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Form 3160-4
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2021

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Competion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Zones ☐ Hydraulic Fracturing
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

8. Well Name and Well No.

3. Address

3a. Phone No. *(Include area code)*

9. API Well No.

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**
At surface

At top prod. interval reported below

At total depth

10. Field and Pool or Exploratory

11. Sec., T., R., M., on Block and Survey or Area

12. County or Parish

13. State

14. Date Spudded

15. Date T.D. Reached

16. Date Completed ☐ D & A ☐ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

18. Total Depth: MD / TVD

19. Plug Back T.D.: MD / TVD

20. Depth Bridge Plug Set: MD / TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom
A)		
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org when required by state or federal regulation

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org as applicable

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* _____ Title _____

Signature _____ Date _____

Title 18 U.S C. Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.
ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.
ITEM 17: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
ITEM 23: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.
ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.
EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.
This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.
Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Information
Location information: 00S1

SHL: SWSW / 160 FSL / 1177 FWL / TWSP: 24S / RNG: 34E / SEC: 21 / LAT: 32.1962403 / LONG: -103.4796146
KOP: SWSW / 75 FSL / 408 FWL / TWSP: 24S / RNG: 34E / SEC: 21 / LAT: 32.1960098 / LONG: -103.4821014
PPP: SWSW / 399 FSL / 373 FWL / TWSP: 24S / RNG: 34E / SEC: 21 / LAT: 32.1968986 / LONG: -103.4822166
EXIT: NWNW / 135 FNL / 345 FWL / TWSP: 24S / RNG: 34E / SEC: 21 / LAT: 32.2099436 / LONG: -103.4823217
BHL: NWNW / 110 FNL / 345 FWL / TWSP: 24S / RNG: 34E / SEC: 21 / LAT: 32.2100123 / LONG: -103.482319

Summary of Porous Zones Information:

Formation: CHERRY CANYON, Descriptions, Contents, etc: null, Bottom: 6238
Formation: BRUSHY CANYON, Descriptions, Contents, etc: null, Bottom: 7688
Formation: BONE SPRING LIME, Descriptions, Contents, etc: null, Bottom: 9138
Formation: BONE SPRING 1ST, Descriptions, Contents, etc: null, Bottom: 10167

Attachments: 00S1

Log Attachments:
1) FINAL_Galleon_21_Fed_301H_5_inch_MD_Gamma_Ray_Log_20211006092226.pdf
2) radial_cement_bond_gamma_ray_collar_20230206085524.pdf
3) Galleon_21_Fed_301H_Final_Survey_Report_20211006091915.pdf
4) Galleon_21_Fed_301H_Final_PVA_20211006091933.pdf
5) GALLEON_21_FED_301_PLATS_20211006091950.pdf

PRODIRECTIONAL
850 Conroe Park West Drive
Conroe, TX 77303
936-441-7266

Galleon 21 Fed 301H
Scale 5":100' - MD
6/15/2021 9:14 PM

Oper. Company:	EOG Resources	**County:**	Lea
Well:	Galleon 21 Fed 301H	**Country:**	USA
Field:	Bone Springs	**Start Date:**	06/09/2021
Rig:	Pioneer 85	**EndDate:**	06/15/2021
Well ID:	30-025-47272	**PBHL:**	15034
Job Number:	LNM5127121	**Last Svy MD:**	14977
State:	New Mexico	**Last Calc. Date:**	06/15/2021

Latitude:	32.196240	**Elev GL:**	3504
Longitude:	-103.479615	**Elev DF:**	25
Site Name:	Galleon 21 Fed	**Elev KB:**	3529
Notes:	Gamma Ray Depths are in Reference to Elevation KB.		

Map Datum:	North American Datum 1983	**Grid Convergence:**	0.46
Ref Datum:	Mean Sea Level	**Total Correction:**	6.00
Map Ellipsoid:	GRS1980	**Time Zone:**	Central
Map Zone:	New Mexico Eastern Zone		

Field Strength (nT):	47735.8	**FAC Field Strength:**	0.005
Magnetic Model:	IGRF2020	**FAC GTotal:**	0.003
Dip:	59.84	**FAC Dip:**	0.50

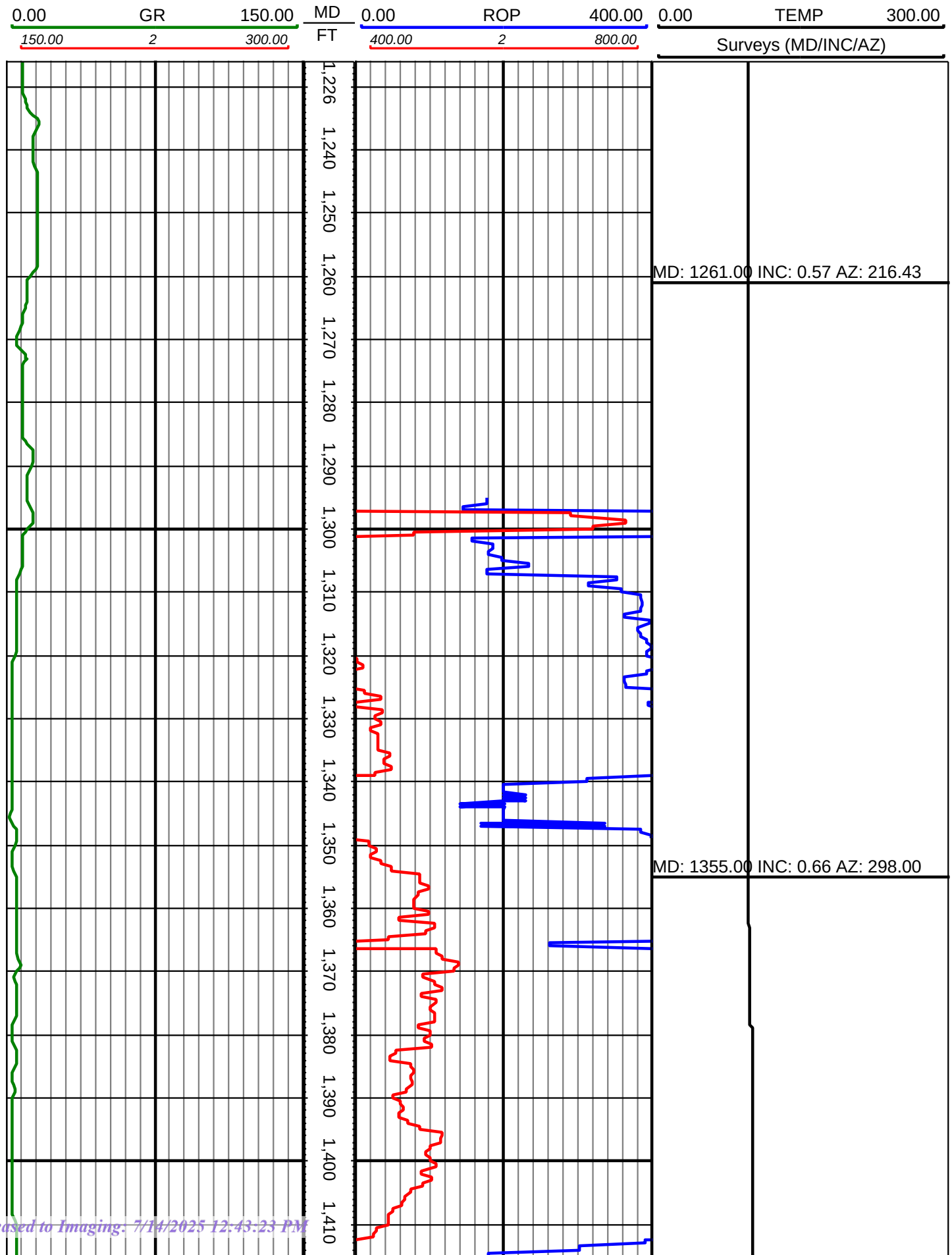
Day Hand:	Eric Bernard	**Night Hand:**	Babatunde Elebe

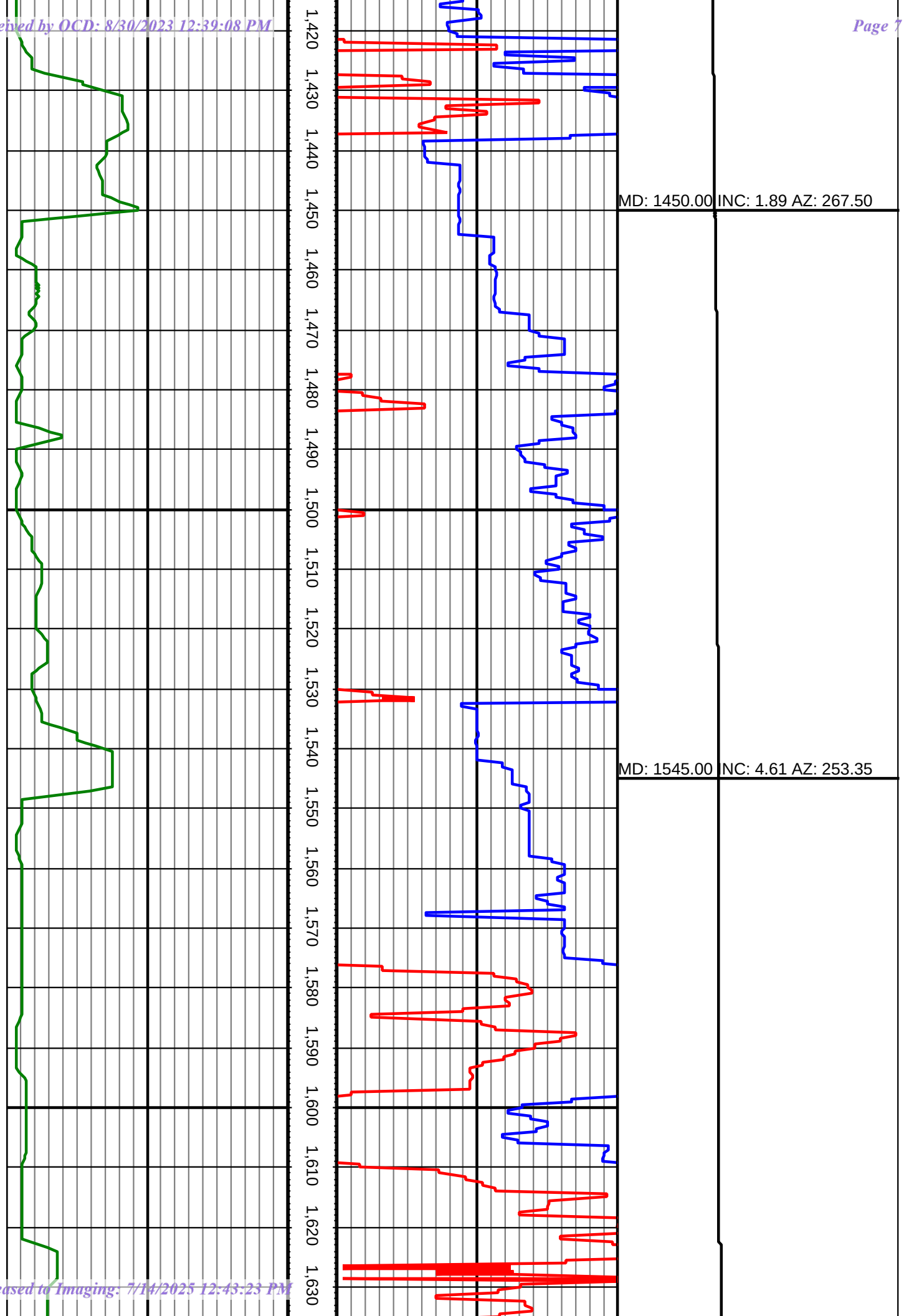
Tool Run Data	Run #1	Run #2	Run #3	Run #4	Run #5
Tool S/N	3008	3008	3105	3008	3105
Bit Size	12 1/4"	8 3/4"	8 3/4"	8 3/4"	8 3/4"
Cal Factor	6.864	4.751	4.958	4.751	4.751
Survey Offset	81.00	65.00	57.00	57.00	57.00
Gamma Offset	69.00	53.00	45.00	45.00	45.00
Resisitivity Offset	0.00	0.00	0.00	0.00	0.00
Start Depth	1226.00	5201.00	9603.00	11122.00	11666.00
StartDate	6/9/2021	6/11/2021	6/12/2021	6/13/2021	6/14/2021
StartTime	05:43	01:41	12:17	15:55	07:21
EndDepth	5201.00	9603.00	11122.00	11666.00	14989.00
EndDate	6/10/2021	6/11/2021	6/13/2021	6/13/2021	6/15/2021
EndTime	02:15	22:18	06:32	20:45	15:31
Mud Type	WBM	WBM	WBM	WBM	WBM
Mud Weight	10.2 (ppg)	8.8 (ppg)	8.8 (ppg)	8.8 (ppg)	8.9 (ppg)
Funnel Viscosity	29 (sec/qt)	28 (sec/qt)	27 (sec/qt)	27 (sec/qt)	28 (sec/qt)
Plastic Viscosity	2 (cp)	2 (cp)	2 (cp)	2 (cp)	2 (cp)
Gel Strength	1/1 (10 sec/10 min)	1/1 (10 sec/10 min)	1/1 (10 sec/10 min)	1/1 (10 sec/10 min)	1/1 (10 sec/10 min)
Solids Content	16.47%	4.04%	4.04%	4.04%	4.93%
Chlorides	178,000 (mg/L)	38,000 (mg/L)	40,000 (mg/L)	40,000 (mg/L)	41,000 (mg/L)
Temperature	141°	161°	161°	161°	179°

Hole Data			Casing Data		
Size	From	To	Size	From	To
24"	0.00	140.00	20"	0.00	140.00
17 1/2"	140.00	1288.00	13 3/8"	0.00	1288.00
12 1/4"	1288.00	5255.00	9 5/8"	0.00	5255.00
8 3/4"	5255.00	15034.00			

8 3/4	5255.00	15034.00			

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not except in the case of gross or willful negligence on our part, be liable or responsible for any loss, cost damages or expenses incurred or sustained by anyone resulting from an interpretation made by any of our officers, agents, or employees.

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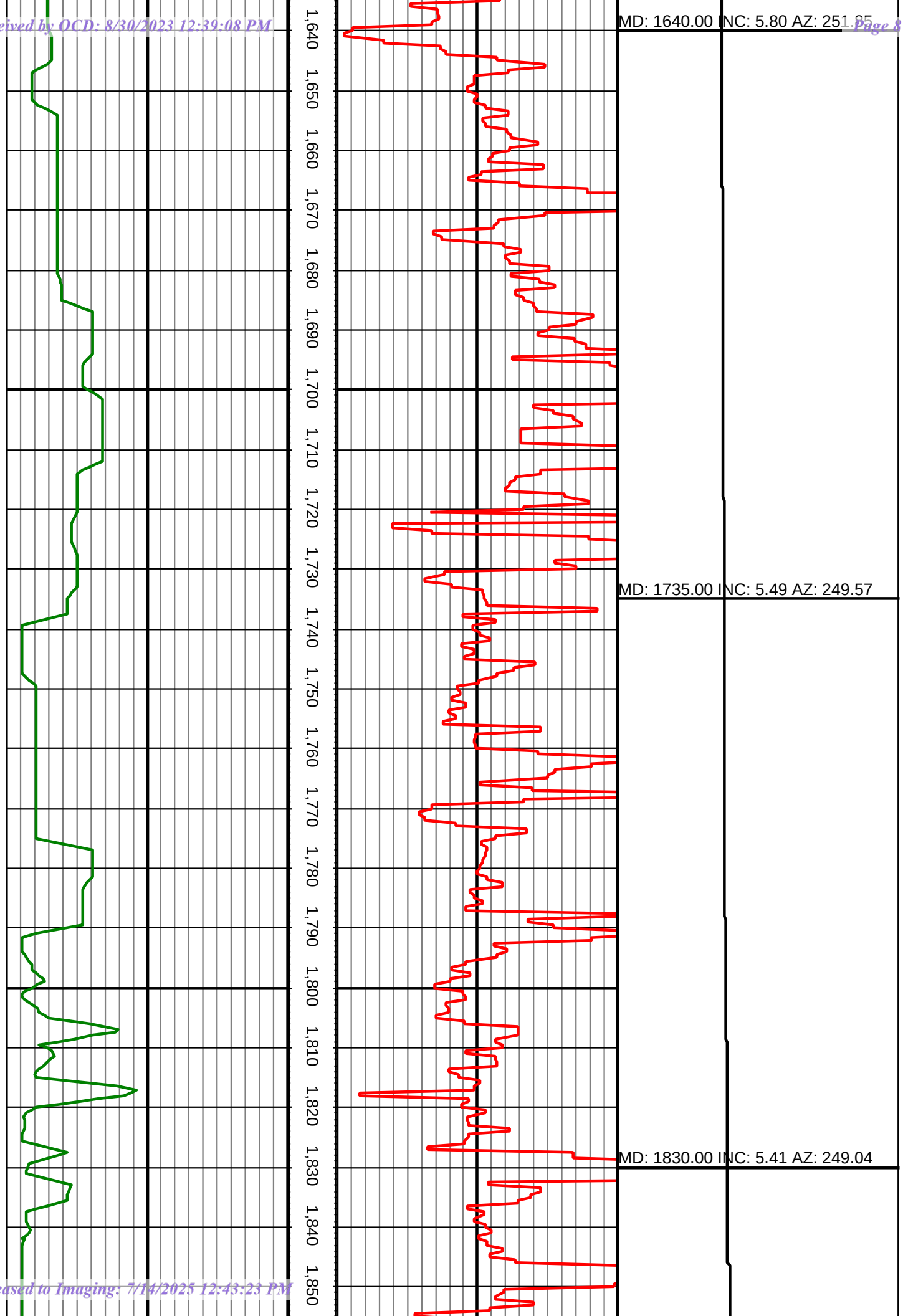

