Sundry Print Rego

County or Parish/State: LEA /

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Number: 603H

Well Name: CO COBRA 4 33 FED Well Location: T25S / R32E / SEC 4 / P601

SESE / 32.155532 / -103.674396

Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM054031 Unit or CA Name: COTTON DRAW

UNIT

**Unit or CA Number:** 

NMNM70928X

**US Well Number: 3002553534** Operator: CHEVRON USA

INCORPORATED

## **Notice of Intent**

Sundry ID: 2826414

Type of Submission: Notice of Intent Type of Action: APD Change

Date Sundry Submitted: 12/09/2024 **Time Sundry Submitted:** 09:52

Date proposed operation will begin: 12/09/2024

Procedure Description: CHEVRON USA INC REQUESTS THE FOLLOWING: CHEVRON REQUEST TO CHANGE THE WELL NAME FOR CO COBRA P601 #603H (30-025-53534) o Old Name: CO COBRA 4 33 FED P601 603H o New Name: CO 4 33 FEDERAL 603H PLEASE SEE ATTACHED NEW C102.

## **NOI Attachments**

## **Procedure Description**

CO\_4\_33\_FEDERAL\_No\_603H\_C102\_CERTIFIED\_120624\_20241209095200.pdf

Page 1 of 2

eiyed by OCD: 2/27/2025 2:09:20 PM Well Name: CO COBRA 4 33 FED

P601

Well Location: T25S / R32E / SEC 4 / SESE / 32.155532 / -103.674396

County or Parish/State: LEA?

NM

Well Number: 603H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM054031

Unit or CA Name: COTTON DRAW

UNIT

**Unit or CA Number:** NMNM70928X

**US Well Number: 3002553534** 

Operator: CHEVRON USA

**INCORPORATED** 

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: DEC 09, 2024 09:52 AM Operator Electronic Signature: CINDY HERRERA-MURILLO

Name: CHEVRON USA INCORPORATED

Title: Permitting Specialist

Street Address: 1616 W BENDER BLVD

City: HOBBS State: NM

Phone: (575) 263-0431

Email address: EEOF@CHEVRON.COM

## **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name:** Candy Vigil **BLM POC Title: LIE** 

**BLM POC Phone:** 5752345982 BLM POC Email Address: cvigil@blm.gov

**Disposition:** Approved Disposition Date: 12/10/2024

Signature: Cody Layton Assistant Field Manager

Page 2 of 2

Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

	Expires. October 31, 20
Lease Serial No.	NMNM054031

BURI	EAU OF LAND MANAG	5. Lease Serial No. NMNM054031					
Do not use this f	OTICES AND REPOR form for proposals to o Use Form 3160-3 (APD	drill or to re-e	enter an	6. If Indian, Allottee or Tribe	Name		
SUBMIT IN T	TRIPLICATE - Other instruction	ons on page 2		7. If Unit of CA/Agreement,			
1. Type of Well  Oil Well  Gas W	/ell Other		8. Well Name and No. CO COBRA 4 33 FED P601/603H	220/			
2. Name of Operator CHEVRON USA	NCORPORATED			9. API Well No. 300255353	34		
3a. Address PO BOX 1392, BAKER	SFIELD, CA 93302 3b.	Phone No. (includ	de area code)				
4. Location of Well (Footage, Sec., T.,R SEC 4/T25S/R32E/NMP	2.,M., or Survey Description)	11. Country or Parish, State LEA/NM					
12. CHE	CK THE APPROPRIATE BOX(	(ES) TO INDICAT	E NATURE (	OF NOTICE, REPORT OR OT	THER DATA		
TYPE OF SUBMISSION			TYPE	OF ACTION			
✓ Notice of Intent	Acidize Alter Casing	Deepen Hydraulic F		Production (Start/Resume) Reclamation	Well Integrity		
Subsequent Report	Casing Repair  Change Plans	New Constr	-	Recomplete Temporarily Abandon	Other		
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal			
completed. Final Abandonment Notice is ready for final inspection.)  CHEVRON USA INC REQUES #603H (30-025-53534)  o Old Name: CO COBRA 4 33  o New Name: CO 4 33 FEDEF	STS THE FOLLOWING: CHE FED P601 603H RAL 603H	requirements, inclu	ading reclama	tion, have been completed and	3160-4 must be filed once testing has been the operator has detennined that the site at CO COBRA P601		
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )  CINDY HERRERA-MURILLO / Ph: (575) 263-0431			Permitting Specialist Title				
Signature (Electronic Submission)  Date			Date 12/09/2024				
	THE SPACE F	OR FEDERAL	L OR STA	TE OFICE USE			
Approved by Candy Vigil / Ph: (575) 234-5982 /	Approved		LIE Title		12/10/2024 Date		
Conditions of approval, if any, are attack certify that the applicant holds legal or ewhich would entitle the applicant to con	equitable title to those rights in the	s not warrant or he subject lease	Office CAR	LSBAD			
Title 18 U.S.C Section 1001 and Title 43	3 U.S.C Section 1212, make it a	crime for any pers	on knowingly	and willfully to make to any o	department or agency of the United States		

