

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 321554 WELL API NUMBER 30-025-49863 5. Indicate Type of Lease State 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name INLAND 26 23 B3OJ STATE COM																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																		
1. Type of Well: Oil		8. Well Number 002H																																																																																
2. Name of Operator MEWBOURNE OIL CO		9. OGRID Number 14744																																																																																
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>O</u> : <u>335</u> feet from the <u>S</u> line and feet <u>2120</u> from the <u>E</u> line Section <u>26</u> Township <u>21S</u> Range <u>34E</u> NMPM County <u>Lea</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3686 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ </td> <td> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> </td> </tr> </table>			NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attachment See Attached 6/10/2022 Spudded well.																																																																																		
Casing and Cement Program <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>06/10/22</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>j55</td> <td>0</td> <td>1830</td> <td>1350</td> <td>1.74</td> <td>c</td> <td>0</td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>06/17/22</td> <td>Int1</td> <td>FreshWater</td> <td>12.5</td> <td>9.625</td> <td>40</td> <td>hcl80</td> <td>0</td> <td>5963</td> <td>1475</td> <td>2.67</td> <td>c</td> <td>0</td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>06/22/22</td> <td>Prod</td> <td>FreshWater</td> <td>8.75</td> <td>7</td> <td>29</td> <td>HPP110</td> <td>0</td> <td>10593</td> <td>850</td> <td>4.04</td> <td>c</td> <td>0</td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>07/02/22</td> <td>Liner1</td> <td>FreshWater</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>hcp110</td> <td>10368</td> <td>18796</td> <td>575</td> <td>1.85</td> <td>h</td> <td>0</td> <td>2500</td> <td>0</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	06/10/22	Surf	FreshWater	17.5	13.375	54.5	j55	0	1830	1350	1.74	c	0	1500	0	N	06/17/22	Int1	FreshWater	12.5	9.625	40	hcl80	0	5963	1475	2.67	c	0	1500	0	N	06/22/22	Prod	FreshWater	8.75	7	29	HPP110	0	10593	850	4.04	c	0	1500	0	N	07/02/22	Liner1	FreshWater	6.125	4.5	13.5	hcp110	10368	18796	575	1.85	h	0	2500	0	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
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06/10/22

Spud 17 ½" hole @ 1845'. Ran 1830' of 13 ⅜" 54.5# J55 ST&C Csg. cmt w/950 sks Class C w/2% CaCl₂, ¼#/sk Defoamer & ⅛#/sk Cellophane. (yd @ 1.74 cuft/sk @ 13.5 PPG). Tail w/400 sks Class C w/2% CaCl₂ (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/276 bbls of BW. Plug down @ 3:45 P.M. 06/12/22. Circ 129 sks of cmt to the pit. **At 7:15 P.M. 06/14/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.3 PPG EMW. Drilled out at 12 ¼".**

Int**06/17/22**

TD'ed 12 ¼" hole @ 5978'. Ran 5963' of 9 ⅝" 40# HCL80 LT&C Csg. cmt 1st Stage Lead w/425 sks 50:50 Poz C w/5% Salt, 10% Gel, 10% Strength Enhancer, 0.5% Extender, 0.2% Retarder, 0.2% Anti-Settling Agent, 3#/sk Kolseal, 0.4#/sk Defoamer & ⅛#/sk Cellophane (yd @ 2.67 cuft/sk @ 11.9 PPG). 1st Stage Tail w/200 sks Class w/ 0.3% Retarder (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/453 bbls of FW. Slow rate lift pressure 1087# @ 4 BPM. Plug down @ 3:15 A.M. 06/18/22. Inflate ECP w/2335#. Dropped bomb & opened DV tool w/848#. Did not circ cmt off DV tool. 2nd Stage Lead w/750 sks 50:50 Poz C w/10% Gel, 10% Strength Enhancer, 0.5% Chemical Extender, 0.2% Anti-Settling Agent, 3#/sk Kolseal, 0.4 #/sk Defoamer, & ⅛#/sk Cellophane (yd @ 2.66 cuft/sk @ 11.9 PPG). Tail w/100 sks Class C w/0.1% Retarder (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/282 bbls of FW. Plug down @ 6:00 A.M. 06/18/22 & closed DV tool w/1700#. Circ 200 sks of cmt to the pit. **At 7:30 P.M. 06/18/22, tested csg to 1500# for 30 mins, held OK. FIT to 9.2 PPG EMW. Drilled out at 8 ¾".**

7 IN**06/22/22**

TD'ed 8 ¾" hole @ 10672'. Ran 10593' of 77" 29# HPP110 BT&C Csg. cmt w/450 sks PVL w/1.3% Salt, 10% Gel, 5% Microsphere, 0.4% Fluid Loss, 0.2% Retarder, 0.2% Anti Settling Agent, 15#/sk Obsidian Pumice, 3#/sk Kolseal & 0.4#/sk Defoamer (yd @ 4.04 cuft/sk @ 10.3 PPG). Tail w/400 sks Class H w/0.5% Fluid Loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/390 bbls of OBM. Plug down @ 2:30 P.M. 06/22/22. Circ 14 sks of cmt to the pit. Lost returns w/20 bbls left to displace. **At 6:00 A.M. 06/23/22, tested csg to 1500# for 30 min, held OK. FIT to 9.9 PPG EMW. Drilled out at 6 1/8".**

TD**07/02/22**

TD'ed 6 1/8" hole @ 18796' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg of 10368' (top of line) to 18796'. cmt w/575 sks 35:65 Poz H w/4% Gel, 0.6% Retarder, 0.5% Fluid Loss & 10#/sk Obsidian Pumice (1.85 ft³/sk @ 13.5 ppg). Pump 20 bbls sugar FW. Drop dart. Displaced w/229 bbls of sugar BW. Lift pressure 2150# @ 3 BPM. Plug down @ 1:15 A.M. 07/04/22. Bumped plug w/2700#. Shift wet shoe sub w/2830#. Pump 3 additional bbls. Set packer w/35k#. Released from liner hanger w/1500# on DP. Displaced 7" csg w/400 bbls of BW w/polymer sweep. Circ 106 sks cmt off liner top. **At 3:00 A.M. 07/04/22, tested liner top to 2500# for 30 mins, held OK. Rig released to walk @ 1:30 P.M. 07/04/22.**



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 321554

COMMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 321554
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	Per APD conditions of approval, cement was to be circulated to surface on the intermediate casing string, the failure to follow a COA will result in review for potential compliance actions.	7/11/2025