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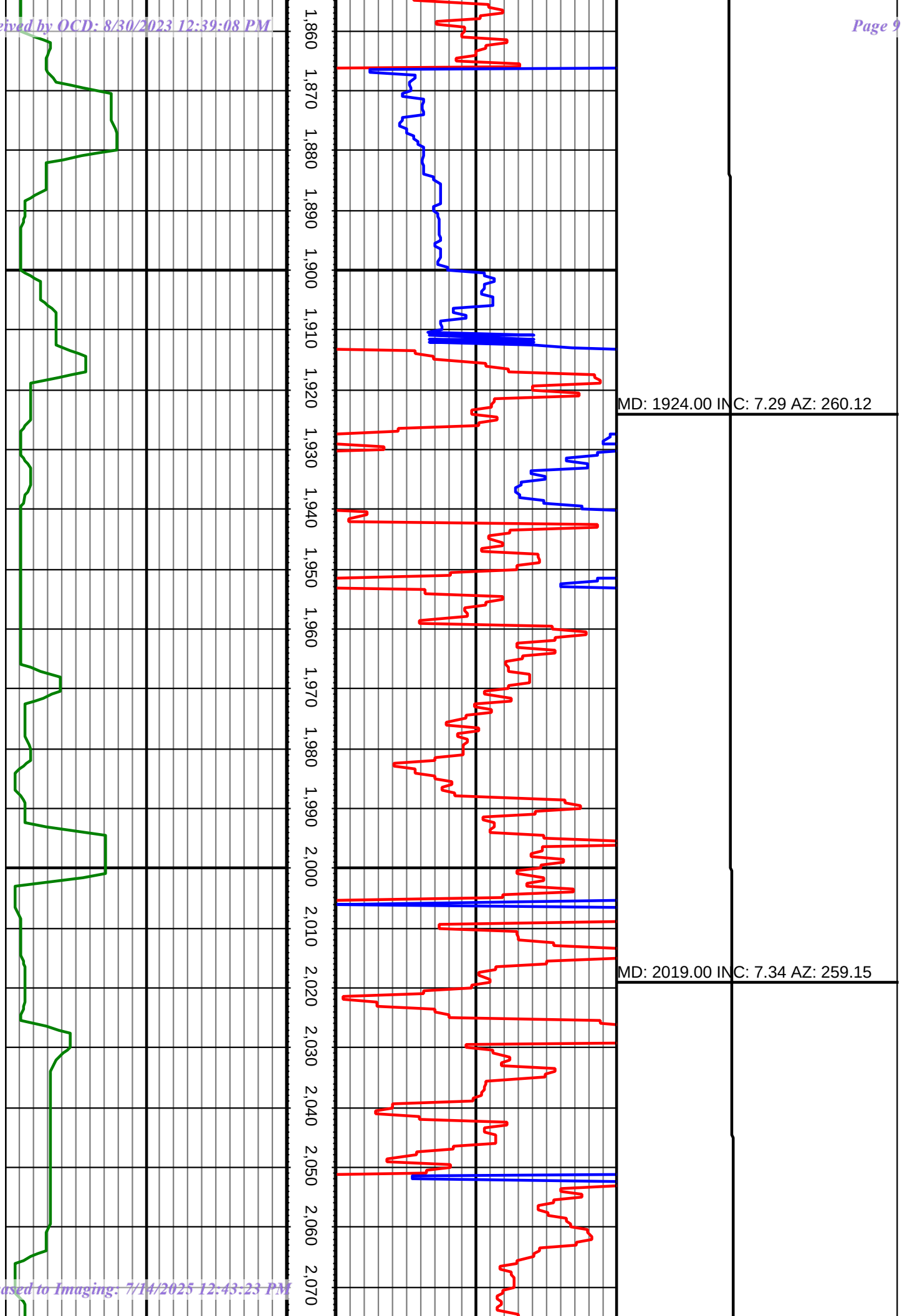
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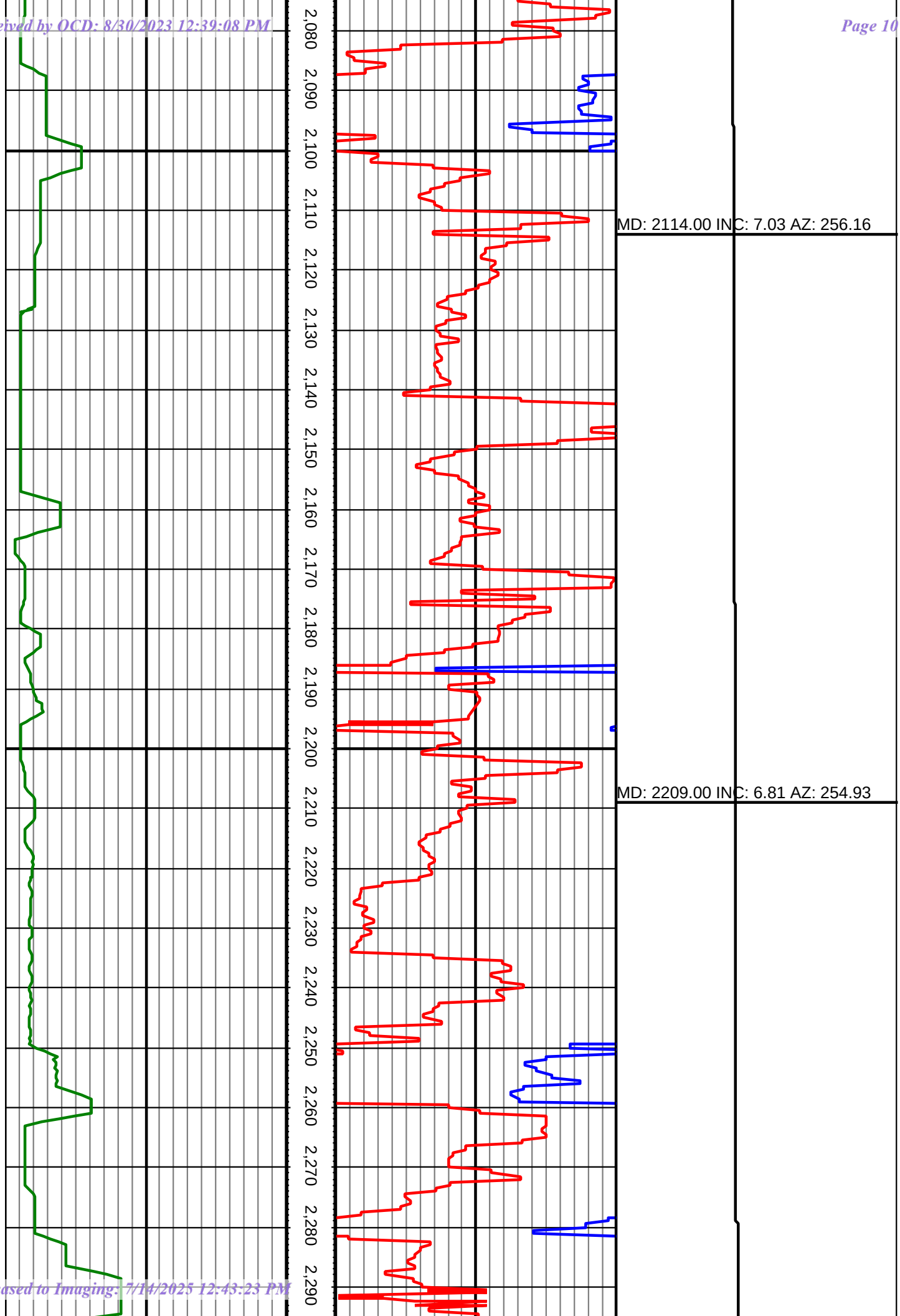
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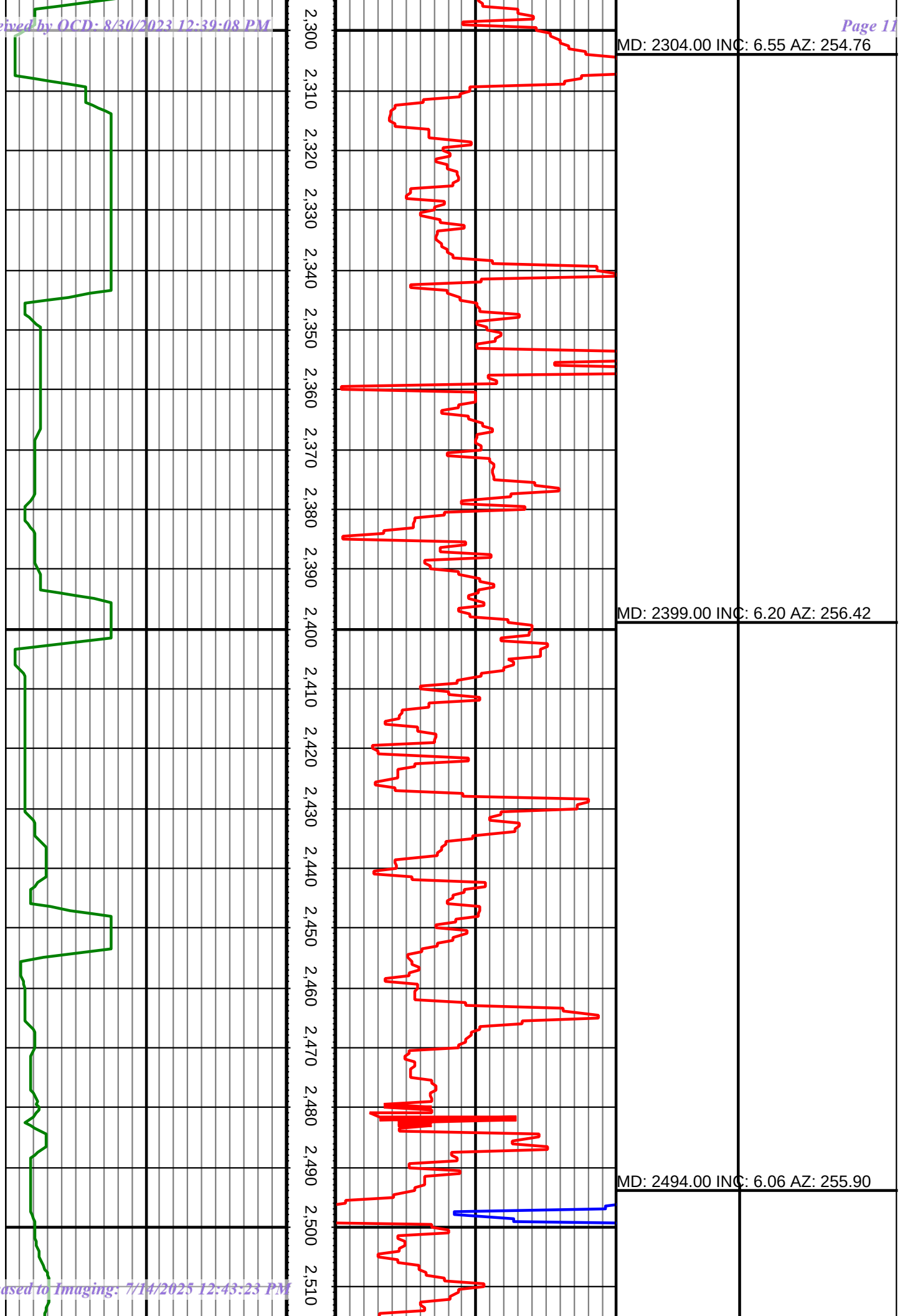
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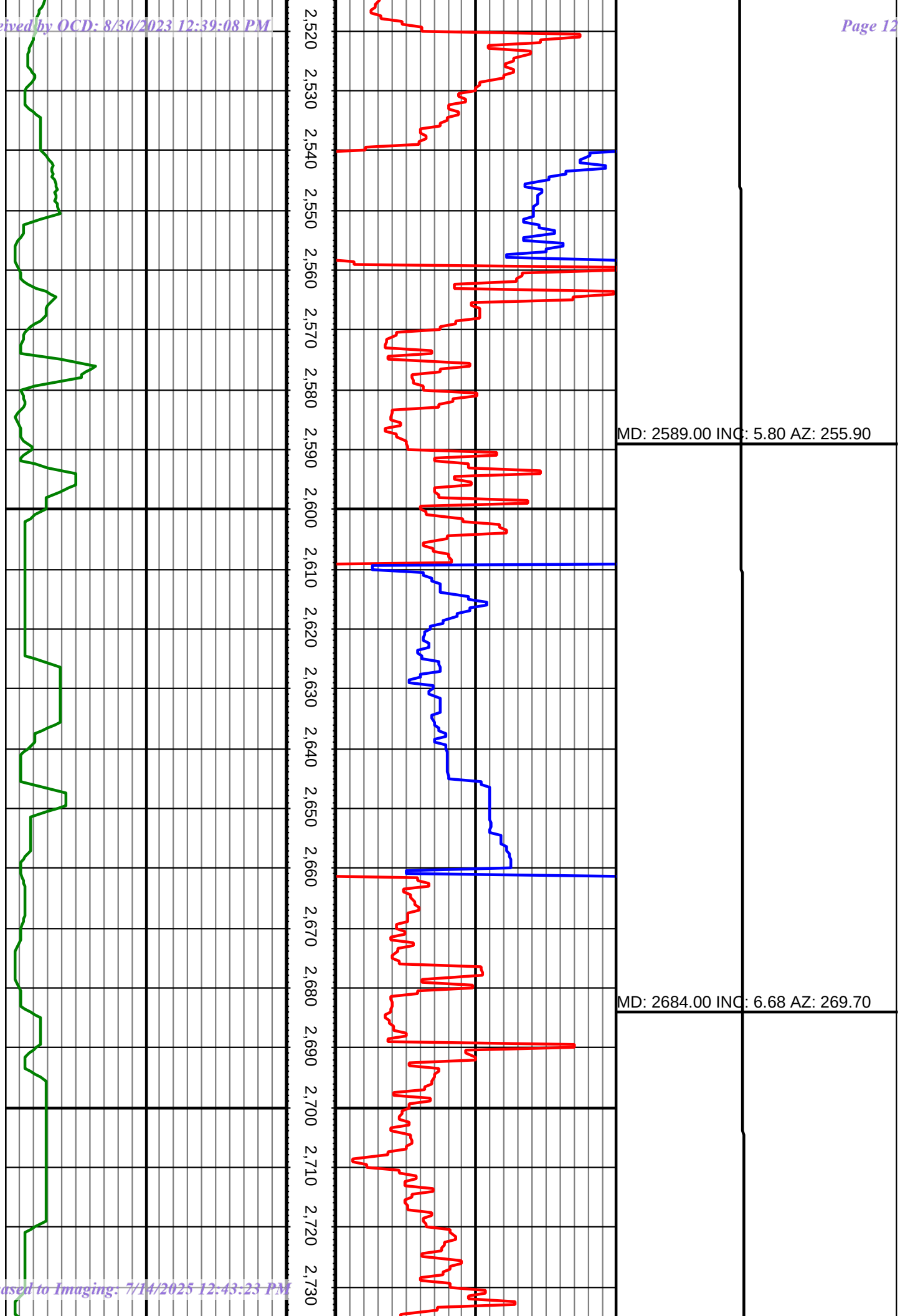
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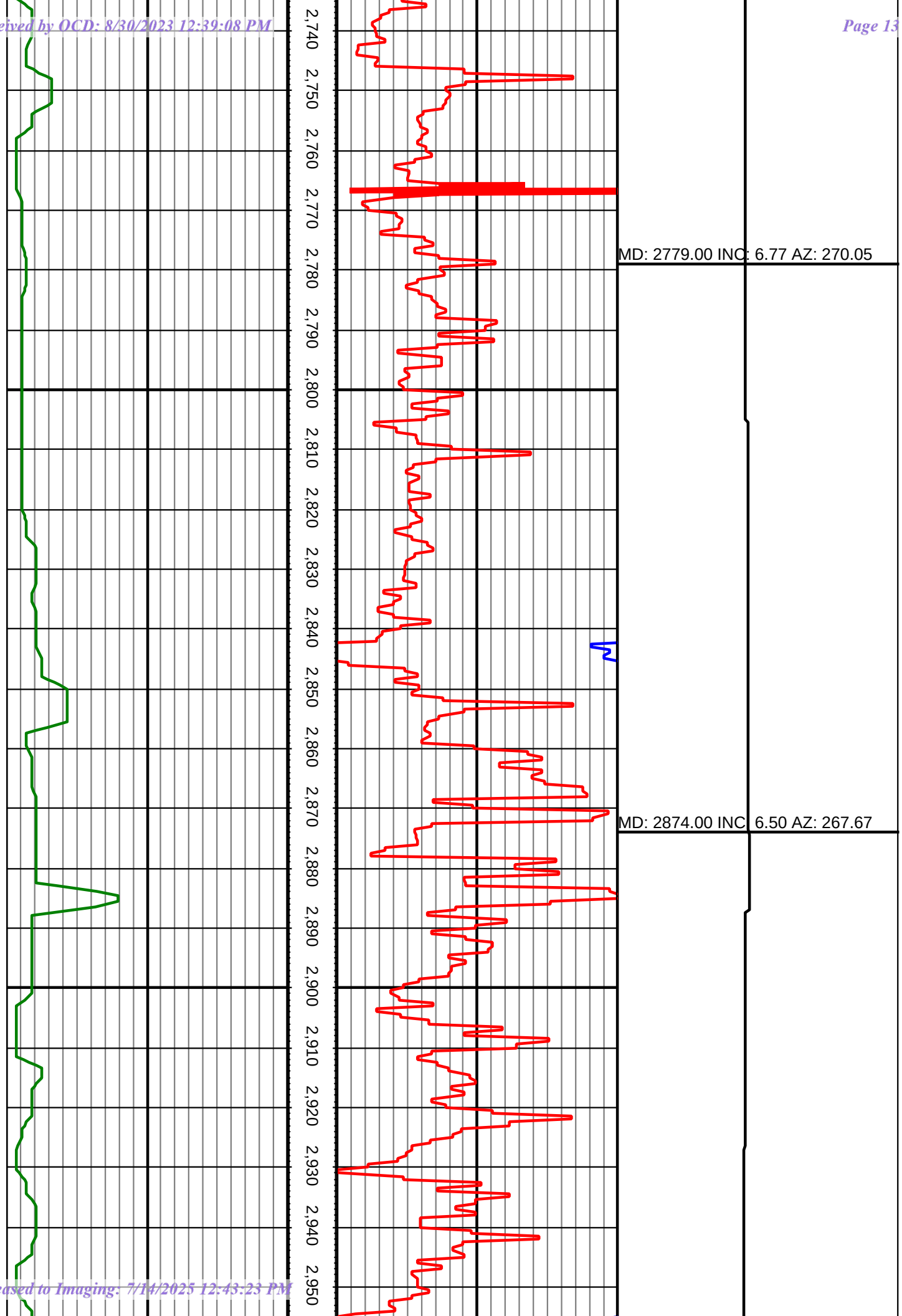
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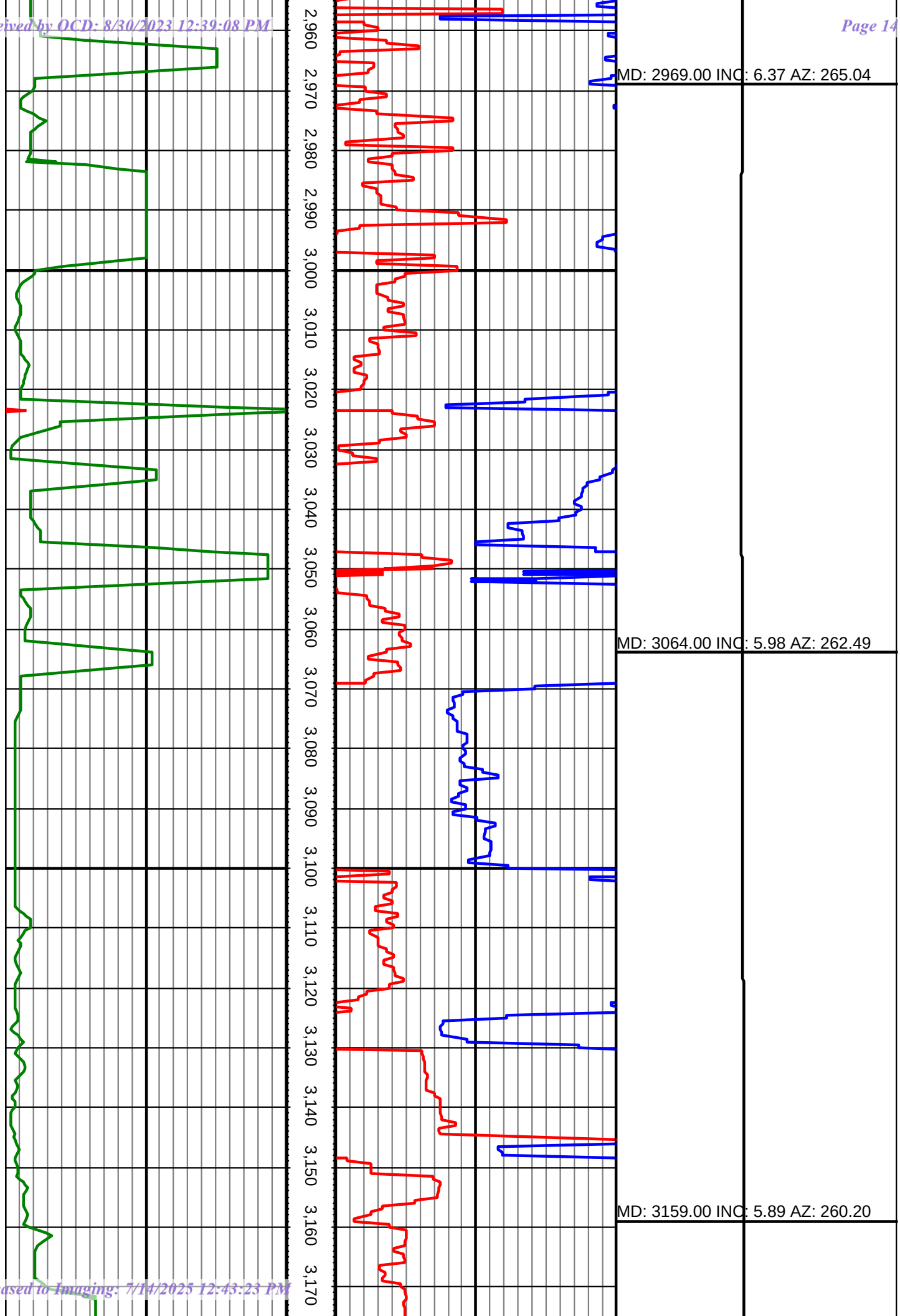
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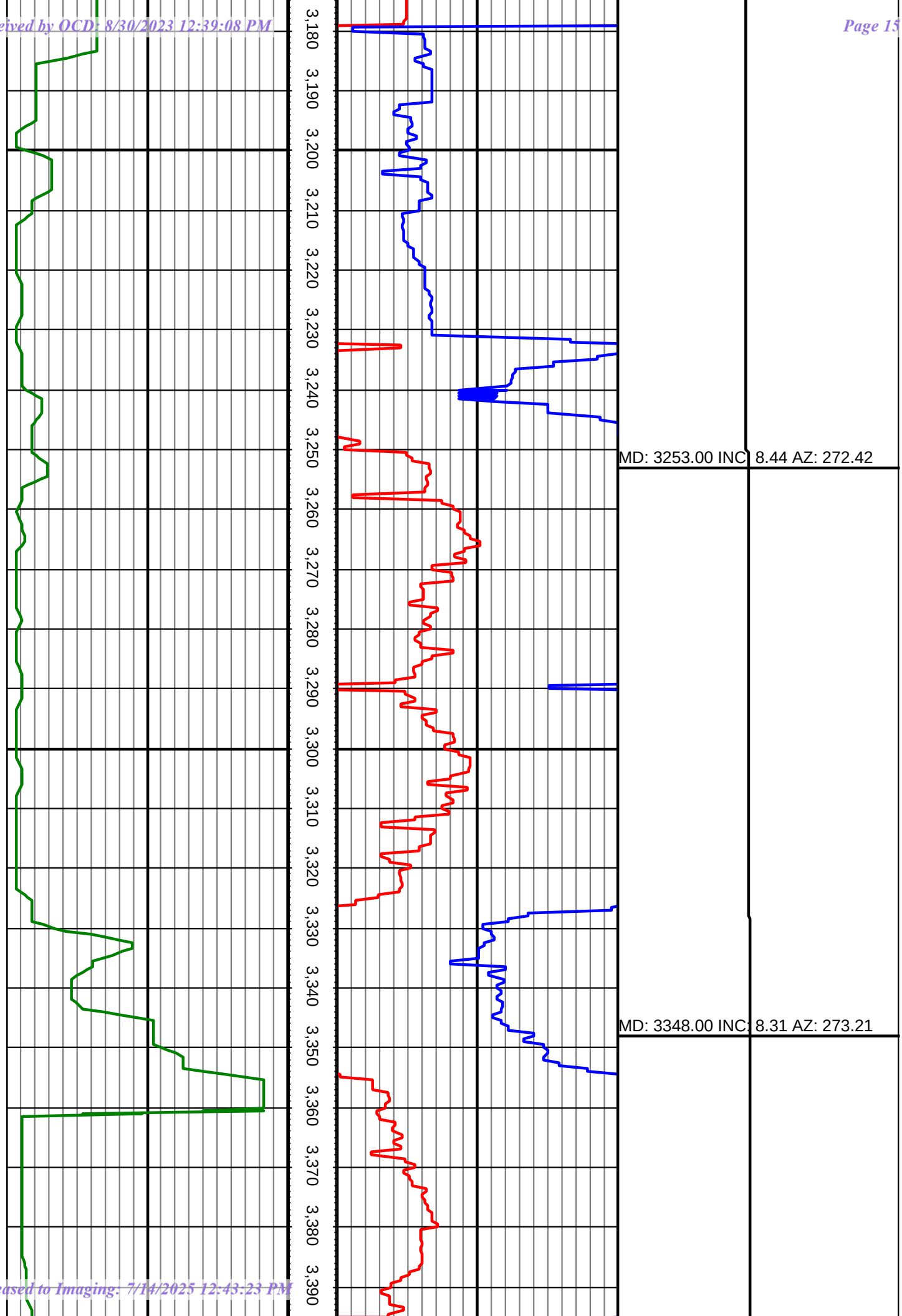
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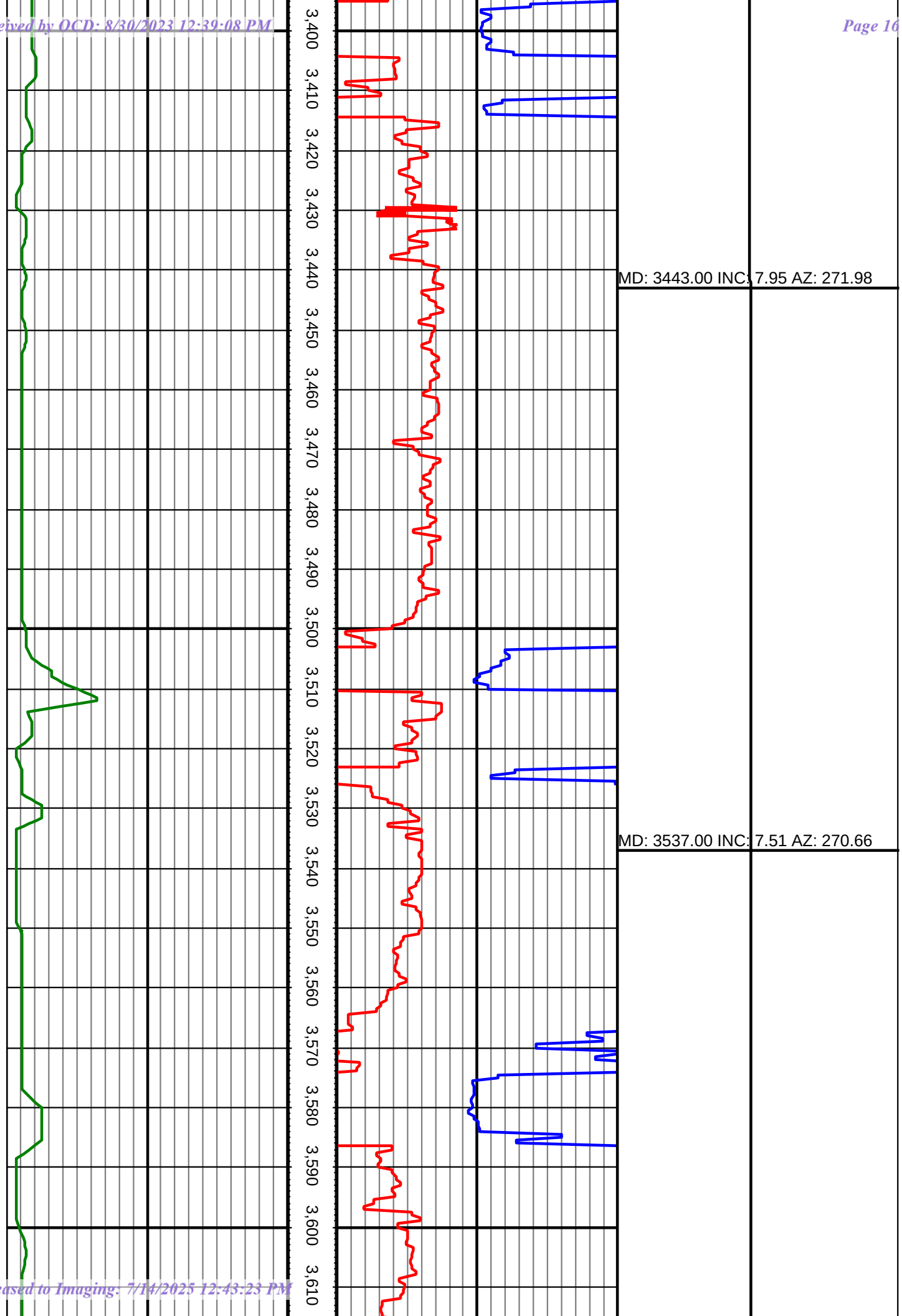
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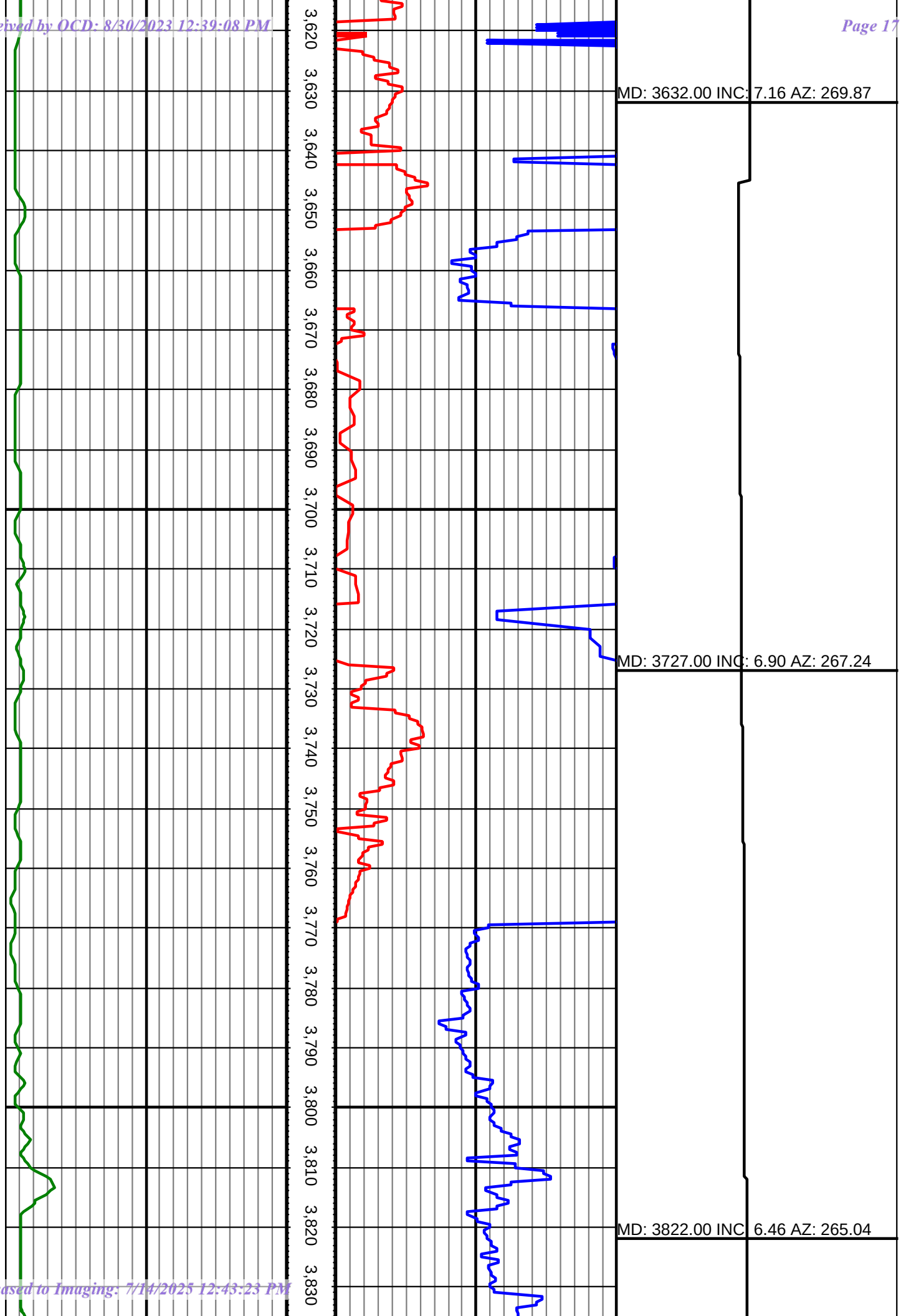
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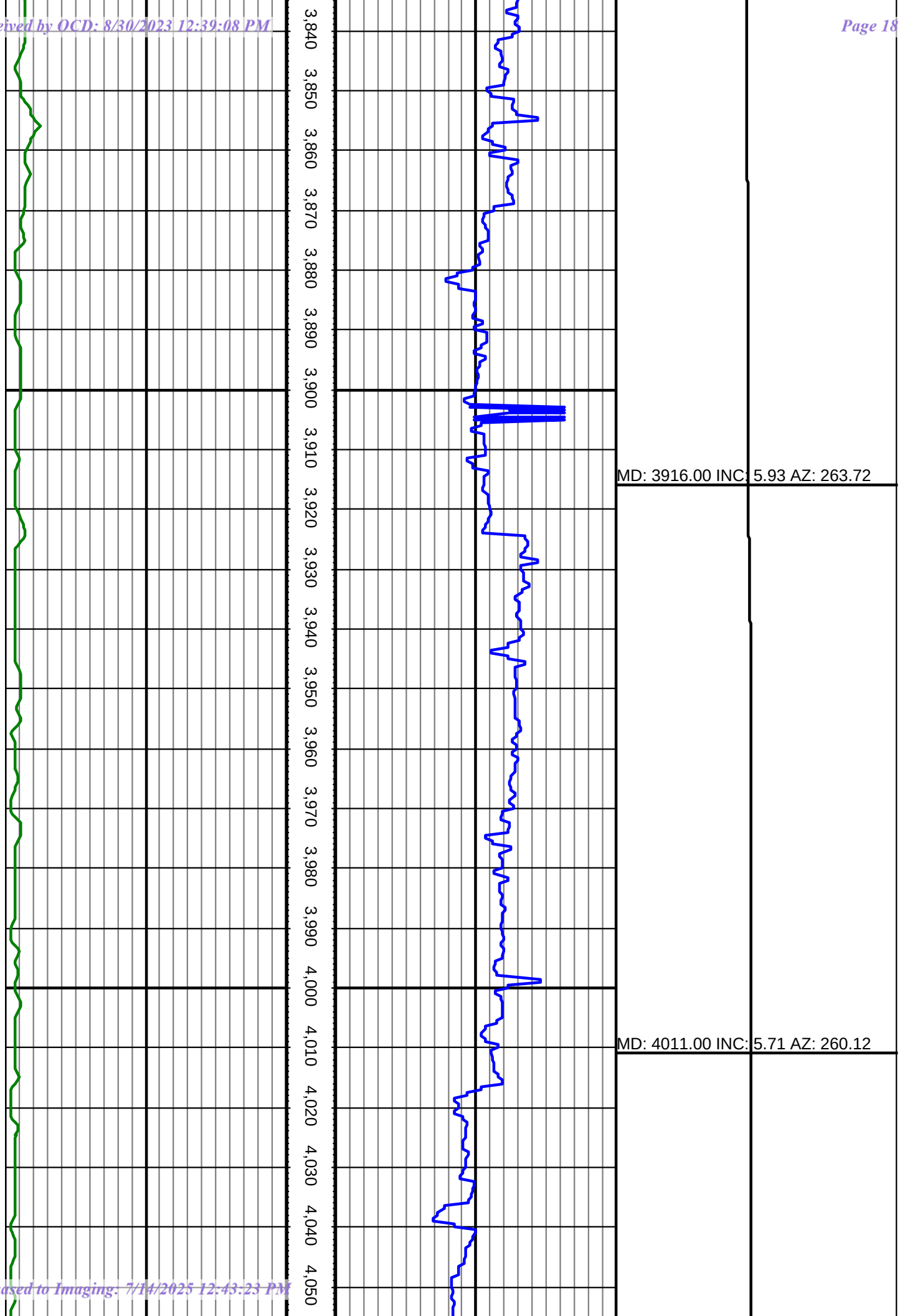
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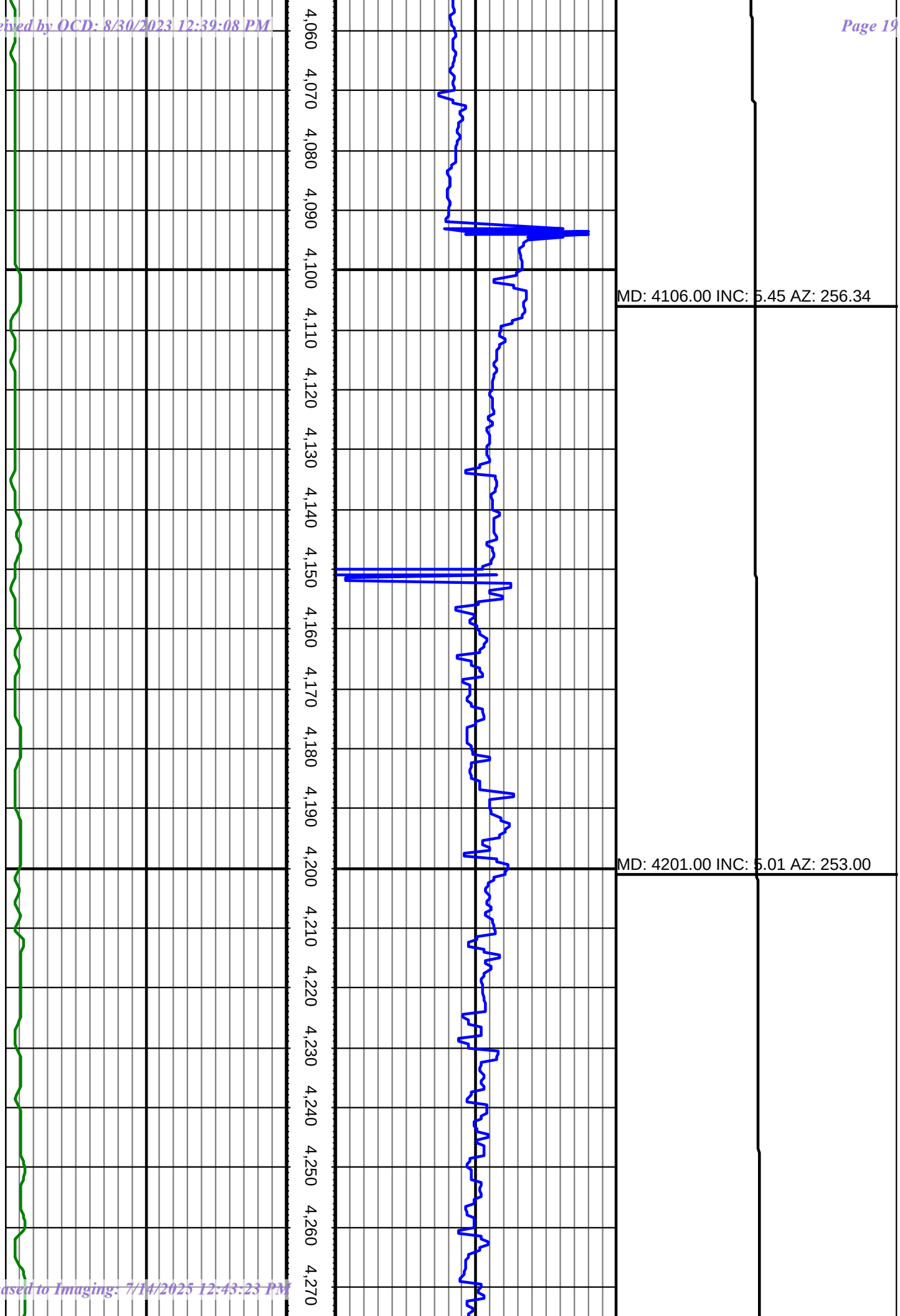
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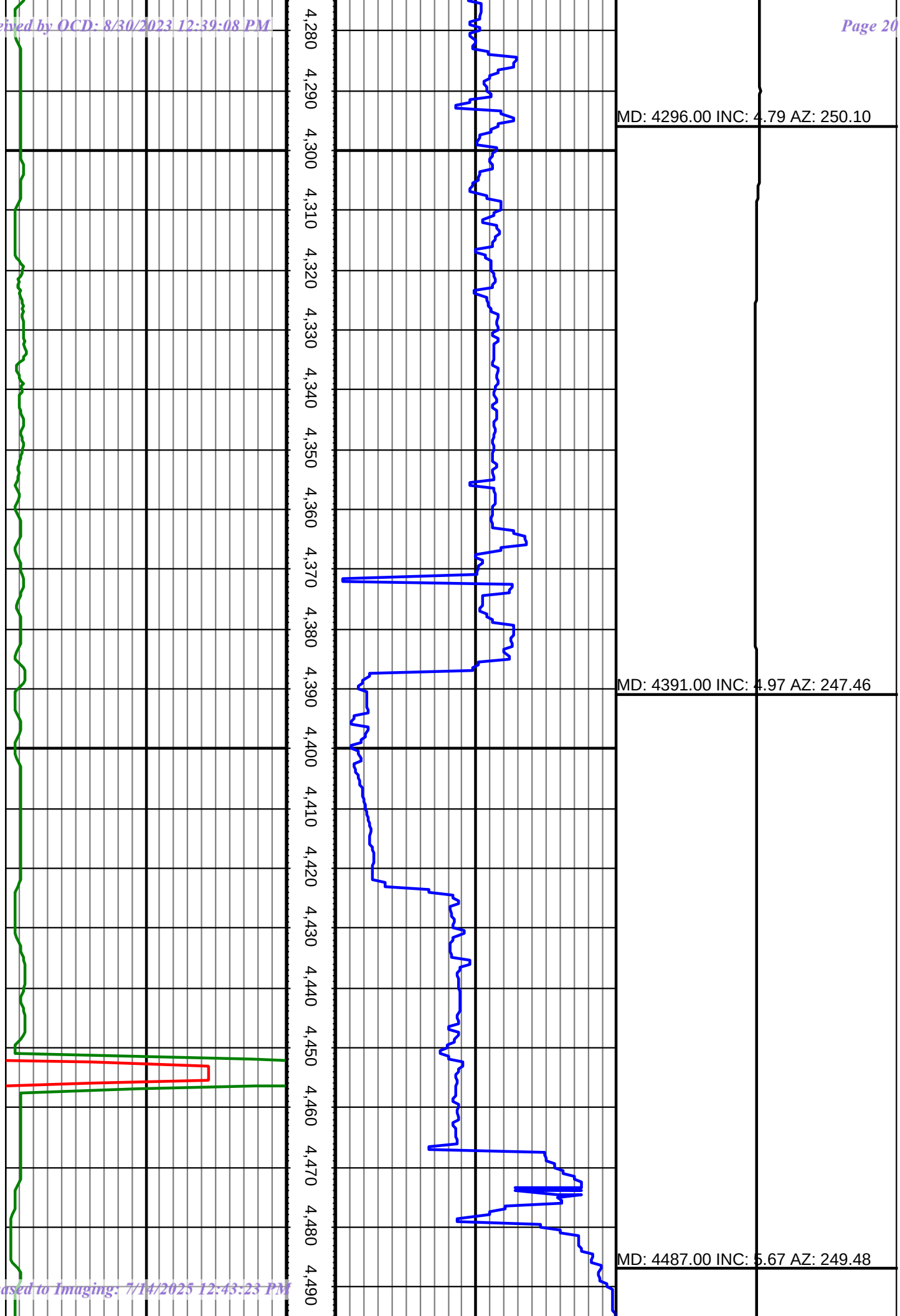
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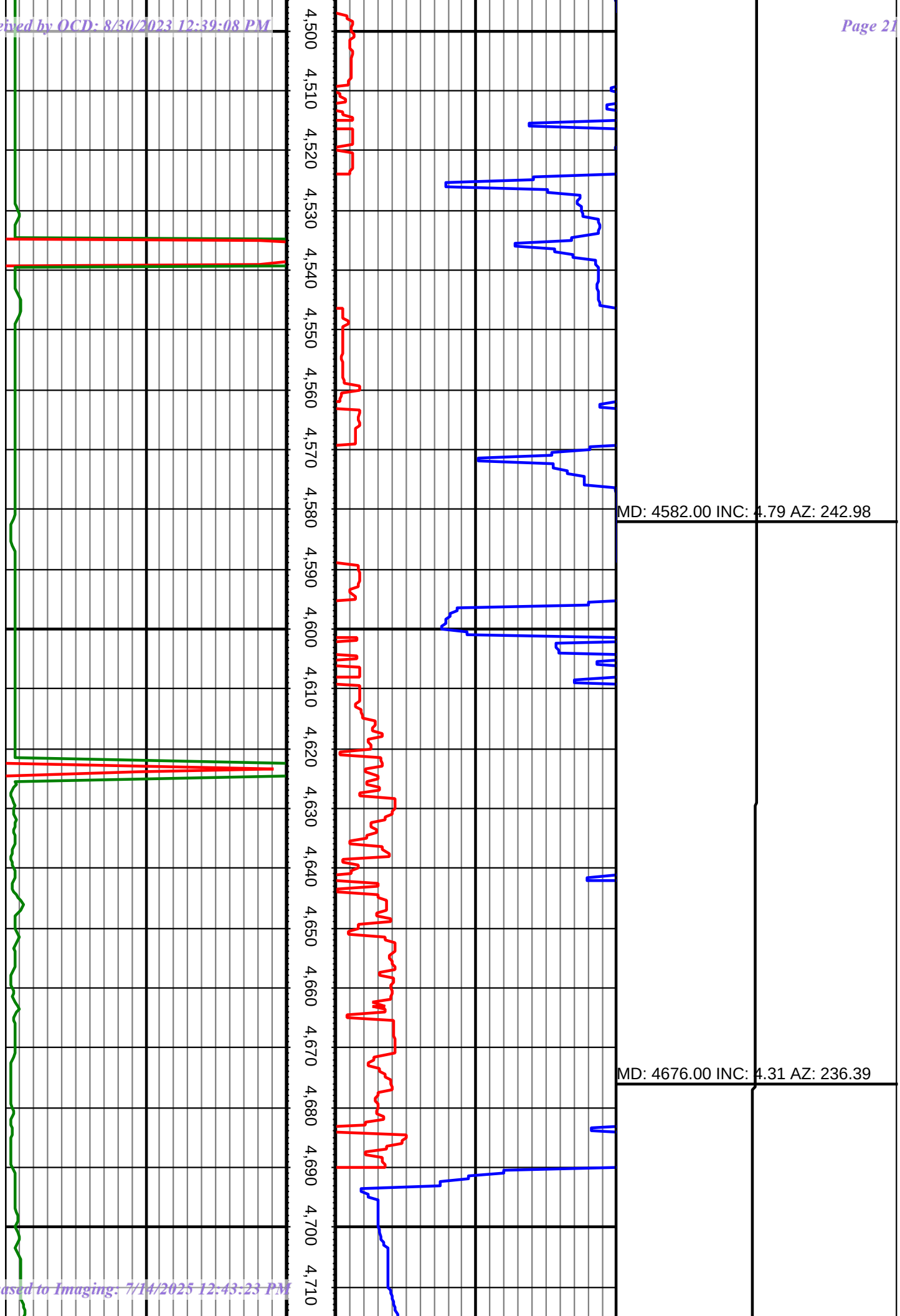
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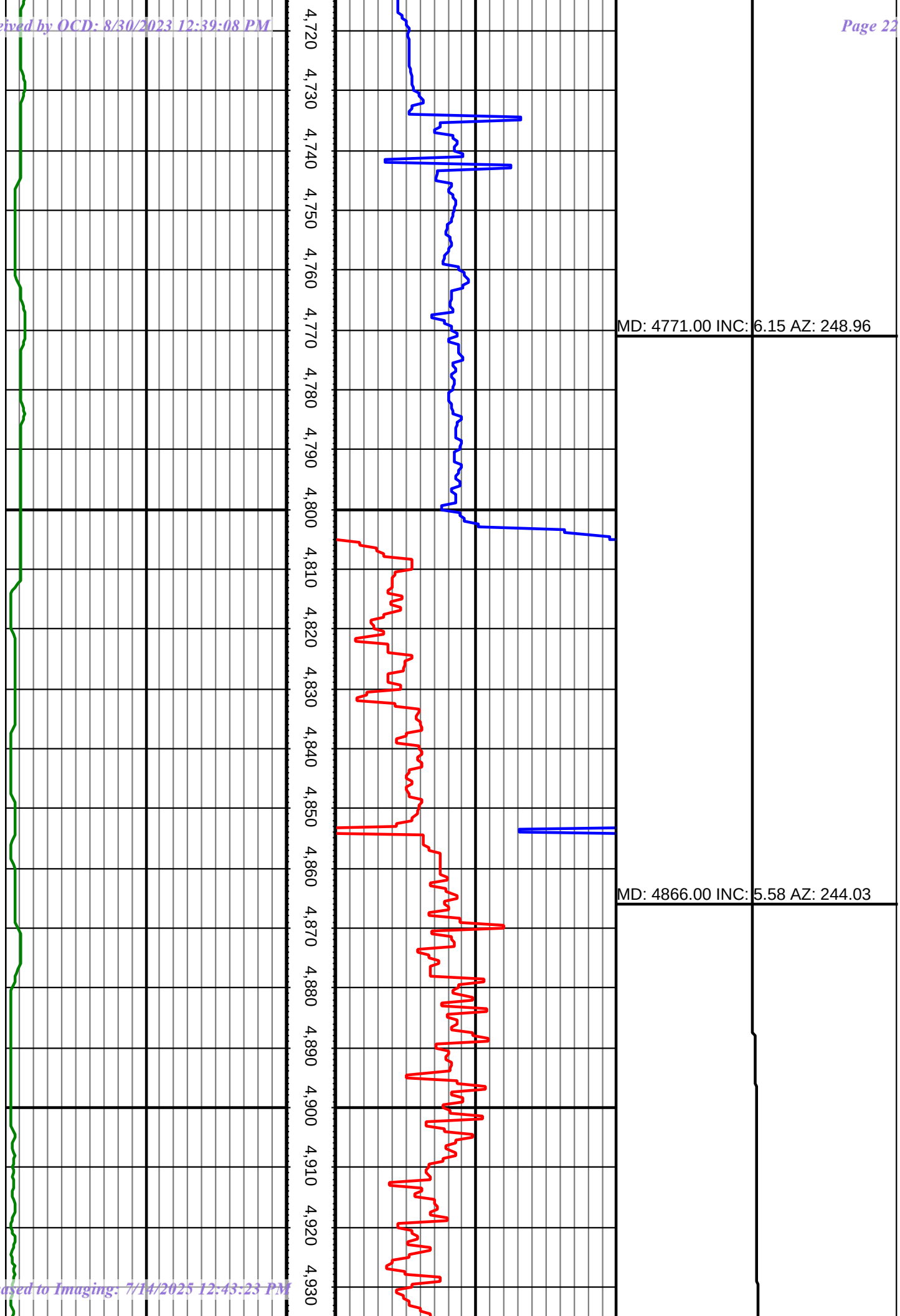
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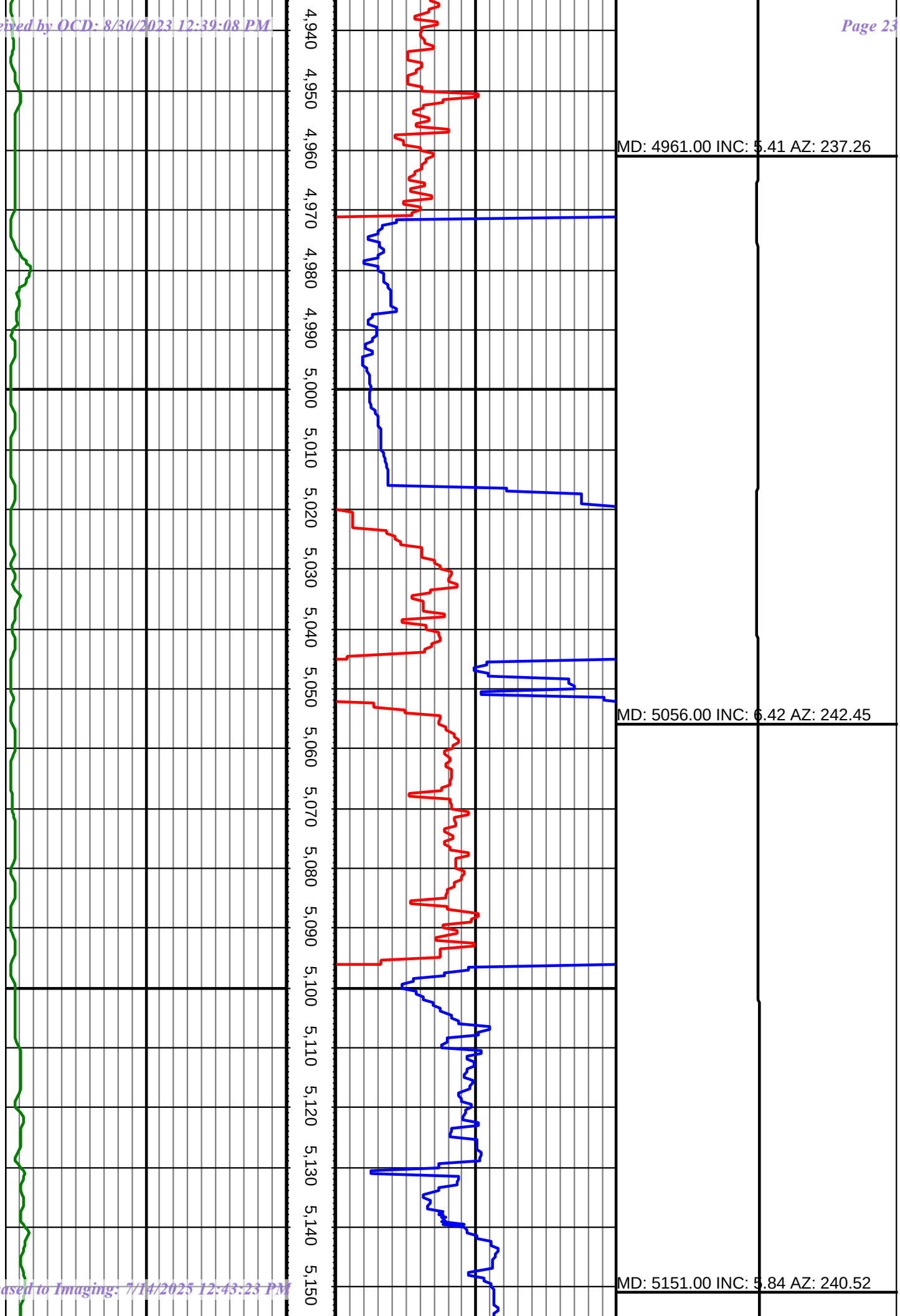
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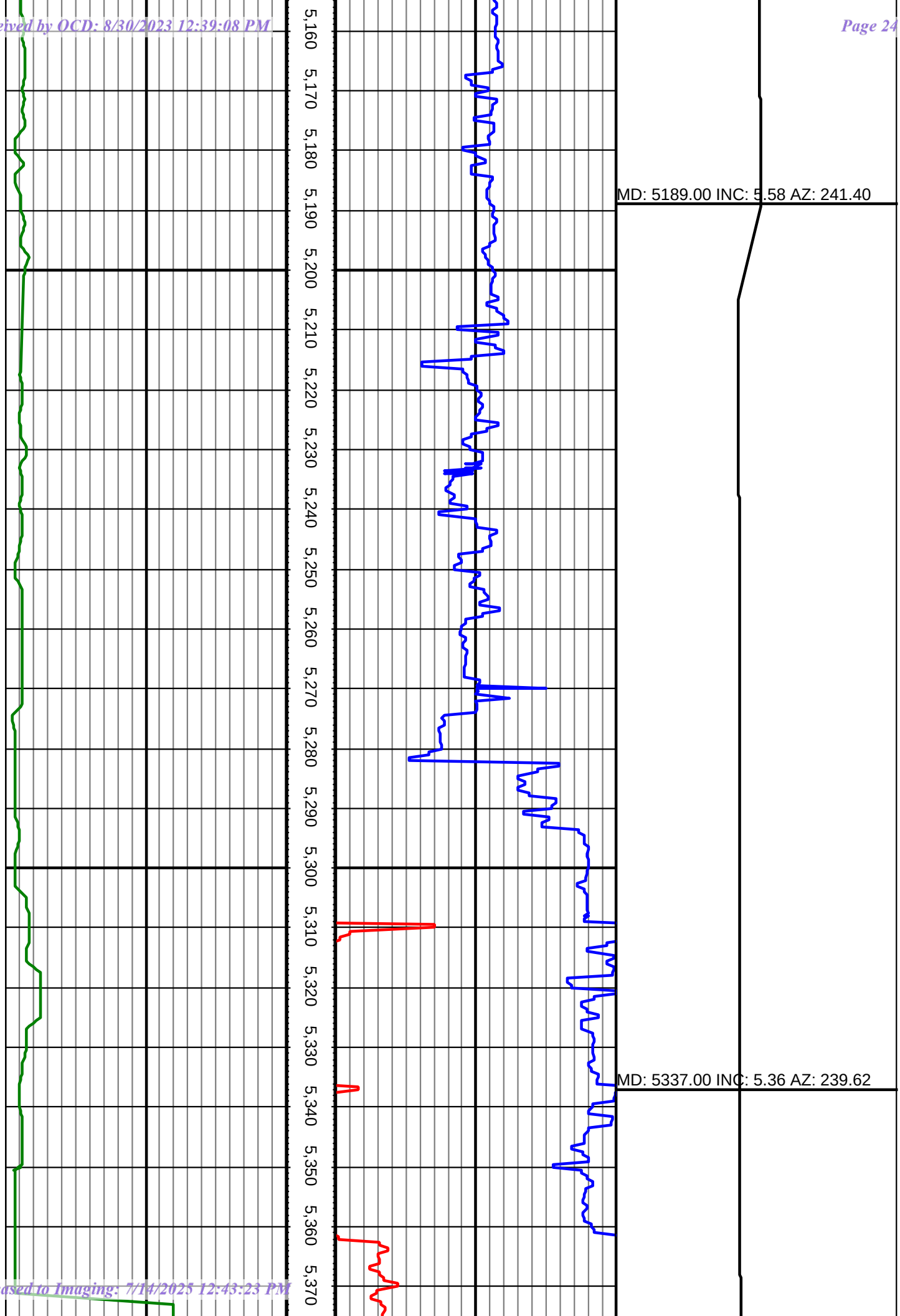
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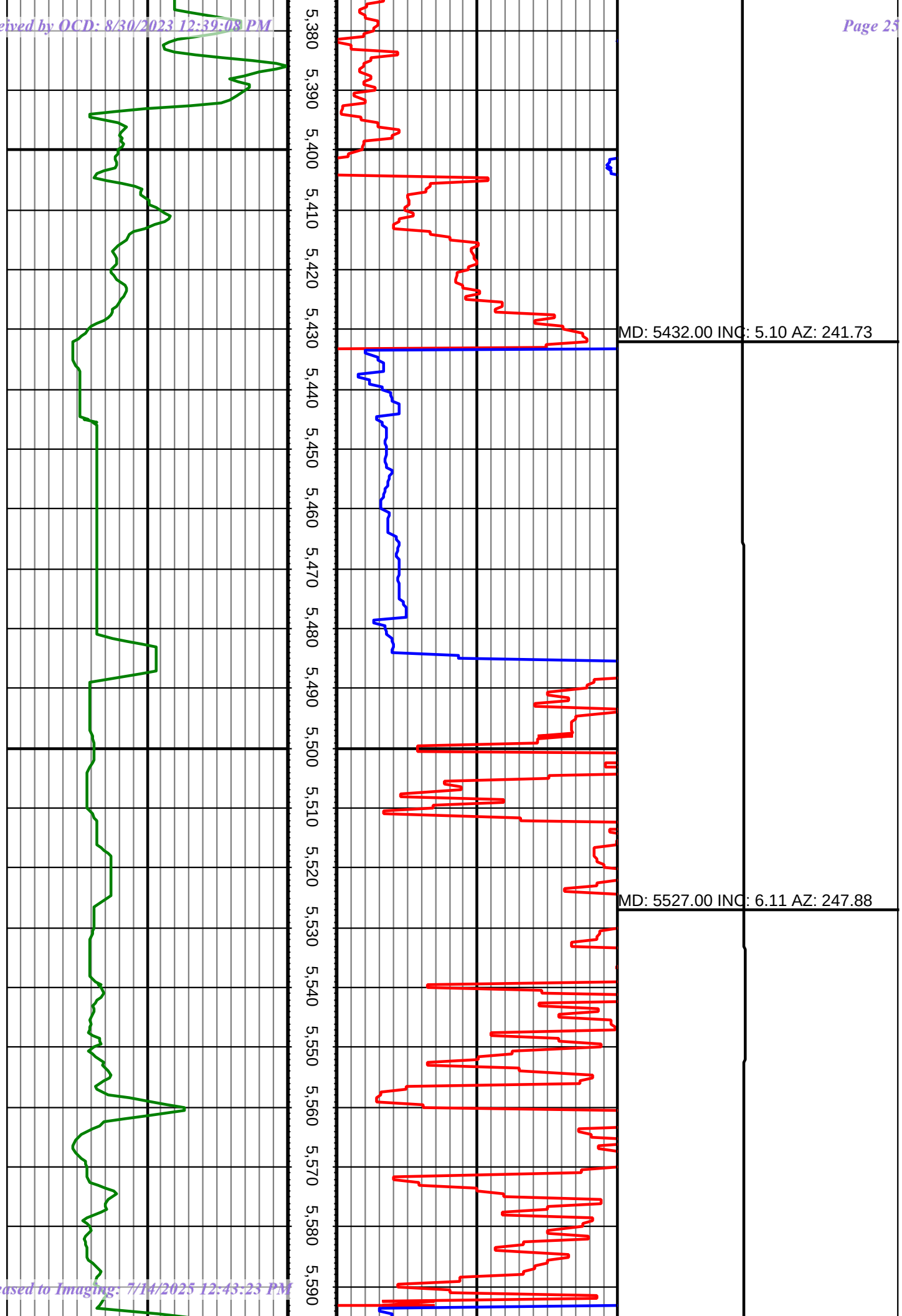
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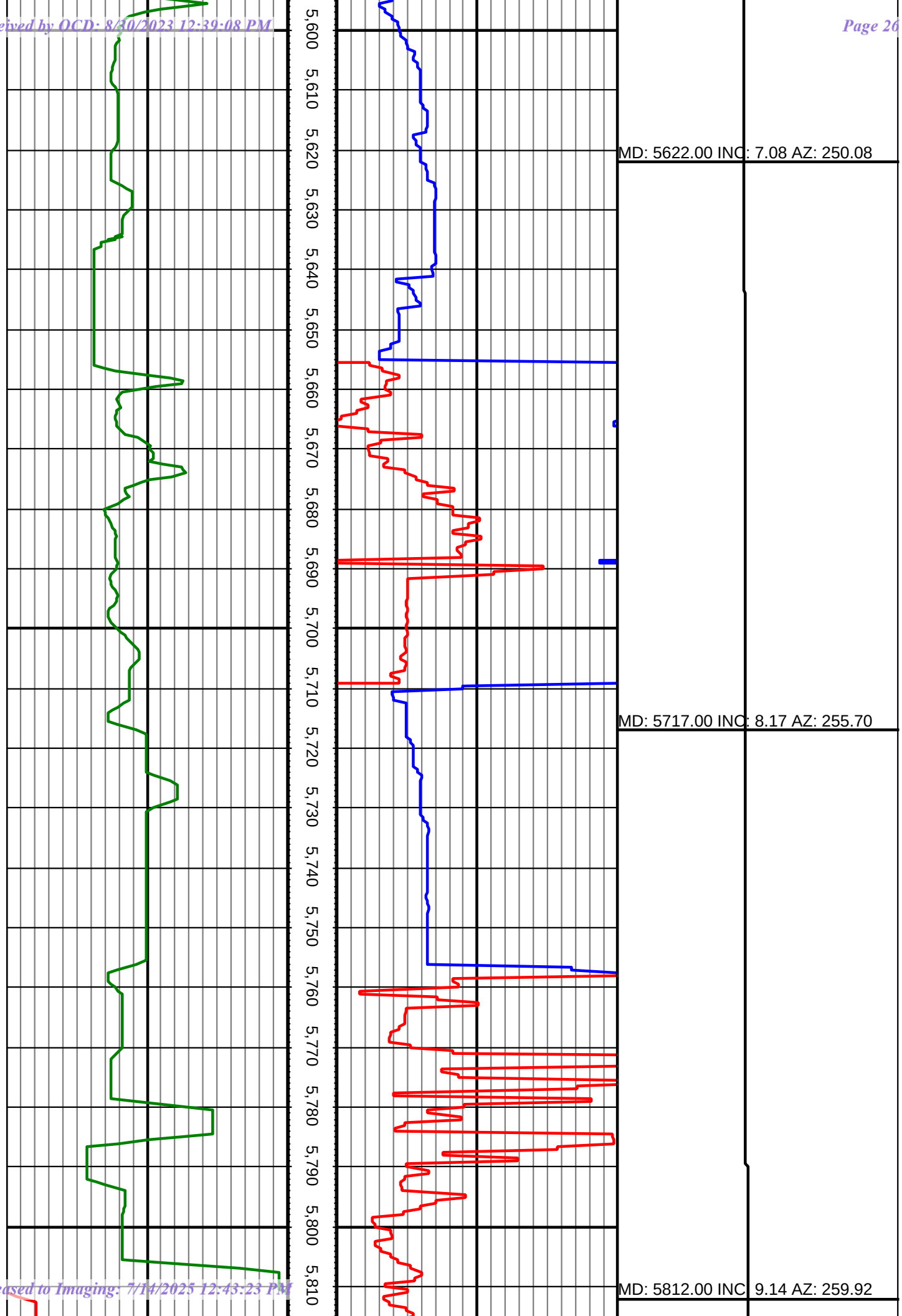
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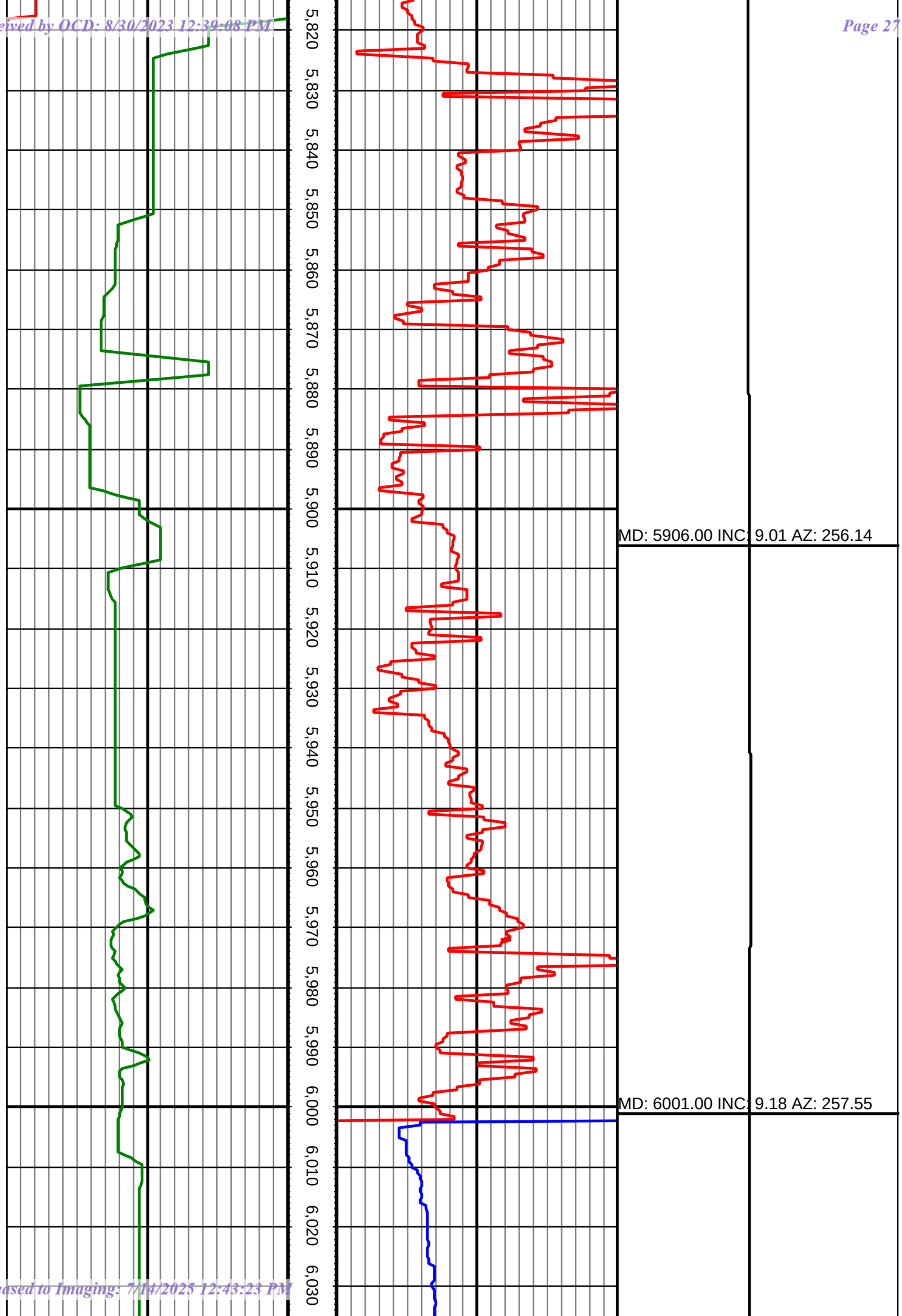
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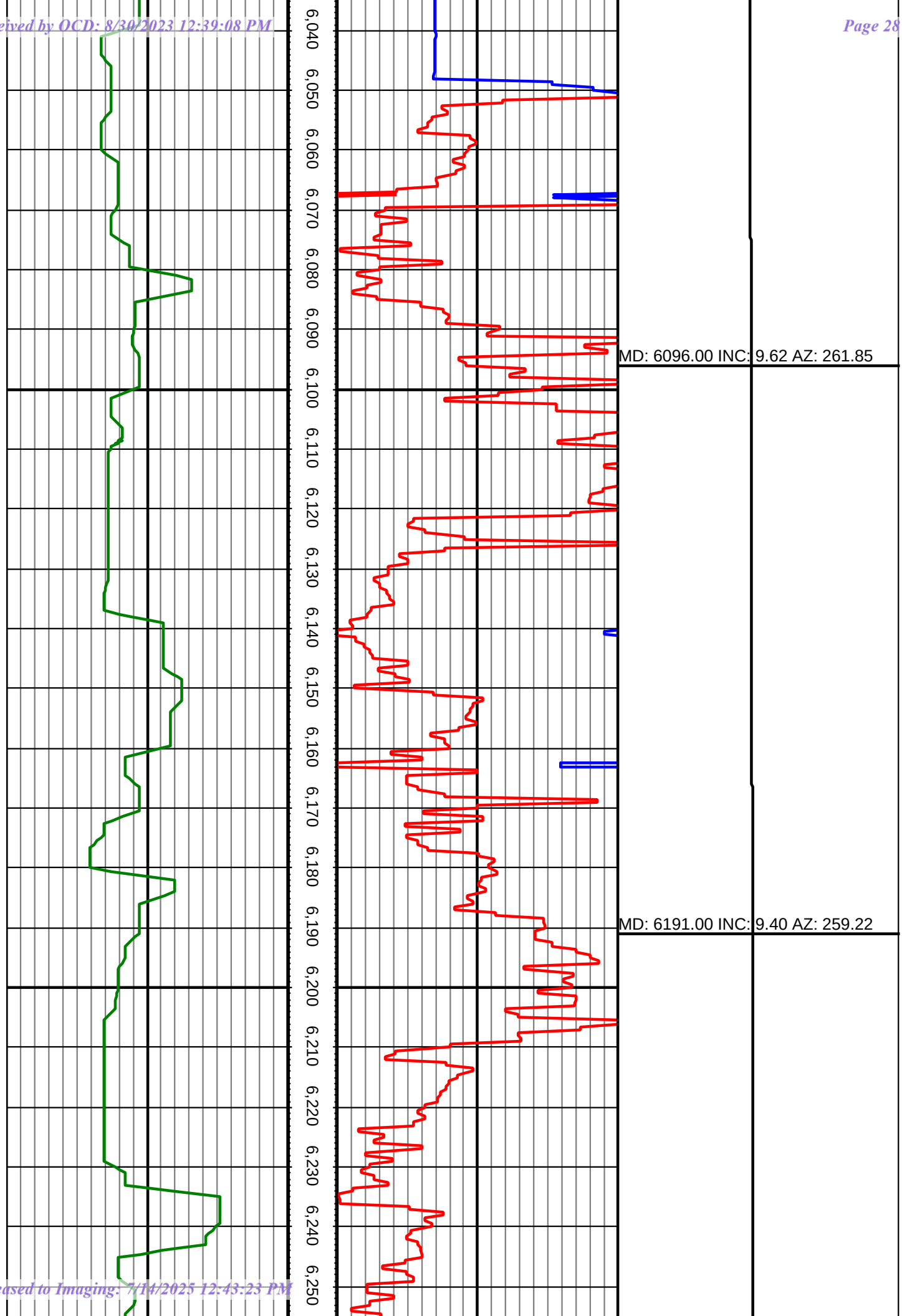
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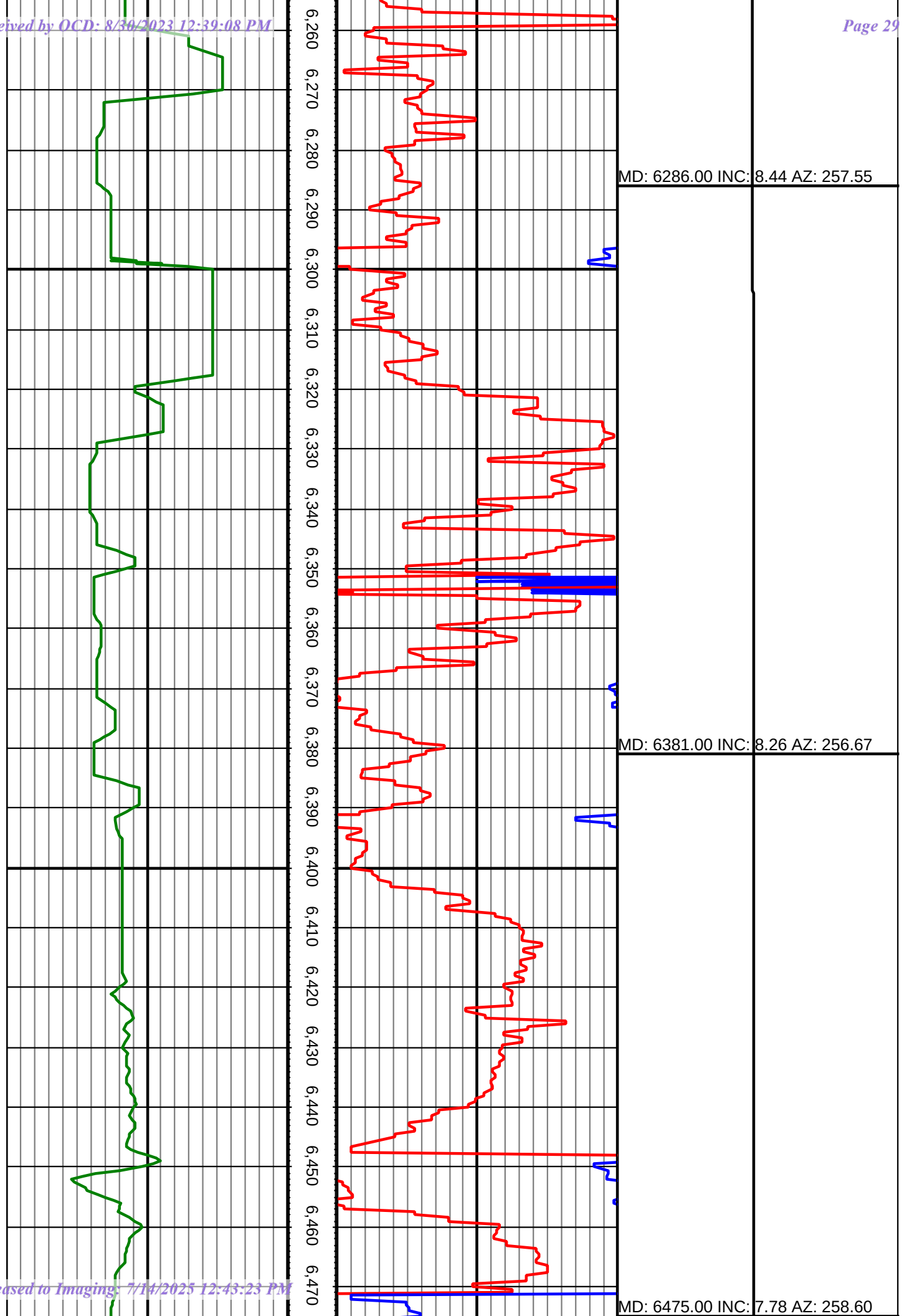
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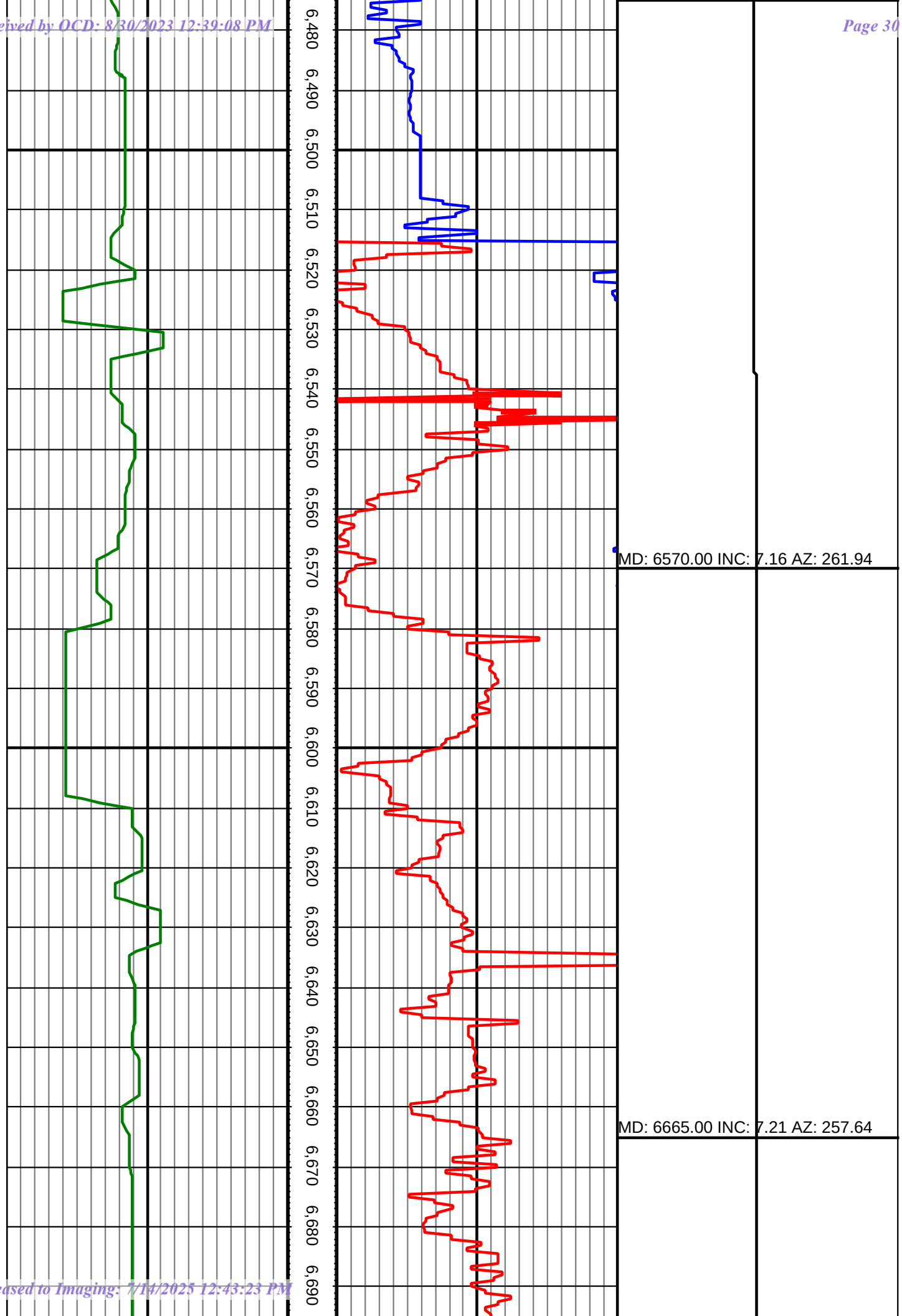
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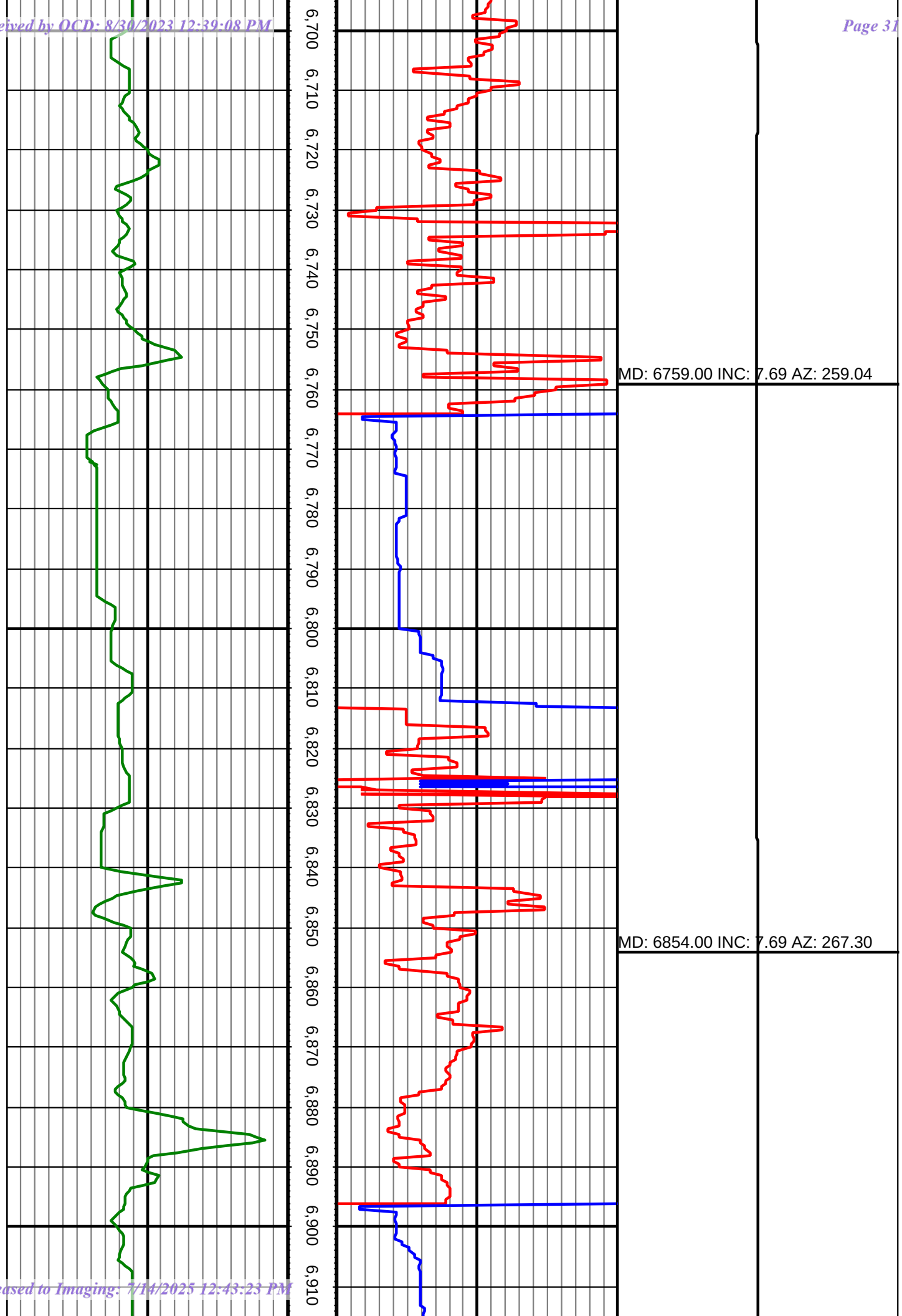
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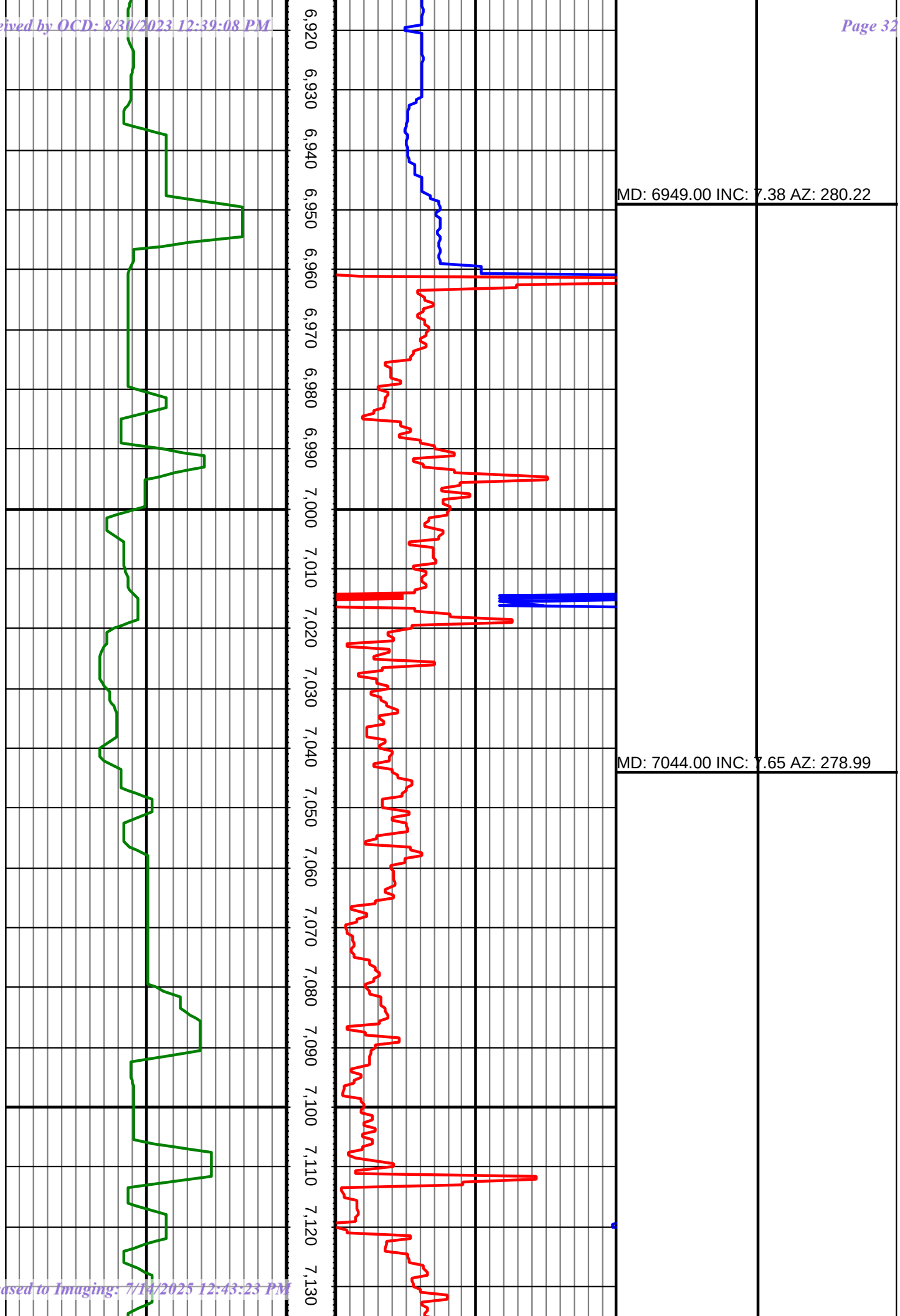
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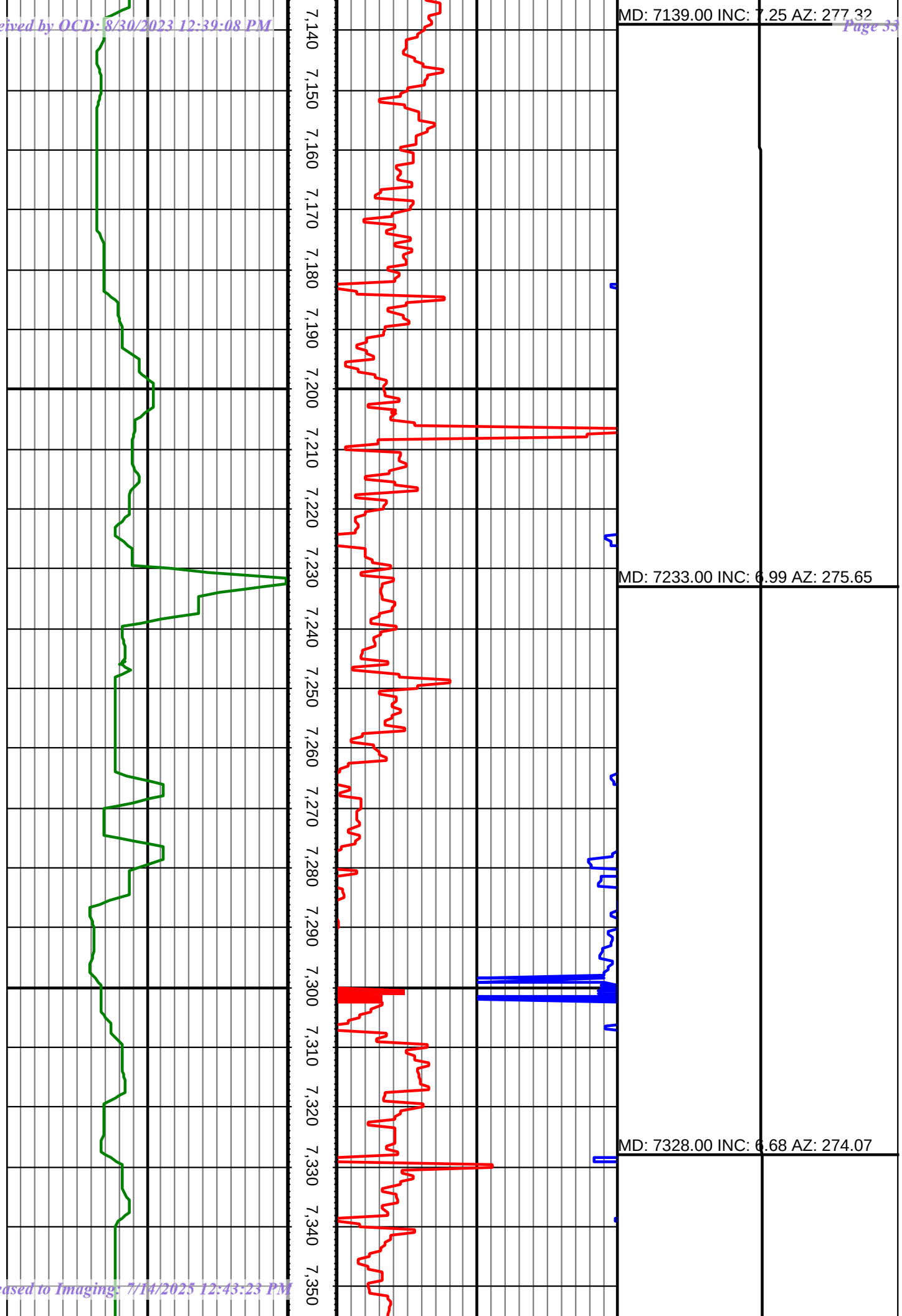

