#### Received by OCD: 3/17/2023 9:05:09 AM

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Form 3160-5 (June 2019)		UNITED STATE PARTMENT OF THE I EAU OF LAND MAN	NTERIOR		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.					
Do no	t use this i		ORTS ON WELLS to drill or to re-enter an PD) for such proposals		6. If Indian, Allottee or	Tribe Name				
1. Type of Well	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agree	ment, Name and/or No.				
Oil Well	Gas V	Vell Other			8. Well Name and No.					
2. Name of Operator					9. API Well No.					
3a. Address			3b. Phone No. (include area cod	le)	10. Field and Pool or E	: October 31, 2021 ibe Name int, Name and/or No. loratory Area te . DATA Water Shut-Off Well Integrity Other Ind approximate duration thereof. If I pertinent markers and zones. Attach				
4. Location of Well (For	otage, Sec., T.,I	R.,M., or Survey Description)	)		11. Country or Parish, S	State				
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOT	ICE, REPORT OR OTH	ER DATA				
TYPE OF SUBM	IISSION		ТҮ	PE OF AC	TION					
Notice of Intent		Acidize	Deepen Hydraulic Fracturing		luction (Start/Resume) lamation					
Subsequent Repo	ort	Casing Repair Change Plans	New Construction		omplete porarily Abandon	Other				
Final Abandonm	ent Notice	Convert to Injection	Plug Back	_	er Disposal					
the proposal is to de the Bond under whi completion of the in	epen directiona ch the work wi wolved operation andonment No	ally or recomplete horizontal Il be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and 1 e Bond No. on file with BLM/BI/ n a multiple completion or recomp	measured a A. Required pletion in a	nd true vertical depths of l subsequent reports mus new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site				

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )			
	Title		
	_		
Signature	Date		
THE SPACE FOR FEDE	RAL OR STATE C	OFICE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter within		willfully to make to any department or agency of the United	States

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

#### **Batch Well Data**

RICK VAUGHN 7 WA FED COM 1H, US Well Number: 3001549071, Case Number: NMNM138835, Lease Number: NMNM138835, Operator:MARATHON OIL PERMIAN LLC

RICK VAUGHN 7 WA FED COM 6H, US Well Number: 3001548768, Case Number: NMNM138835, Lease Number: NMNM138835, Operator:MARATHON OIL PERMIAN LLC

RICK VAUGHN 7 WA FED COM 9H, US Well Number: 3001548770, Case Number: NMNM138835, Lease Number: NMNM138835, Operator:MARATHON OIL PERMIAN LLC

RICK VAUGHN 7 WA FED COM 14H, US Well Number: 3001548769, Case Number: NMNM138835, Lease Number: NMNM138835, Operator:MARATHON OIL PERMIAN LLC

## Water disposal information for CA NMNM118113 Pending CA W2 Sec 7 & W2 Sec 6. (Wolfcamp)

## List of Wells:

Property Name & Well Number	SHL QTR/QTR	Section	Township	Range	API #	Average Daily Water Production (BBLS)
Rick Vaughn 7 WA Fed Com 6H	SWSW	7	26S	29E	30-015-48768	5579
Rick Vaughn 7 WA Fed Com 1H	SWSW	7	26S	29E	30-015-49071	5864
Rick Vaughn 7 WA Fed Com 14H	SWSW	7	26S	29E	30-015-48769	6165
Rick Vaughn 7 WA Fed Com 9H	SWSW	7	265	29E	30-015-48770	5670

# Water Storage:

Property Name	CTB QTR/QTR	CTB Section	CTB Township	CTB Range	County	Number of Tanks	Tank Size (BBLS)	Tank Type	Transportation Method
RICK VAUGHN 7 FED COM CTB TB	SWSW	7	265	29E	Eddy	6	1000	Steel	Trucking/Pipeline (4/1/2023)

### Water Disposal:

# Solaris Water Midstream, LLC

Name	API	Order #	UL	Sec	Twn	Rng	County
Trove Energy SWD 1	30-015-44422	SWD-1886-0	Ν	13	24S	28E	Eddy
Zeus SWD 1	30-025-44273	SWD-1708-0	Р	35	21S	32E	Lea
Corral Fly State SWD 1	30-015-44626	SWD-1727-0	М	6	255	30E	Eddy
Lobo 285 State SWD 1	30-015-43979	SWD-1663-0	А	22	25S	28E	Eddy
Solaris Eddy State 2	30-015-44001	SWD-1666-0	К	2	26S	29E	Eddy

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Okeanos SWD #001	30-025-44189	SWD-1701-A	М	36	20S	34E	Lea
Solaris Brinninstool SWD 1	30-025-43908	SWD-1685-0	Н	29	25S	33E	Lea

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
600 W Illinois Ave	Action Number:
Midland, TX 79701	198230
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)
CONDITIONS	

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	7/14/2025

Page 6 of 6

Action 198230