

Well Name: FULLER 13/24 FED COM	Well Location: T26S / R29E / SEC 13 / SWNW / 32.0434116 / -103.9437957	County or Parish/State: EDDY / NM
Well Number: 562H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC061497	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001553713	Well Status: Drilling Well	Operator: MEWBOURNE OIL COMPANY

Subsequent Report

Sundry ID: 2769943

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/16/2024

Date Operation Actually Began: 11/19/2023

Type of Action: Drilling Operations

Time Sundry Submitted: 09:37

Actual Procedure: 11/19/23 Spudded 17 1/2". TD @ 936'. Ran 921' of 13 3/8" 54.5# J55 ST&C Csg. Held safety meeting. Pumped 20 bbls FW spacer. Par Five cmt w/400 sks Class C w/3% Salt, 1% Extender, 4% Gel, 4# Defomer, 3#/sk Kolseal & 1/8#/sk Cellophane (yd @ 2.55 cuft/sk @ 12.0 PPG). Tail w/200 sks Class C w/2% CaCl2 (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/136 bbls of FW. Plug down @ 6:30 A.M. 11/20/23. Circ 167 sks of cmt to the pit. (Notified BLM by email but did not witness.) Install Vault 13 5/8" 5k# capping flange. 11/20/23, tested csg to 1500# for 30 mins, held OK. Tested BOPE to 5000# & Annular to 3500#. FIT to 9.0 PPG EMW. Drilled out with 12 1/4" bit. 12/09/23 TD'ed 12 1/4" hole @ 4320'. Ran 4305' 9 5/8" 40# HCL80 LT&C. Held safety meeting. Pumped 20 bbls FW spacer. Par Five cmt w/850sks Class C w/5% Salt, 1% Extender, 5% Enhancer, 3#/sk Kolseal & 1/8#/sk Cellophane, 4% Bentonite, 0.4#/sk Defoamer. (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C w/0.10% Retarder. (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/323 bbls of FW. Plug down @ 1:45 A.M. 12/10/23. Circ 150 sks of cmt to the pit. (Notified BLM by email but did not witness.) At 2:15 A.M. 12/10/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.3 PPG EMW. Drilled out with 8 3/4" bit. 12/14/23 TD'ed 8 3/4" hole @ 9760'. Ran 9745' of 7" 29# ICYP110 BT&C Csg. Held safety meeting. Pumped 20 bbls of FW dye spacer. Par Five cmt w/500 sks PVL w/32% Potter Beads, 10% FPZ Enhancer, .3% Fluid loss, 1.2% Retarder, 0.5%, 3#/sk Kolseal & 0.8#/sk Defoamer (yd @ 3.03 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H W/0.5% Fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/358 bbls of BW. Plug down @ 1:00 P.M. 12/15/23. Circ 126 sks of cmt to the pit. (Notified BLM by email, but did not witness.) Set Vault csg hanger through BOP w/240k#. Tested csg to 1500# for 30 mins, held OK. Fit to 11.5 PPG EMW. Drilled out with 6 1/8" bit. 01/09/24 TD'ed 6 1/8" hole @ 17579' MD. Ran 4 1/2" 13.5# P110IC TSH Wedge 461 Csg from 8843' (top of liner) to 17579'. Held safety meeting. Dropped 1.5" ball & set hanger w/1350#. Pushed w/100k# to test hanger. Pressured up to 2590# psi to blow ball seat. Established

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returns. Pumped 20 bbls of diesel & 20 bbls of Mud Push spacer. Propetro cmt w/600 sks 35:65 Poz H w/4% Gel, 0.6% Retarder, 0.5% Fluid loss (PF-019), 10% Enhancer, 10#/sk Obsidian pumice & 0.4% Defoamer (1.84 ft³/sk @ 13.5 ppg). Pumped 3 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 201 bbls of Sugar BW. Lift Pressure 2150 psi @ 3 bpm Plug down @ 7:00 P.M. 01/10/24. Bumped plug w/2500#. Set packer w/70k#. Released from liner hanger. Sting out w/1500# on DP. Displaced 7" csg w/300 bbls of BW w/polymer sweep. Circ 107 sks cmt off liner top. At 9:00 P.M. 01/10/24, test liner top to 2500# for 30 min, held OK. Shift wet shoe sub w/4150# & pumped 2 additional bbls (Notified BLM by email, but did not witness.) Rig released to walk @ 6:00 A.M. 01/11/24.

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JACKIE LATHAN

Signed on: JAN 16, 2024 09:37 AM

Name: MEWBOURNE OIL COMPANY

Title: Regulatory

Street Address: PO Box 5270

City: HobbsState: NM

Phone: (575) 393-5905

Email address: Jlathan@mewbourne.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 01/19/2024

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 306580

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 306580
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	7/14/2025