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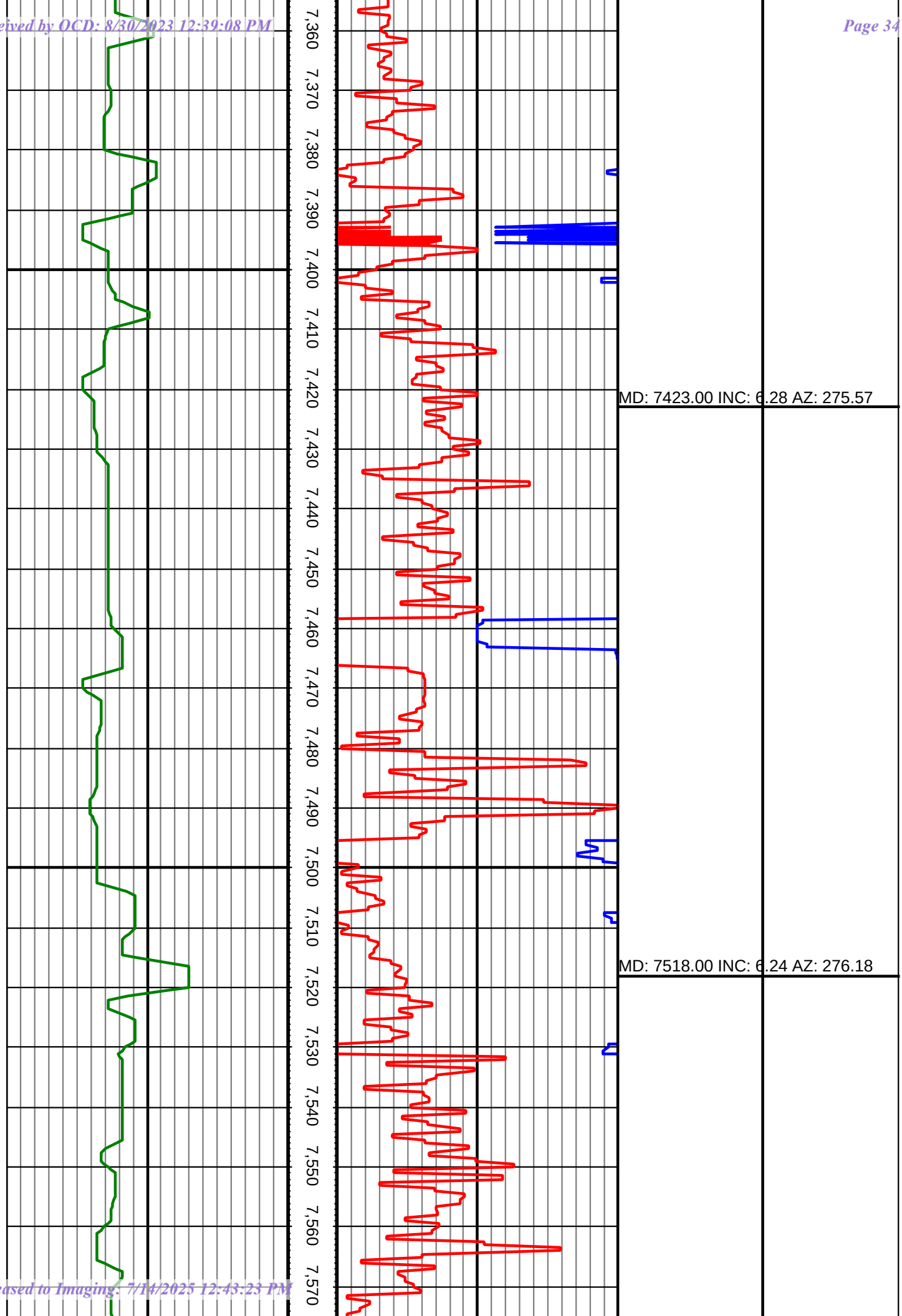
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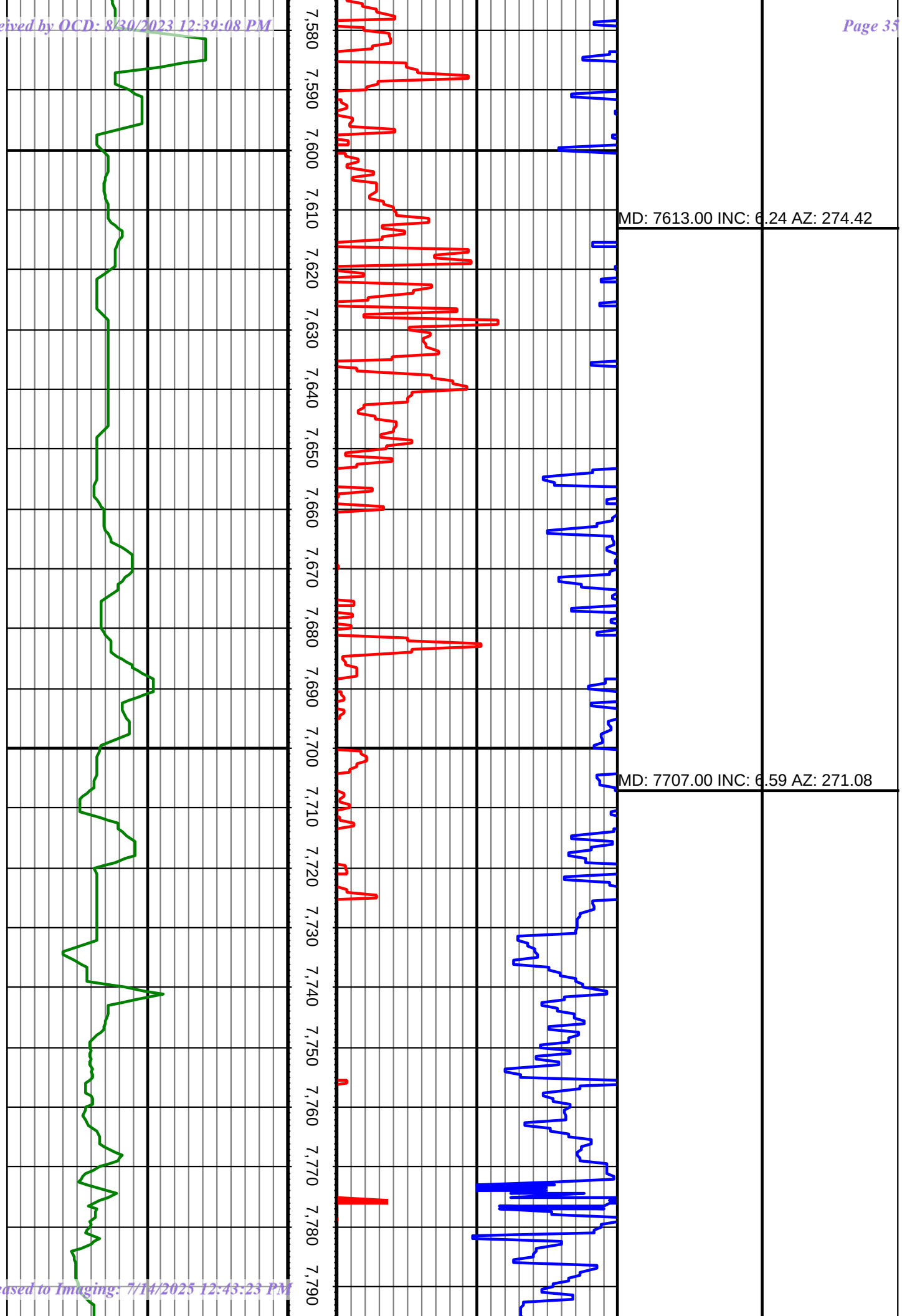
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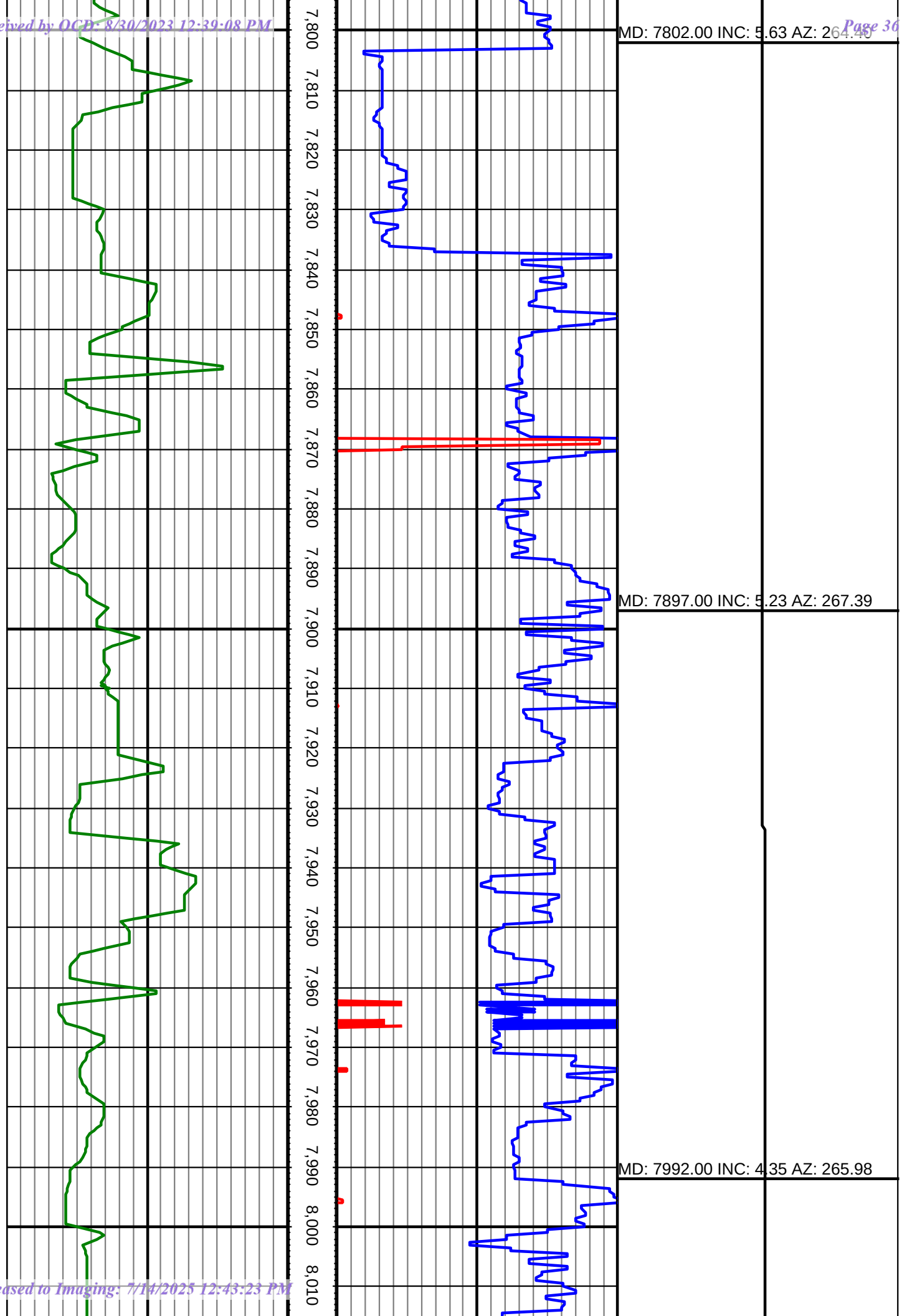

