/2025
matthew.gomez	Any previous COA's not addressed within the updated COA's still apply.	7/10/2025