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

## **Additional Information**

#### **Location of Well**

0. SHL: SESE / 1205 FSL / 940 FEL / TWSP: 25S / RANGE: 32E / SECTION: 4 / LAT: 32.155532 / LONG: -103.674396 ( TVD: 0 feet, MD: 0 feet ) PPP: SESE / 0 FNL / 550 FEL / TWSP: 24S / RANGE: 32E / SECTION: 33 / LAT: 32.166776 / LONG: -103.673184 ( TVD: 12156 feet, MD: 12571 feet ) PPP: SENE / 2615 FNL / 550 FEL / TWSP: 25S / RANGE: 32E / SECTION: 4 / LAT: 32.159559 / LONG: -103.673025 ( TVD: 12156 feet, MD: 12571 feet ) BHL: NENE / 25 FNL / 550 FEL / TWSP: 24S / RANGE: 32E / SECTION: 33 / LAT: 32.181191 / LONG: -103.672838 ( TVD: 12188 feet, MD: 20448 feet )

Phone: (505) 476-3441 Fax: (55) 476-3462

Santa Fe Main Office

General Information

Phone: (505) 629-6116

<u>C-102</u>

Revised July 9, 2024

Submit Electronically

via OCD Permitting

O 1'	nı n:	* *** **			OIL CONS	EKVATION DIV	VISION		V	ia OCD Permitting	
Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	ntact-us/	[					☑ Initial Su	ubmittal			
		ľ				Submittal Type:	☐ Amended Report				
				ľ				1,100.	☐ As Drille	ed	
				•	WELL LOCA	TION INFORMATIO	N				
	Number 5-53534		Pool Code 98270			Pool Name WC-025 G-08 S253216	D; UPPER W	VOLFCAMP			
Prope	rty Code 12		Property N CO 4 33 FI		•				Well Numb	Well Number	
OGRI 4323	ID No.		Operator N CHEVRON	ame	NC.				Ground Lev	vel Elevation	
	ce Owner: 🗆	State  Fee				Mineral Owner:	☐ State ☐ Fe	e □ Tribal 🛭			
					Surf	ace Location					
UL P	Section 4	Township 25 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 1205' SOUTH	Ft. from E/W 940' EAST	Latitude 32.15553		ongitude 3.674396° W	County LEA	
					Botton	1 Hole Location		,			
UL A	Section 33	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 550' EAST	Latitude 32.18119		ongitude 3.672838° W	County LEA	
				,		_		·			
Dedic 479.5	eated Acres 2	Infill or Defi INFILL	ining Well	Definin 30-025-	g Well API -53533	Overlapping Spacin	ng Unit (Y/N	Consolidation N/A			
Order	Numbers. N	/A				Well setbacks are u	ınder Commo	on Ownership	: ⊠Yes □No		
					Kick O	off Point (KOP)					
UL H	Section 4	Township 25 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 2615' NORTH	Ft. from E/W 550' EAST	Latitude 32.15955		ongitude 3.673026° W	County LEA	
			•		First T	ake Point (FTP)					
UL H	Section 4	Township 25 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 2615' NORTH	Ft. from E/W 550' EAST	Latitude 32.159559		ongitude 3.673026° W	County LEA	
					Last Ta	ake Point (LTP)					
UL A	Section 33	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 550' EAST	Latitude 32.18098.		ongitude 03.672838° W	County LEA	
Unitiz N/A	zed Area or A	Area of Uniform	Interest	Spacing	g Unit Type 🛭 Ho	rizontal   Vertical	Gro	und Floor Ele 8'	evation:		
	LI TOR GER	TYPY C + TYO Y 10				armyryon ornay					
OPER	RATOR CER	TIFICATIONS				SURVEYOR CERTII	FICATIONS				
best of that th the lan at this	my knowledge is organization ad including the location pursu		if the well is a vorking interest of the hole location with an owner	vertical or o or unleased or has a riş of a workin	directional well, l mineral interest in ght to drill this well ng interest or	I hereby certify that the vactual surveys made by voto the best of my belief.  See Sheet 2 of 2 for plat.	me or under my		nd that the same	e is true and correct	
pooling  If this	g order heretoj well is a horizo	fore entered by th ontal well, I furth	e division. er certify that th	- his organiza	ation has received			12/06/2024	WEX!	STRANCES	
minero the we order	ıl interest in ea ll's completed from the divisio	interval will be lo	rget pool or for ocated or obtain	rmation) in 1ed a comp	which any part of			**	23006		
Signat	ure /		Date			Signature and Seal of Pro		eyor	ESS / ONAL SV	IRV	
	I <b>ndy Her</b> I Name	rera-Muri	110			Certificate Number	02/10/2 Date of Su				
(	eeof@cl	nevron.co	m					-			
Email	Address										