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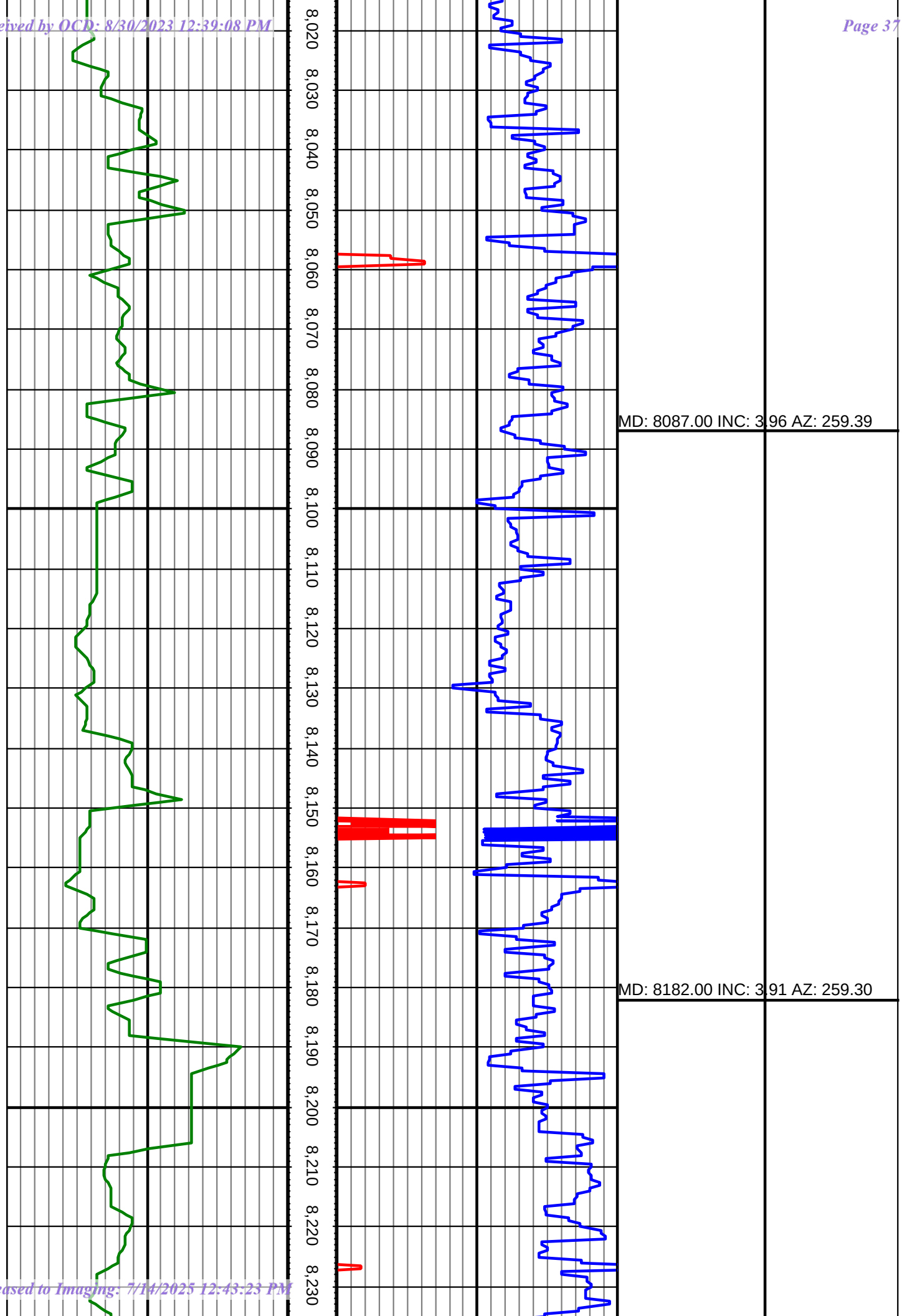
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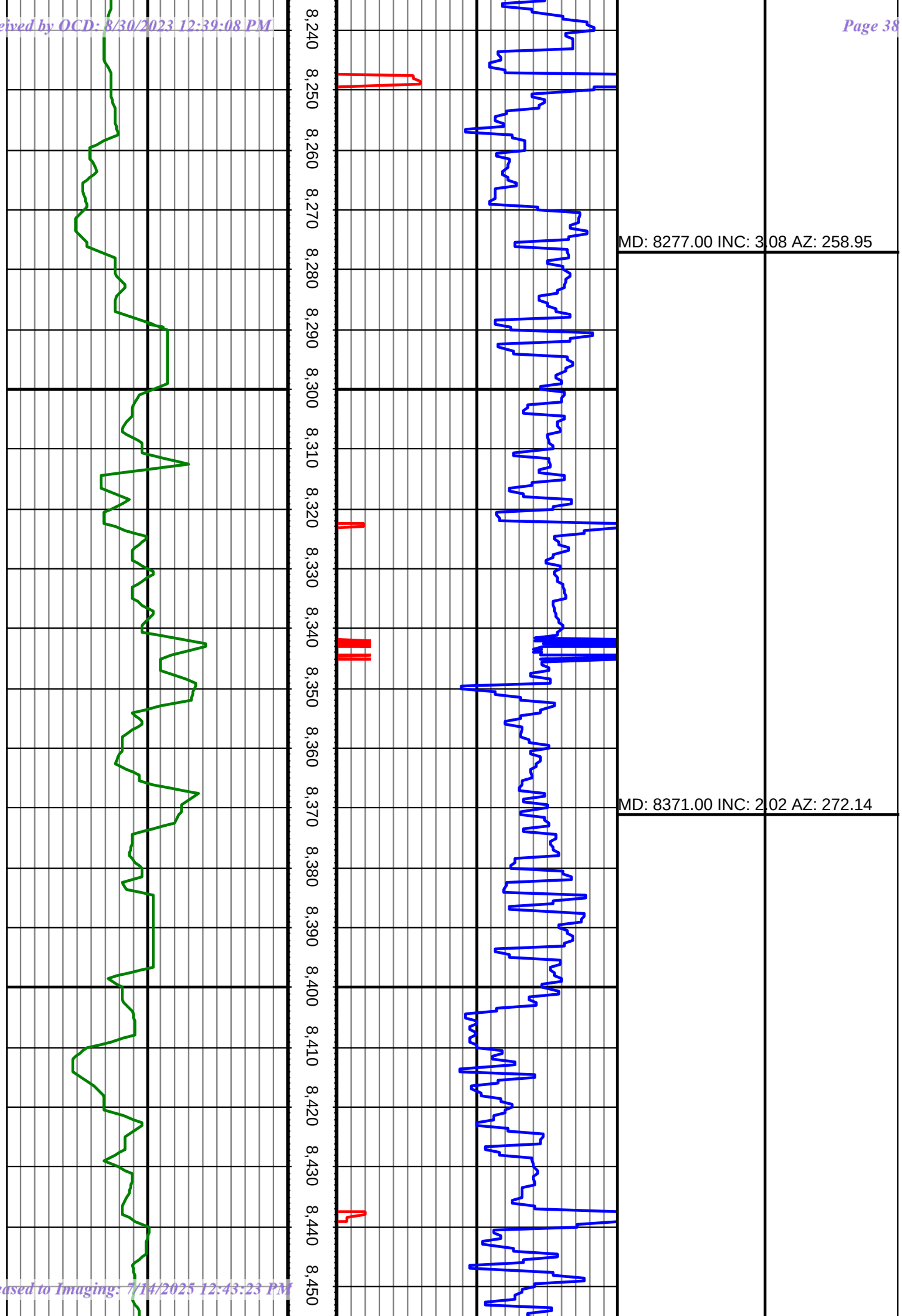
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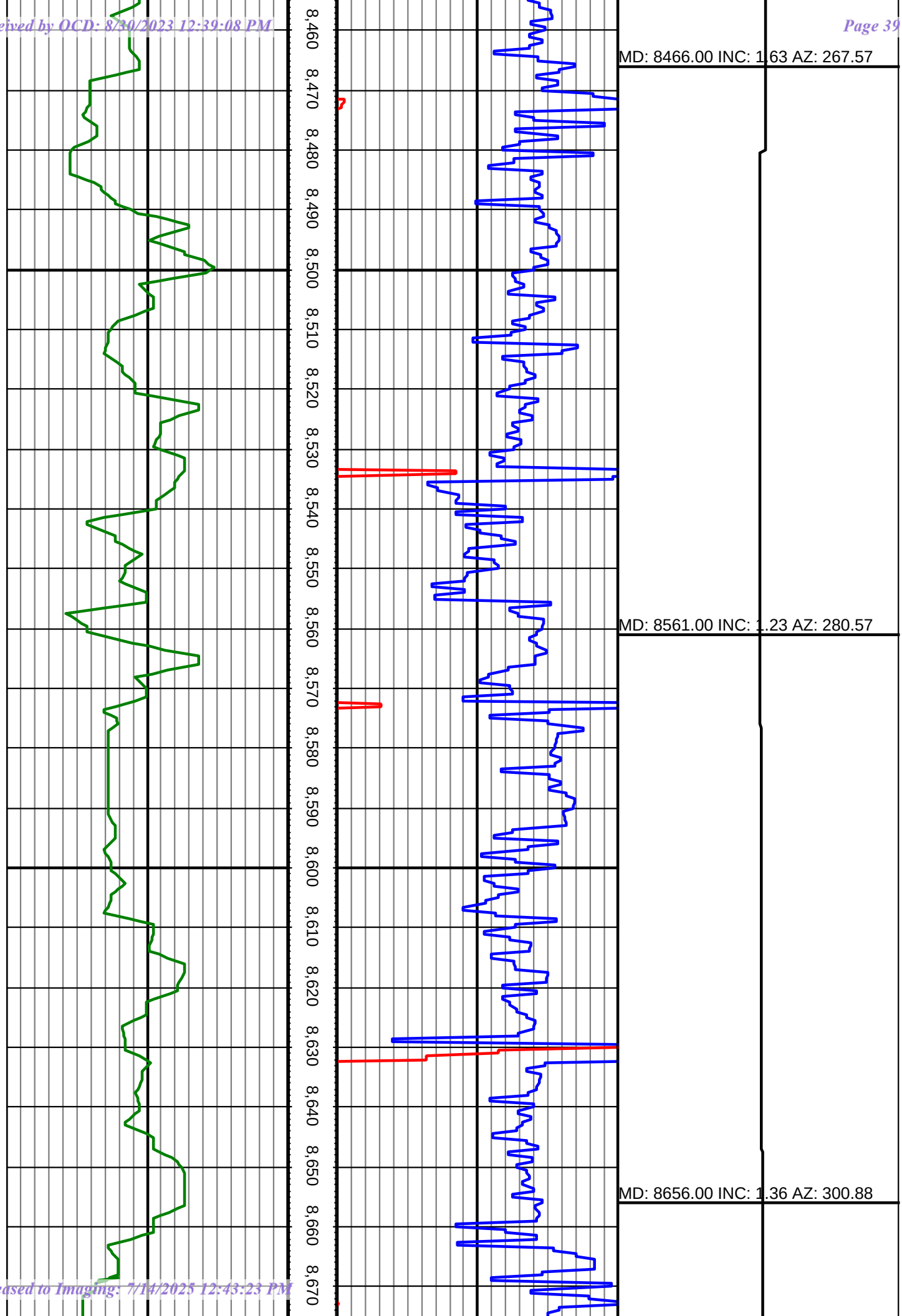
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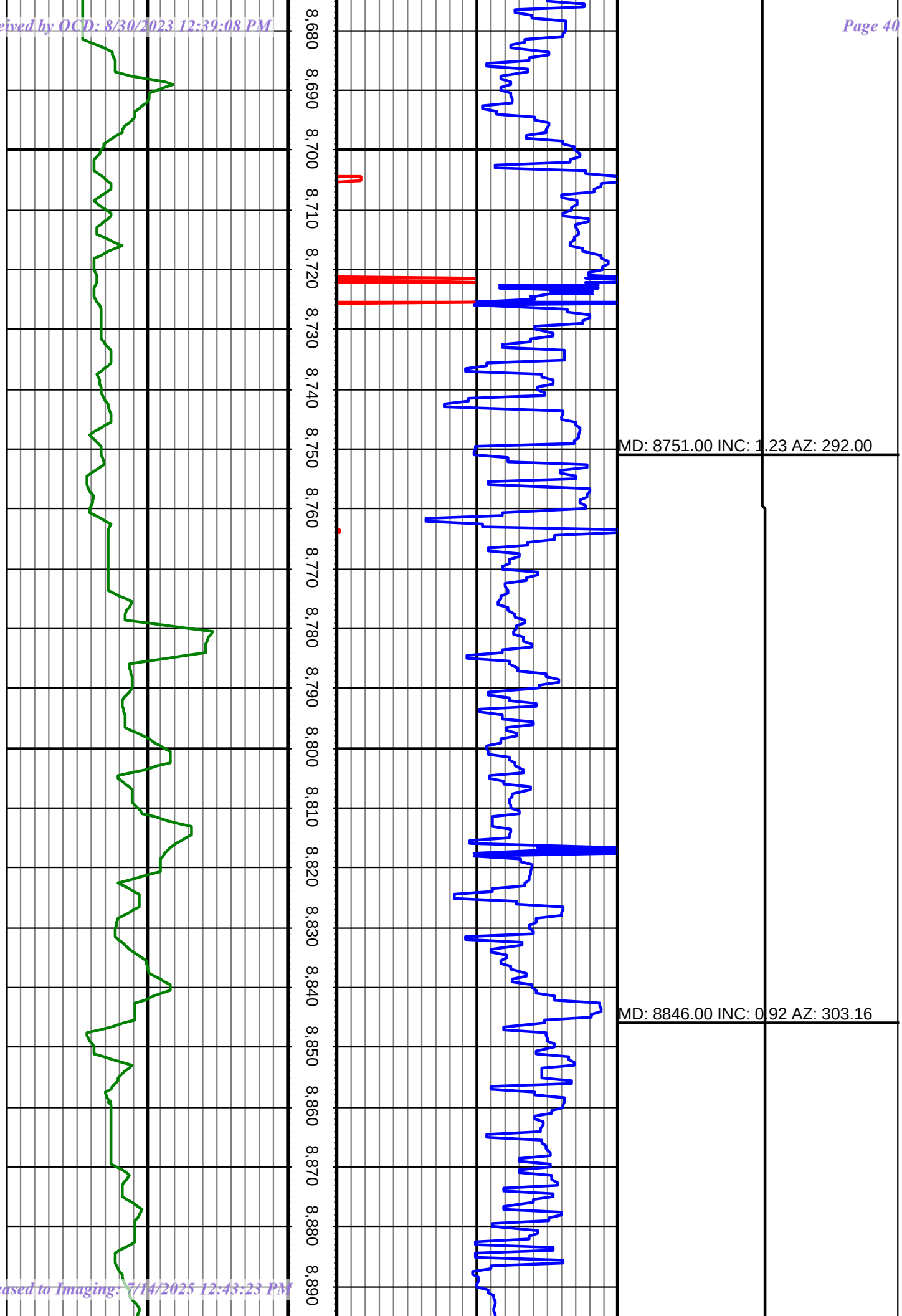
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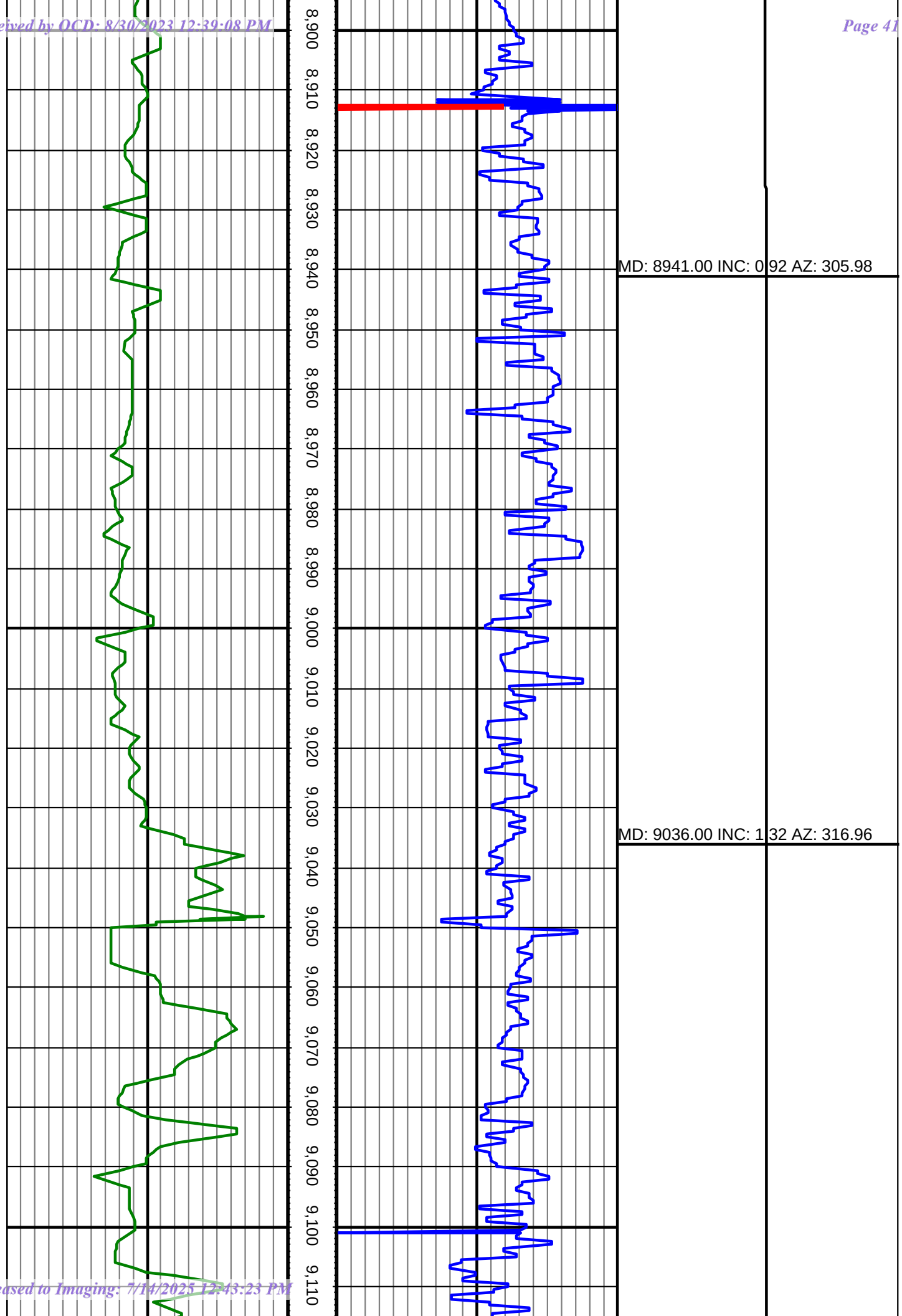
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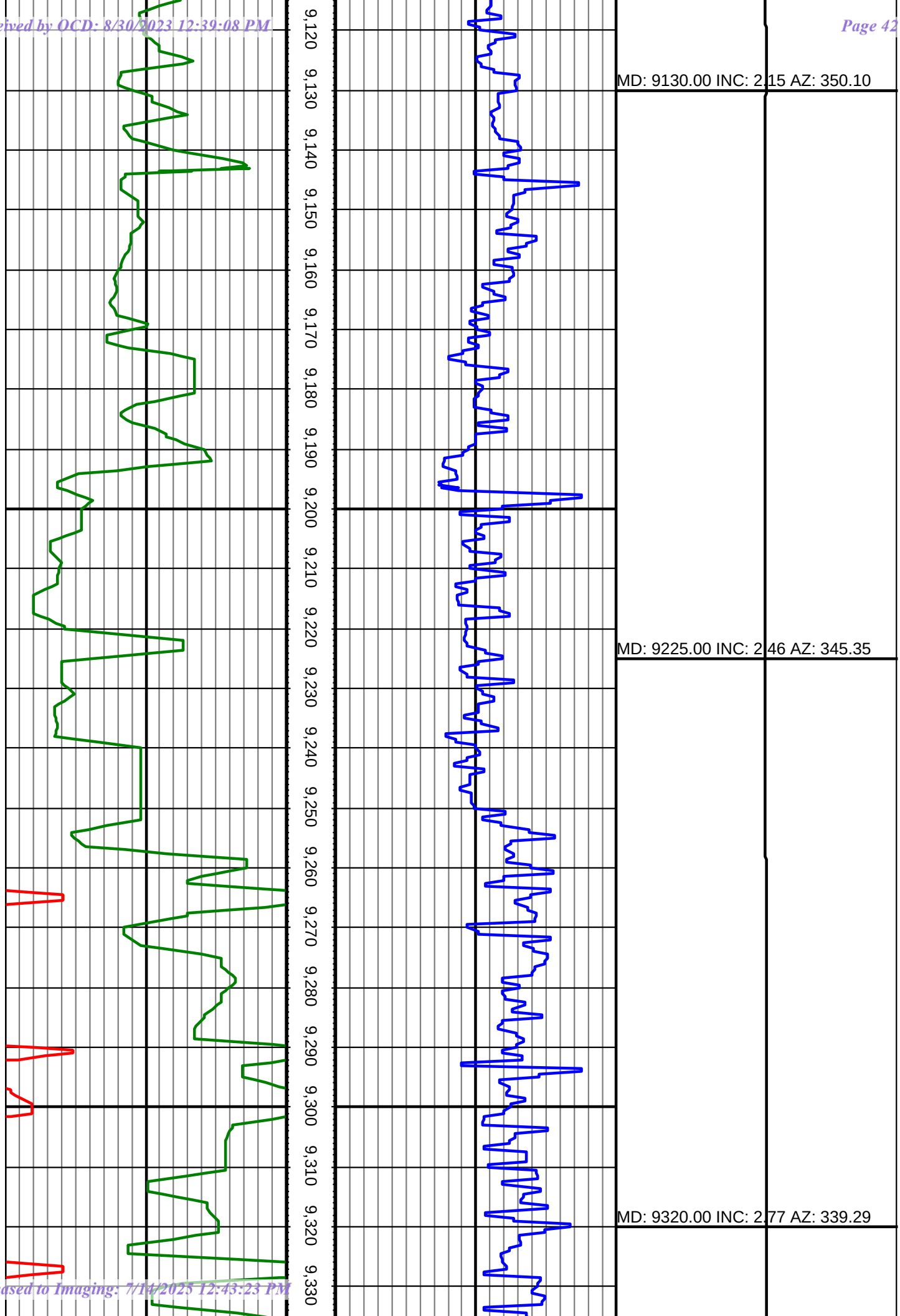
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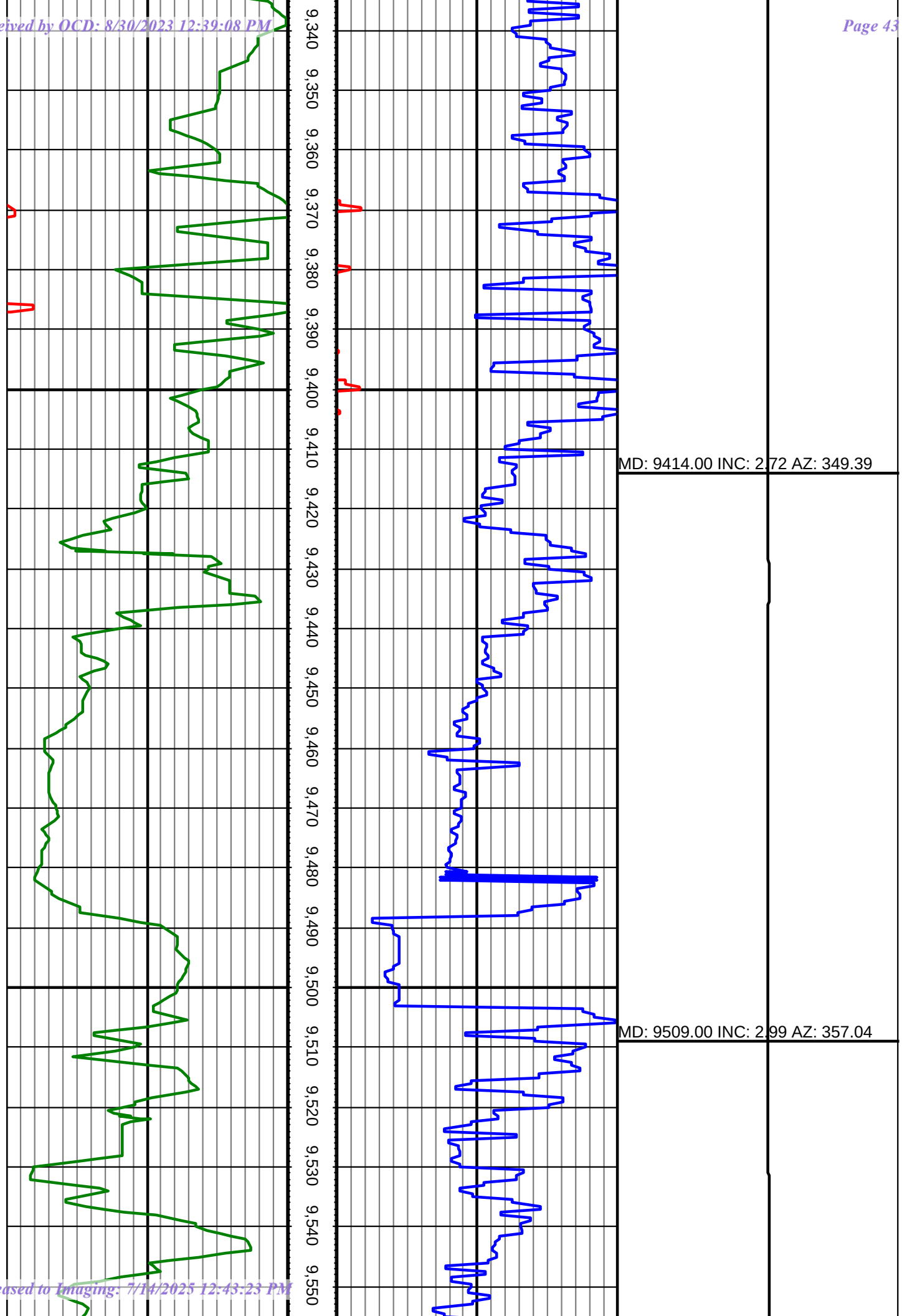
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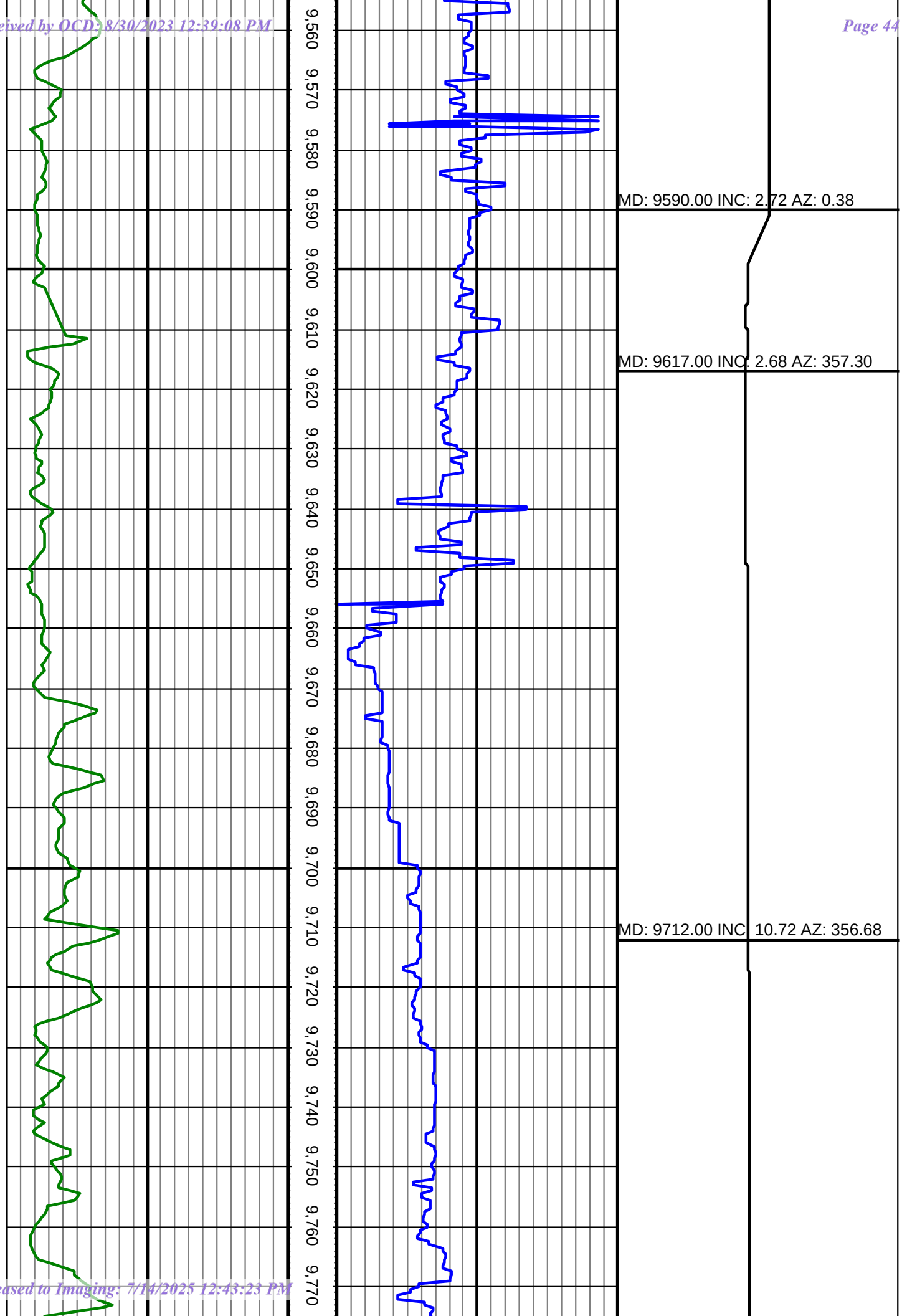
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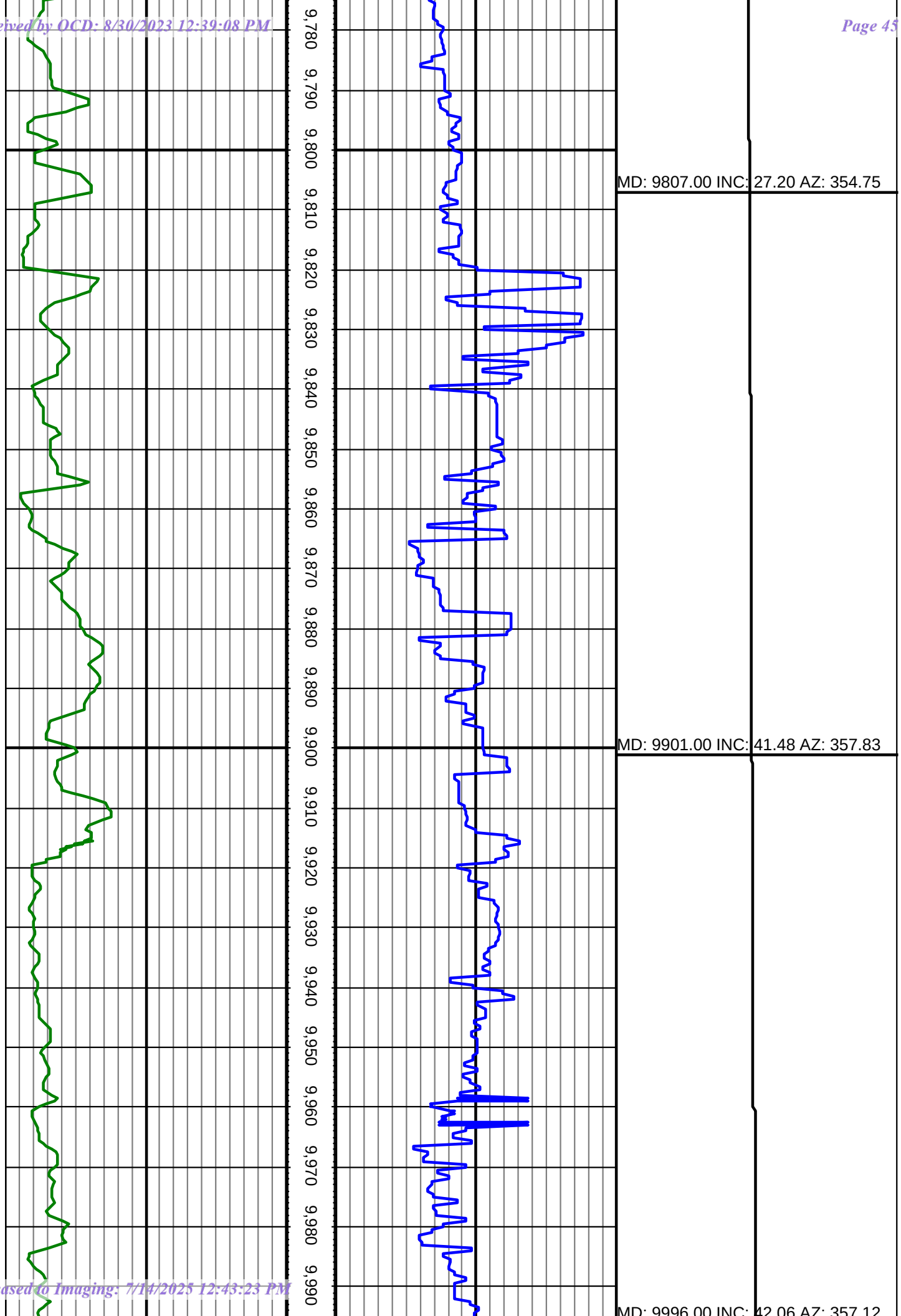
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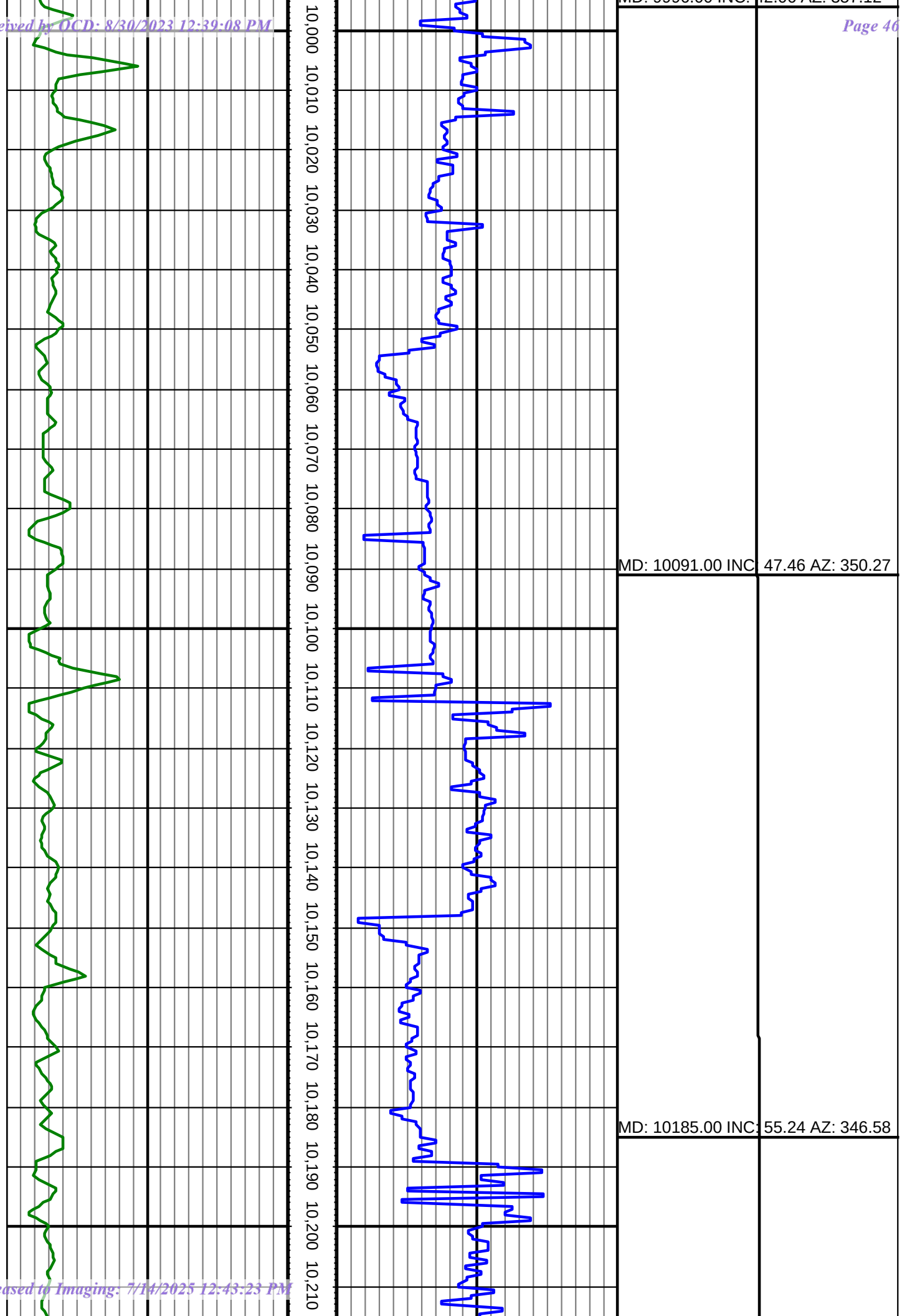

