eceived by OCP: 1/27/2024 10:1	:40 AM State of New Mexico	Form C-103 <sup>1</sup> of
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-53829
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
`	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	DAVID EDELSTEIN STATE COM
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other	8. Well Number
2. Name of Operator	das weii Utilei	9. OGRID Number
1	tador Production Company	228937
3. Address of Operator		10. Pool name or Wildcat
One Lincoln Centre, 5	00 LBJ Freeway, Ste 1500, Dallas, TX 75240	WILLOW LAKE;BONE SPRING,WEST
4. Well Location		
Unit Letter <u>I</u>		300 feet from the <u>East</u> line
Section 12	Township 24S Range 27F	
	11. Elevation (Show whether DR, RKB, RT, GR, e. 3,089'	tc.)
OTHER:  13. Describe proposed or composed of starting any proposed proposed completion or starting and	OTHER:  Impleted operations. (Clearly state all pertinent details, work). SEE RULE 19.15.7.14 NMAC. For Multiple Coecompletion.	
Spud Date: 11/03/2023	Rig Release Date: 12/25/202	23
I hereby certify that the information	on above is true and complete to the best of my knowle	dge and belief.
SIGNATURE: Elsen M Ka	sakowski TITLE: Regulatory Anal	lyst DATE: 1/27/2024
PRINT NAME: Eileen M Kosak	owski E-mail address: eileen.kosakowski@matado	orresources.com PHONE: 832-672-4604
For State Use Only		
APPROVED BY:	TITLE_	DATE
Conditions of Approval (if any):		

Surface	Casing	Sundr

David Edelstein #113H																										
*estimated due to batch drilling/will have actuals at time of setting next string																										
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ		HOLE DEPTH					STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs				BBLS TO SURF		LENGTH 1" RAN
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)		(Btm)							(list)	(feet)	(list)	(if circulated)		(if topped out)
11/3/2023	SURF	WBM	68.00	J-55	Buttress	17-1/2"	13-3/8"	463	448	0.0	920	0.5	1				620	1.33	620	146.857	C	0	Circ	66	279	
**Test with Cannot Truck																										
unterinscipute crossis Surani.																										
David Edelstein #113H																										
								*estimated due	to batch drill	ing/will have actual	s at time of set	ting next string														
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	WAIT ON CMT	PRESS HELD	DURATION HELD	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)		(Btm)							(list)	(feet)	(list)	(if circulated)	(if circulated)	(if topped out)
11/3/2023	SURF	WBM	68.00	J-55	Buttress	17-1/2"	13-3/8"	463	448	0.0	920	0.5	1				620	1.33	620	146.857	С	0	Circ	66	279	0
12/17/2023	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	6448	6438	0.0	1500	0.5	1		1070	1.98	250	1.36	1320	437.863	C	0	Circ	140	578	
										*Test with Cement	Truck															
Production Casing Sundry																										
David Edelstein #113H																										
David Edeistein #113H								Annelmotor de	an brakely delli	ing/will have actual		elen mant states														
DATE	STRING	FLUID TYPE	WT LB/FT	CDADE	CONN	HOLE SZ							CTACE	STAGE TOOL DEPTH	IDO	I D VIELD	TLEV	TI VIDIO	TT1 69	TTI DOI:	CLASS	TOD OF CAST	METHOD USED	DRIFT TO CURE	CV TO CURE	LENGTH 1" RAN
DATE	SIRING	(list)	(decimal)	GRADE	CONN	(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)	SIAGE	(Btm)	LUSA	LD TIELD	IL 3A	IL TIELD	III 3X	IIL DDIS	(list)	(feet)	(list)	(if circulated)		(if topped out)
11/3/2023	SLIRE	WRM	68.00	1:55	Buttress	17-1/2"	13-3/8"	463	448	0.0	920	0.5	1	(BCIII)			620	1.33	620	146.857	(IGI)	(ieet)	Circ	66	279	(ii topped out)
12/17/2023	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	6448	6438	0.0	1500	0.5	i i		1070	1.98	250	1.36	1320	437.863	c	0	Circ	140	578	0
12/23/2023	PROD	Diesel Brine Emulsion	20.00	P-110	VAM	6-3/4"	5-1/2"	17258	17235	*1500	*1500		1		175	2.44	1000	1.24	1175	296.883	c	1200	Calc	0		-
20,00 1-110 Fem 0-3/4							/-			*Test with Cement	Truck															
11/3/2023 Spud Well																										
12/18/2023 KOP: 6515' MD / 6491' TVD																										
12/22/2023 TD: 17,258' MD / 6721' TVD																										
Top of Prod Casing Float Collar (feet): 17,231'																										
12/25/2023 Rig Released																										

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 308561

## **CONDITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	308561
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	Report pressure test on next sundry. Include test pressure and duration.	7/14/2025