State of New Mexico

Department

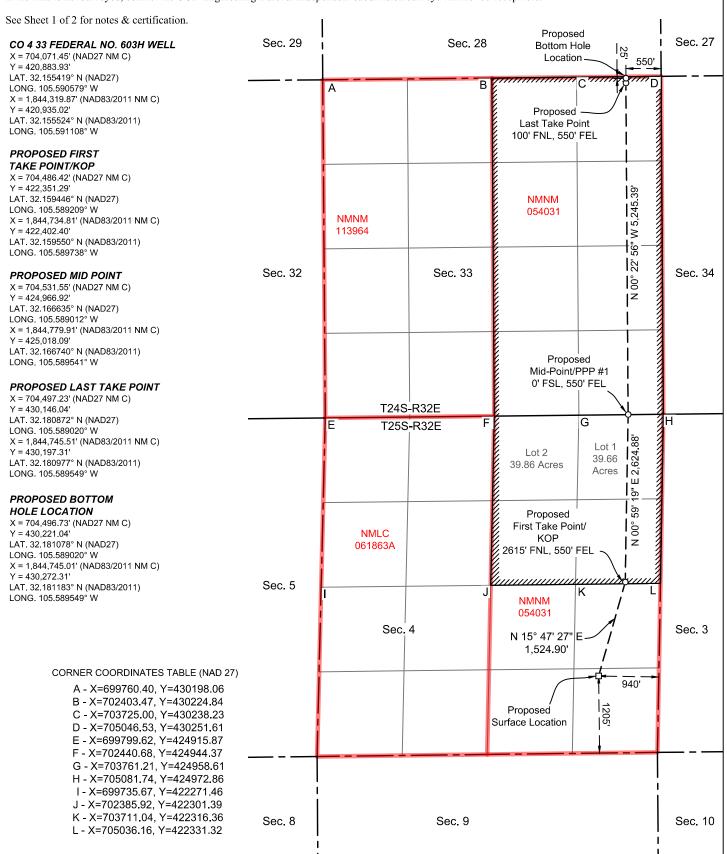
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 436864

#### **CONDITIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	436864
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	Any previous COA's not addressed within the updated COA's still apply.	7/11/2025
jeffrey.harrison	Property code is now 336267 if production exists, C-115 monthly production reports must be amended from effective date of this approval onward.	7/11/2025