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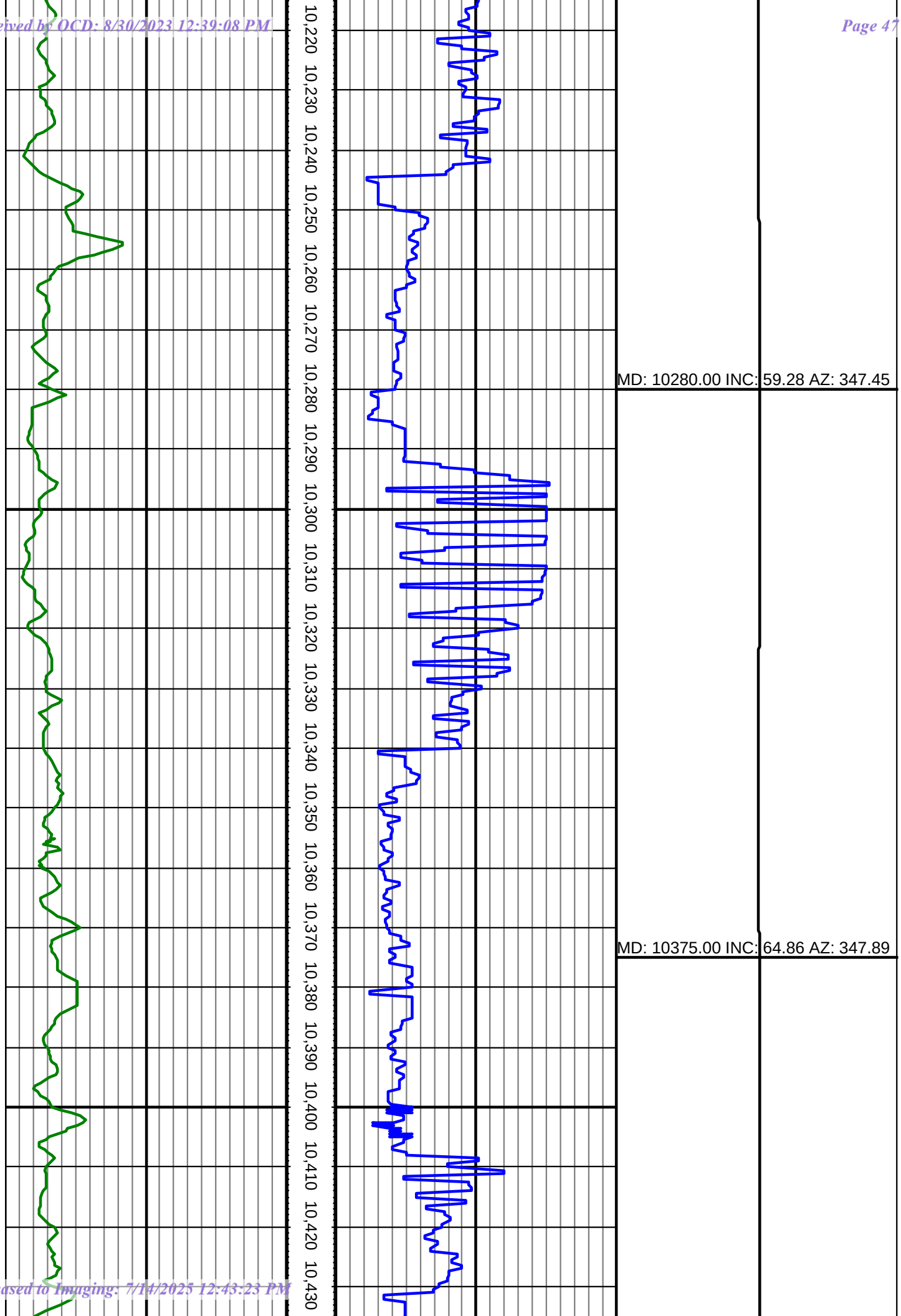

