Office	State of New Mexico	Form C-103		
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDUATION DIVISION	30-015-40987		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, NVI 67505	6. State OII & Gas Lease No.		
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	BURTON FLAT DEEP SWD			
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well ✓ Other SWD	8. Well Number 1		
2. Name of Operator	ENERGY PRODUCTION COMPANY, LP	9. OGRID Number 6137		
2 4 4 4 6 0		10. Pool name or Wildcat		
OKLAH	HERIDAN AVE IOMA CITY, OK 73102	SWD; DELAWARE		
4. Well Location	: 330 feet from the SOUTH line and 15	feet from the WEST line		
Unit Letter N Section 2	Township 21S Range 27E	NMPM County EDDY		
Section 2	11. Elevation (Show whether DR, RKB, RT, GR, etc.			
	3230.2' GL			
12 Charle	Ammanuista Day ta Indianta Notura of Nation	Parant on Other Date		
12. Check	Appropriate Box to Indicate Nature of Notice	•		
		BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	· —	RK ☐ ALTERING CASING ☐ ☐ RILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE	- <u> </u>	_		
CLOSED-LOOP SYSTEM		105NUE10 TEST		
OTHER:		ADENHEAD TEST 🔲		
	pleted operations (Clearly state all pertinent details a	nd give pertinent dates, including estimated date		
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, a work). SEE RULE 19.15.7.14 NMAC. For Multiple C	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of		
13. Describe proposed or com	vork). SEE RULE 19.15.7.14 NMAC. For Multiple C	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of		
Describe proposed or com of starting any proposed w proposed completion or re	vork). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion.	ompletions: Attach wellbore diagram of		
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Southern District 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 241-7063

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name DEVON ENERGY PRODUCTION COMPANY, LP				-	³ API Number 30-015-40987				
Property Name BURTON FLAT DEEP SWD					Well No.				
	⁷ Surface Location								
UL - Lot N	Section 2	Township 21S	Range 27E		Feet from 330	N/S Line S	Feet From 1550	E/W Line W	County EDDY
	Well Status								
YES TA'D	WELL	O YES	SHUT-IN NO	INJ	INJECTOR	SWD OIL	PRODUCER GA		DATE / 20 2.5

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	100	0		1	2379
Flow Characteristics				SLIGHT PULK	
Puff	90/ N	①/ N	Y/N/	YN	CO2
Steady Flow	Y / 🕥	Y / 🛇	YIN	Y / 💍	WTR_X
Surges	Y/D	Y / 🔊	y/ N	Y/00	GAS
Down to nothing	Y/N	Ø N	Y/N	EV N	To jected for
Gas or Oil	Y / 🔊	Y / 🛇	Y/N	Y / 🔊	Waterflood if applies.
Water	Y / 🔊	Y / 💍	Y/N	Y / 🕟	1

Remarks - Please state for each string (A,B, BHT -OK	C,D,E) pertinent information regarding bleed down or continuous build up if ap	plies.

Signature:		OIL CONSERVATION DIVISION		
Printed name: JON Si	n.th	Entered into RBDMS		
Title: Cerd Per Op	leantor	Re-test		
E-mail Address: Join, S	mite D DVN. com			
Date: 6/09/25	Phone: 575 7036196			
S	Witness: Carrold Have			

INSTRUCTIONS ON BACK OF THIS FORM

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 477101

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	477101
	Action Type:
	[UF-BHT] Bradenhead Test (BRADENHEAD TEST)

CONDITIONS

Created By	Condition	Condition Date
ronald.heuer	None	7/11/2025