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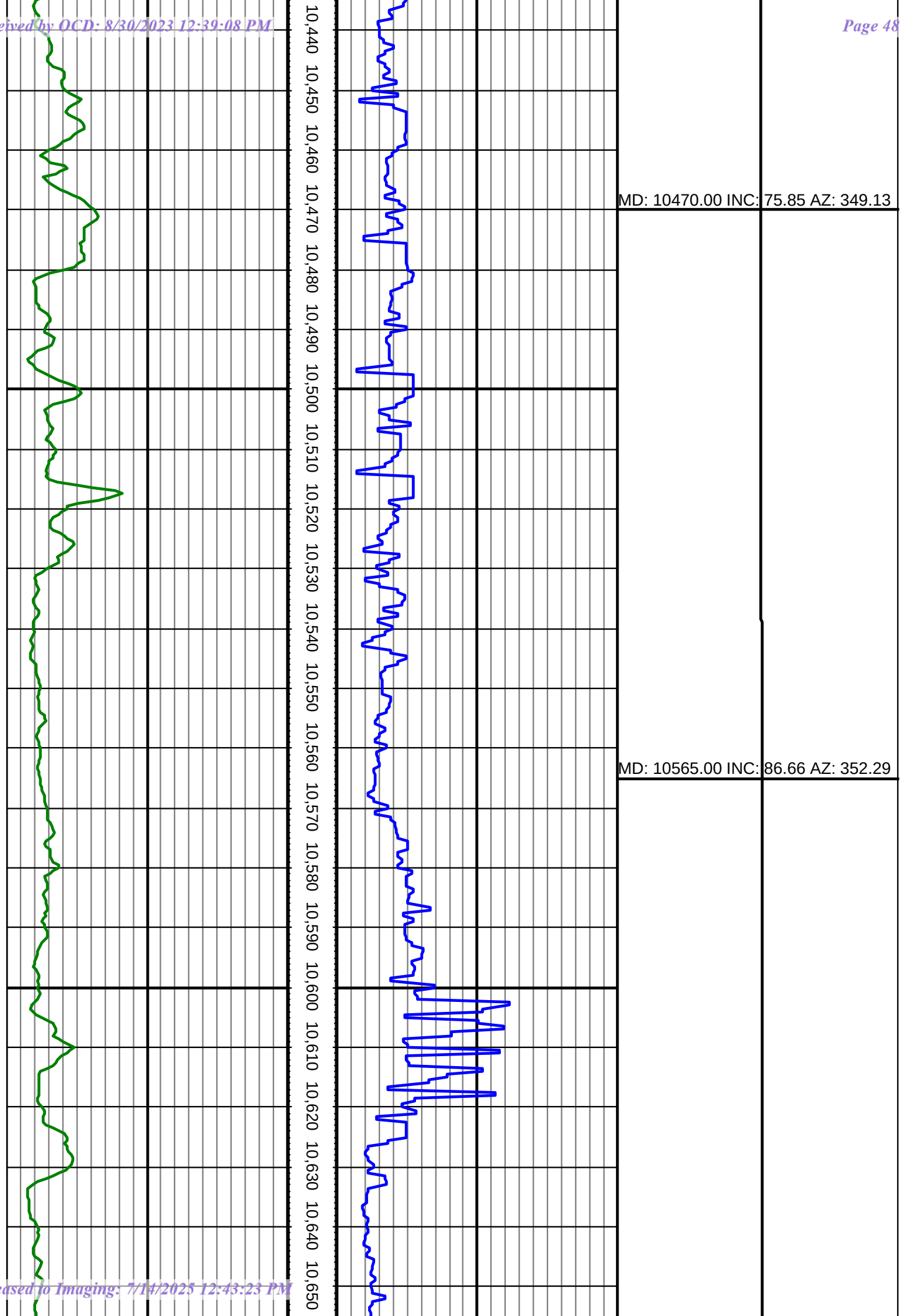
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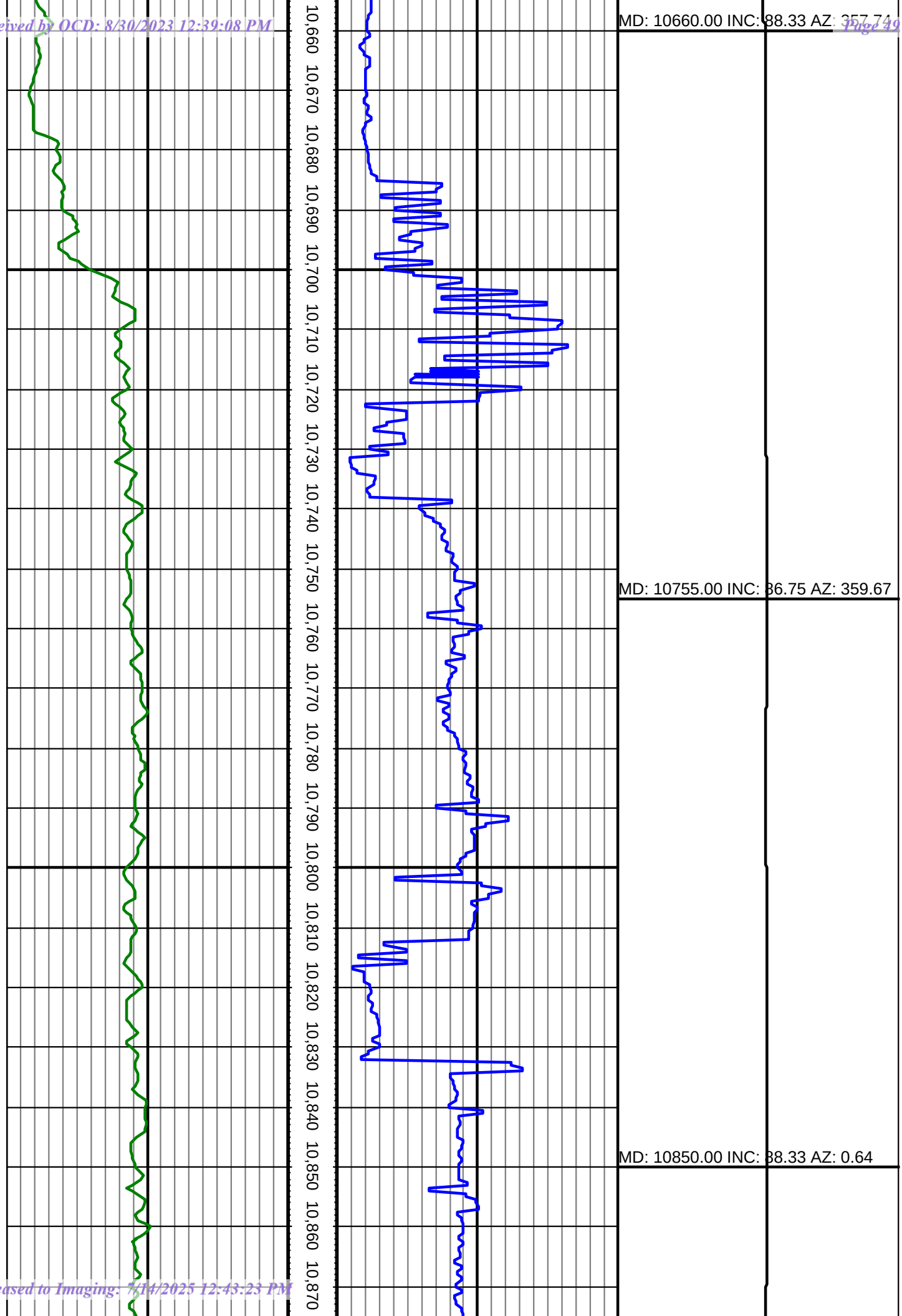

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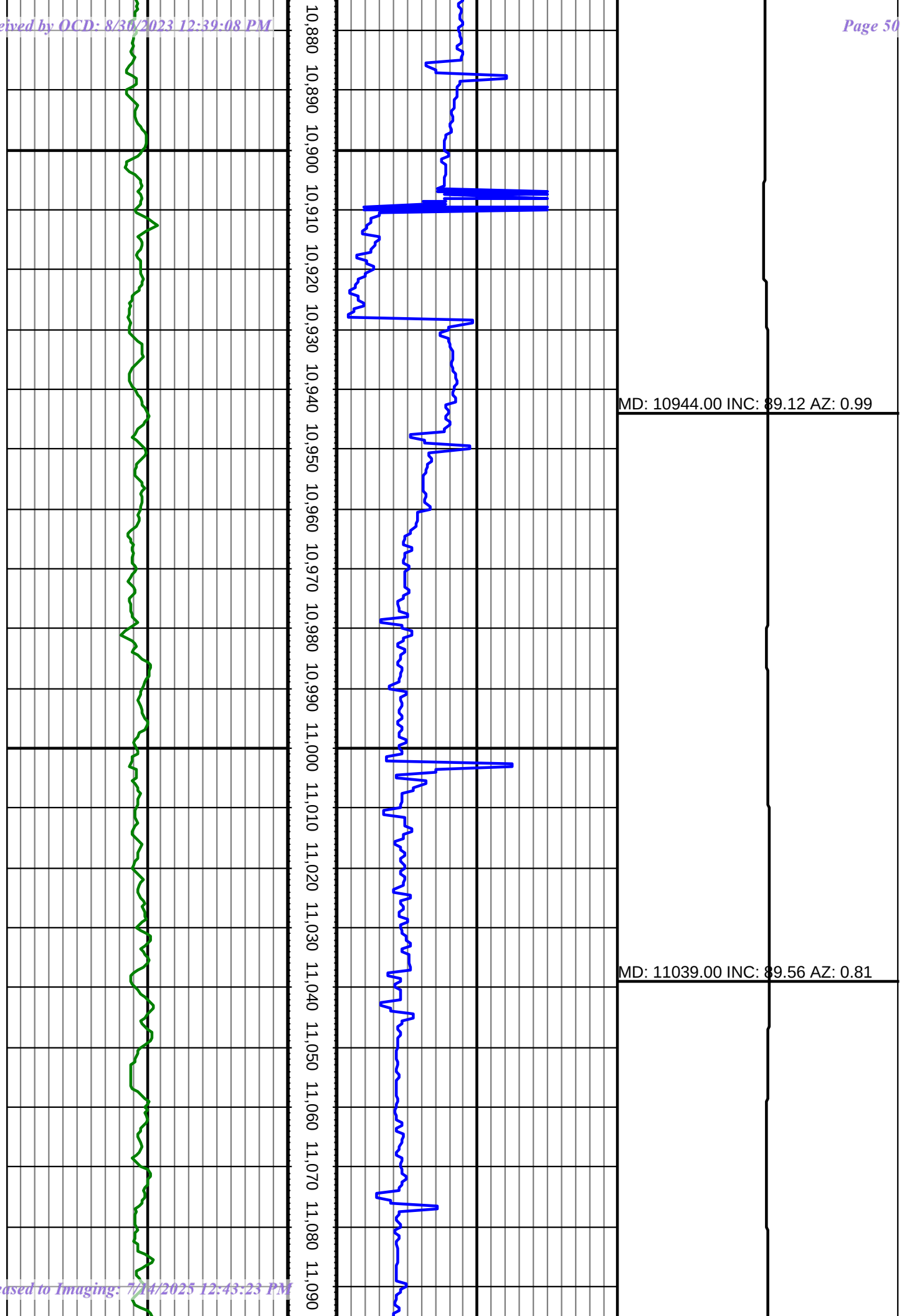
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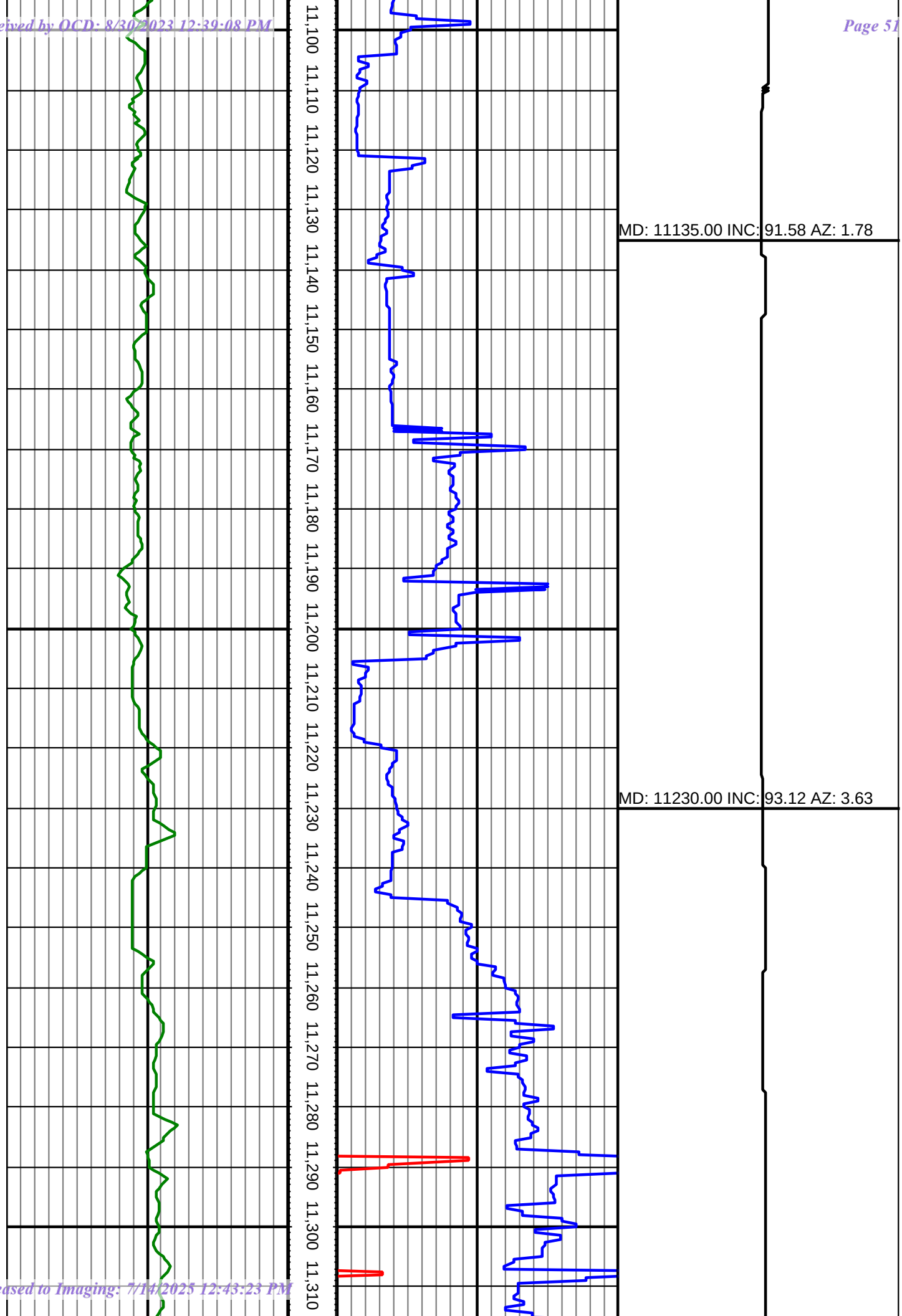
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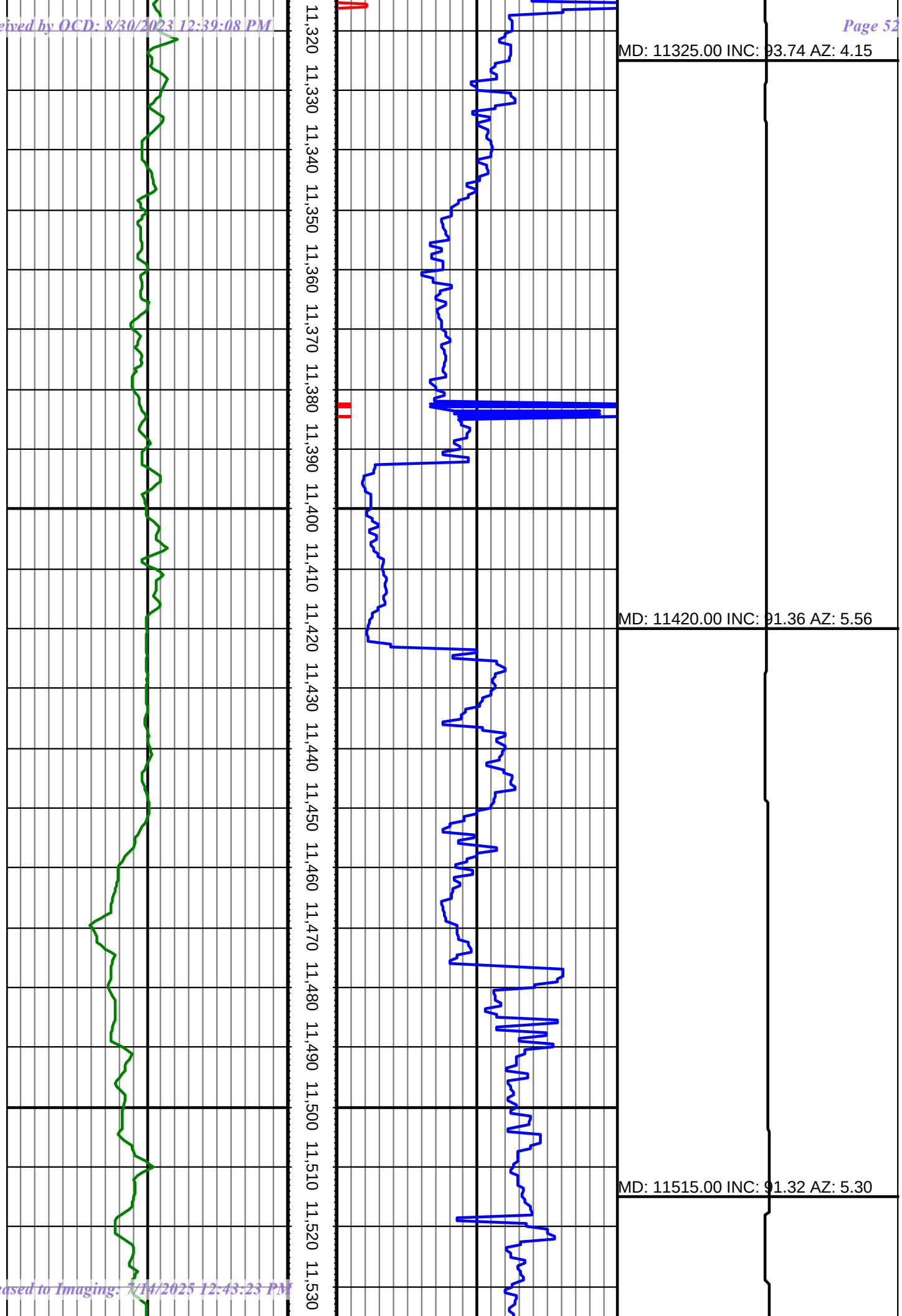

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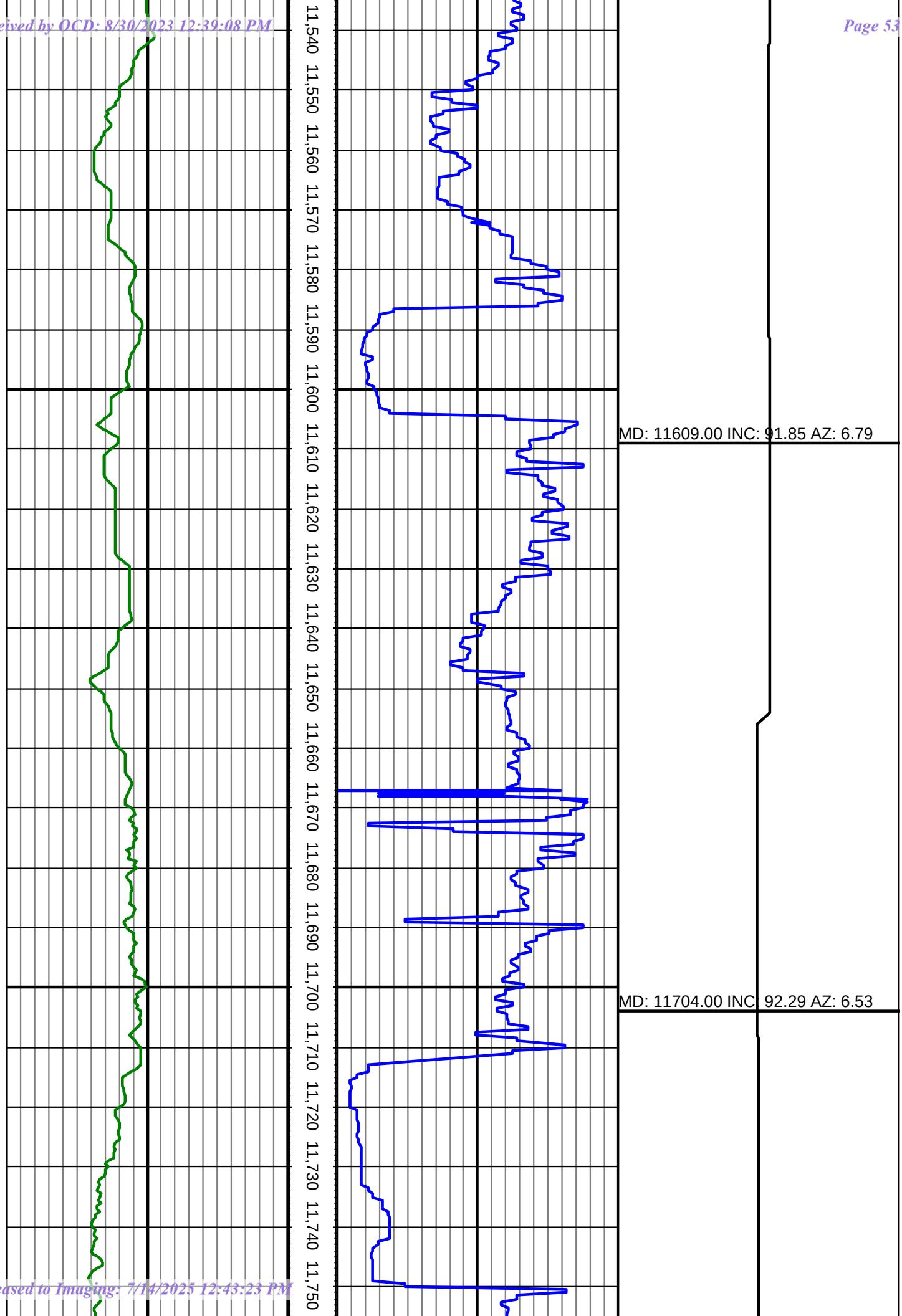
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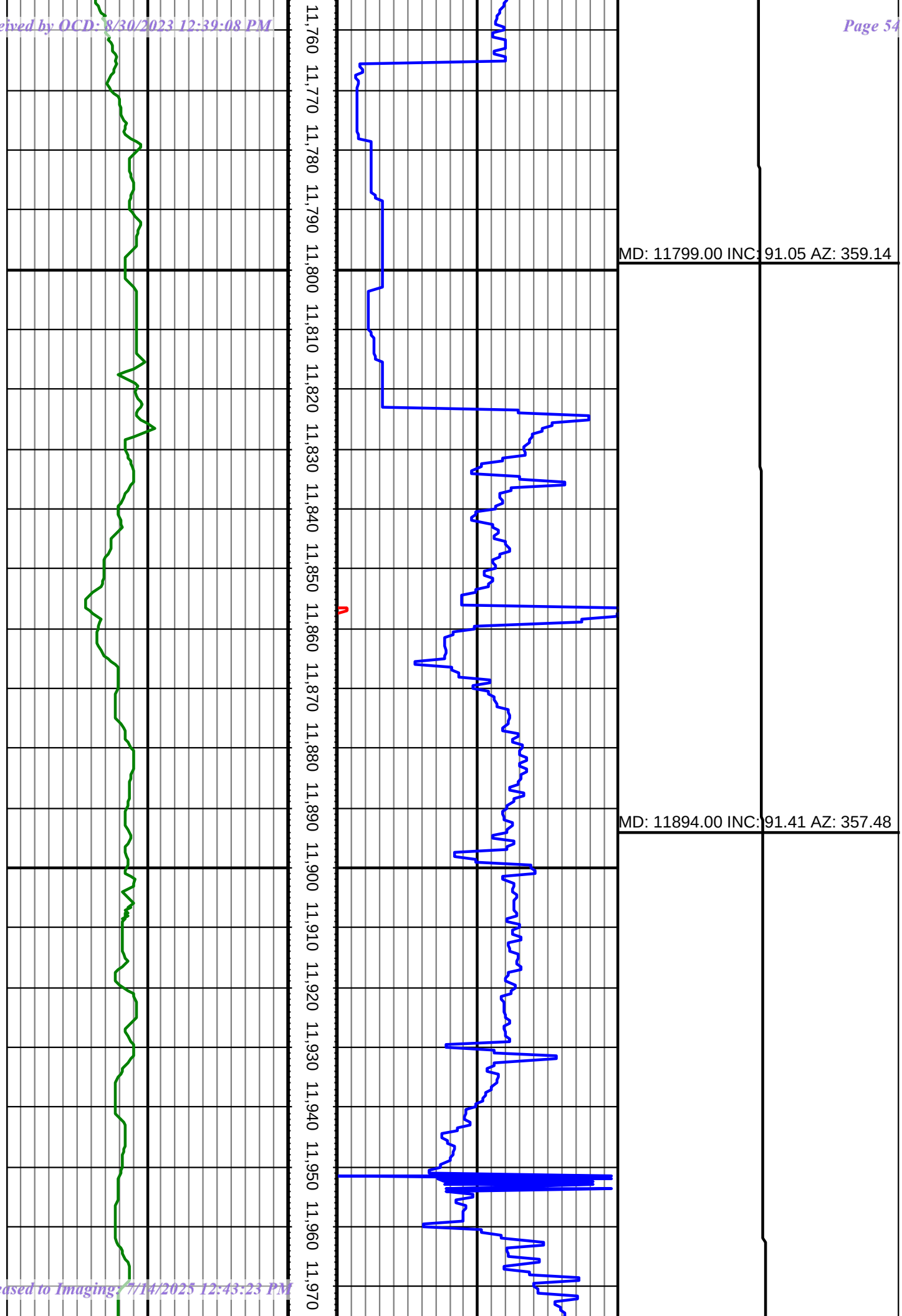
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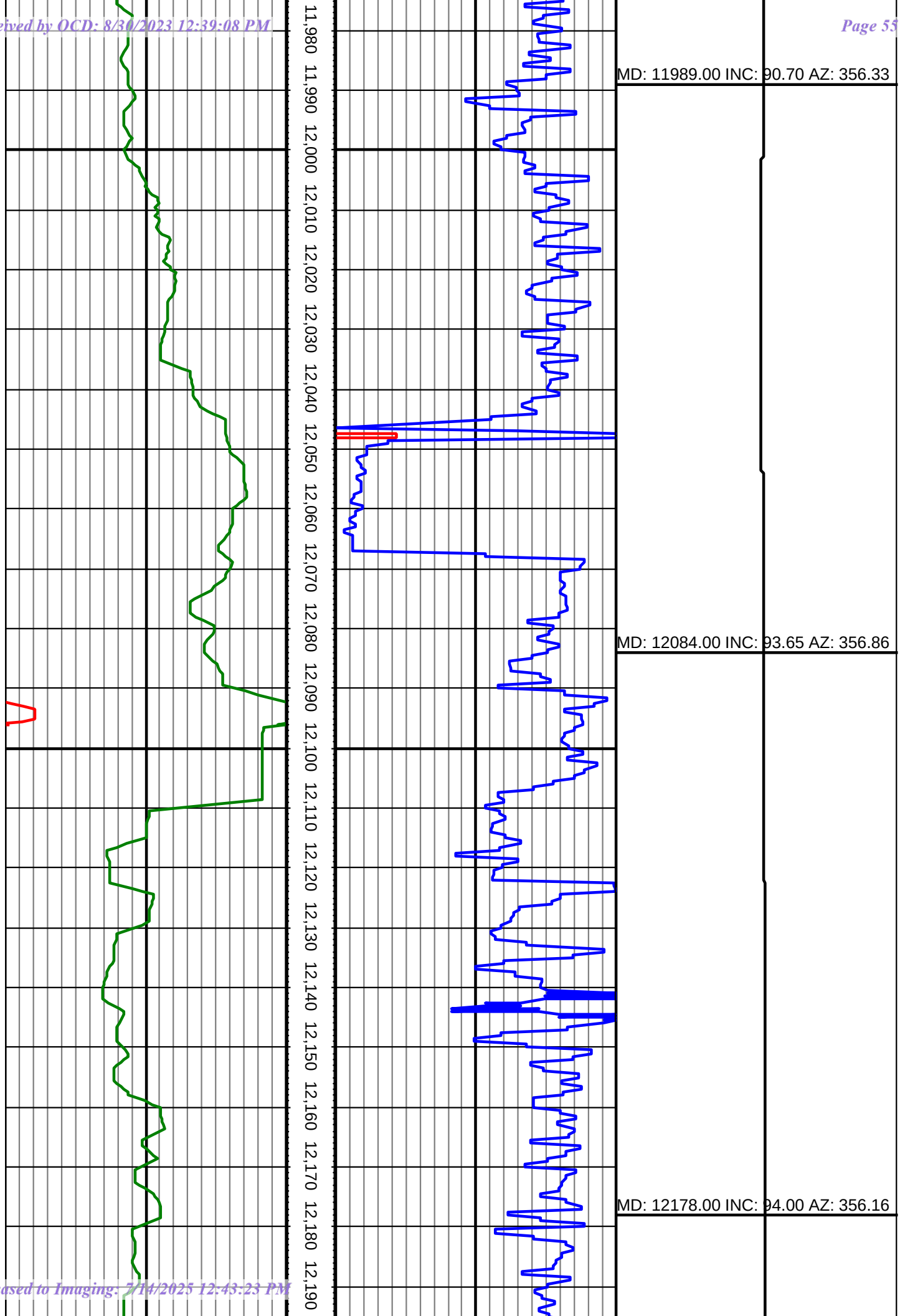
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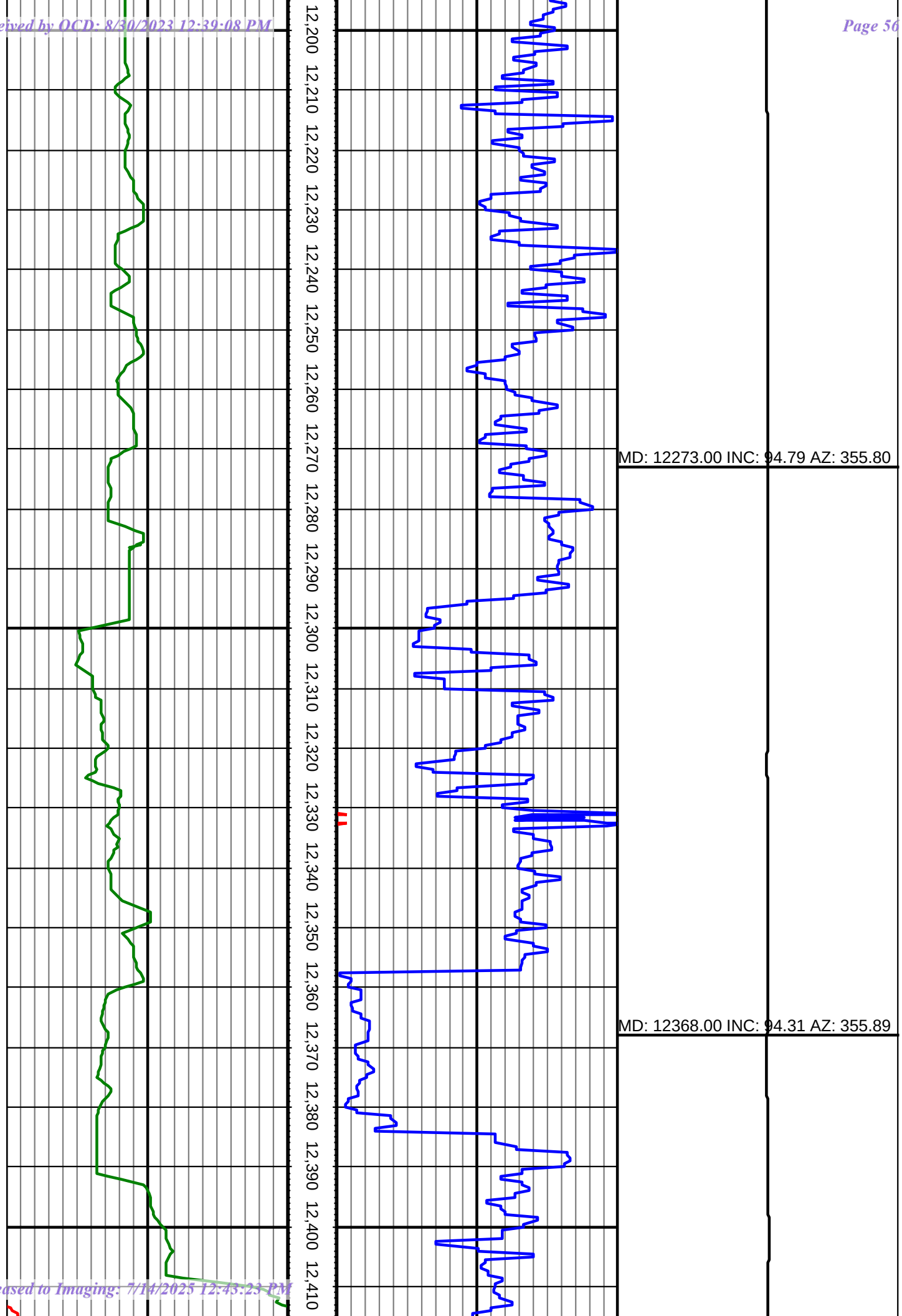
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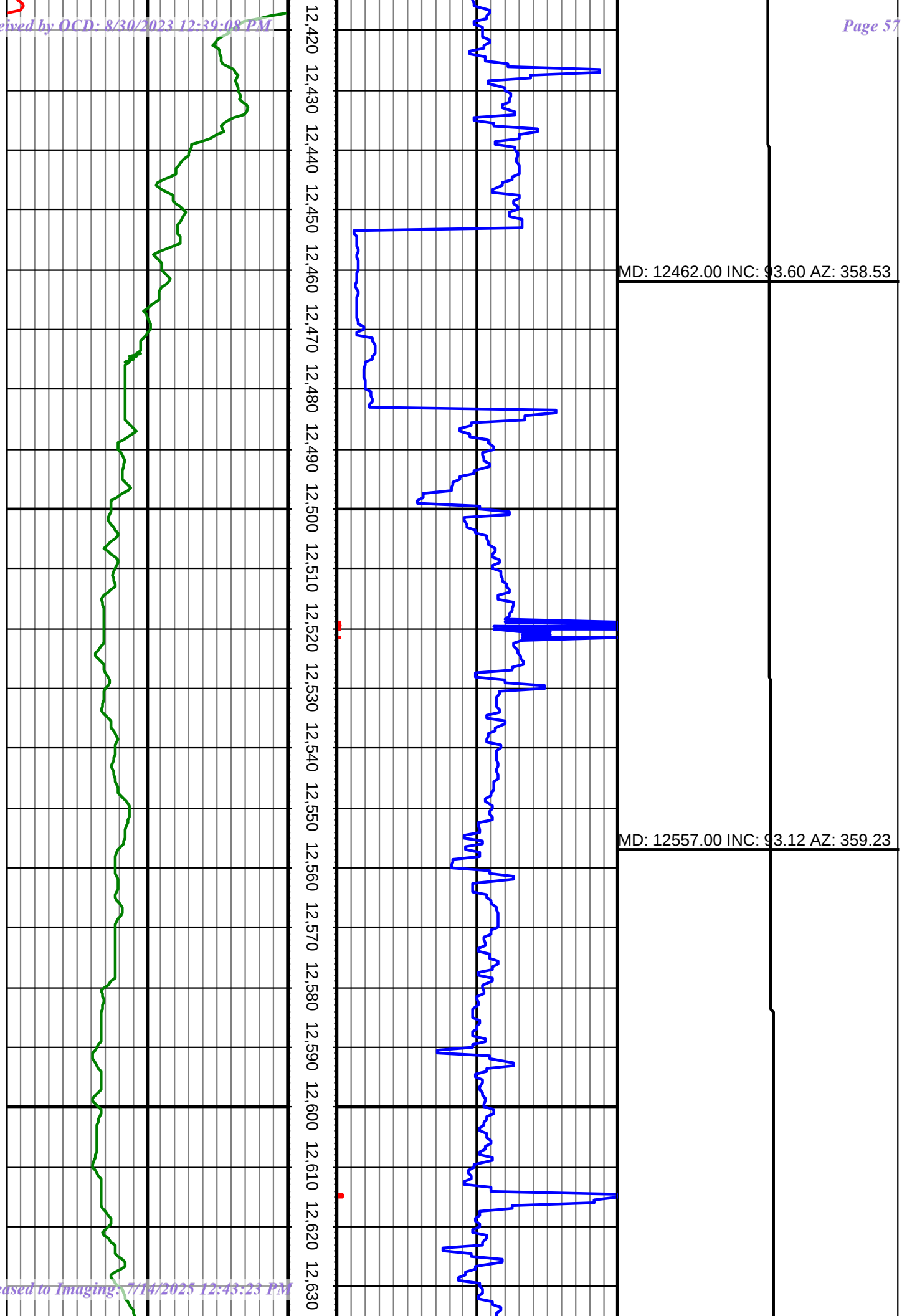
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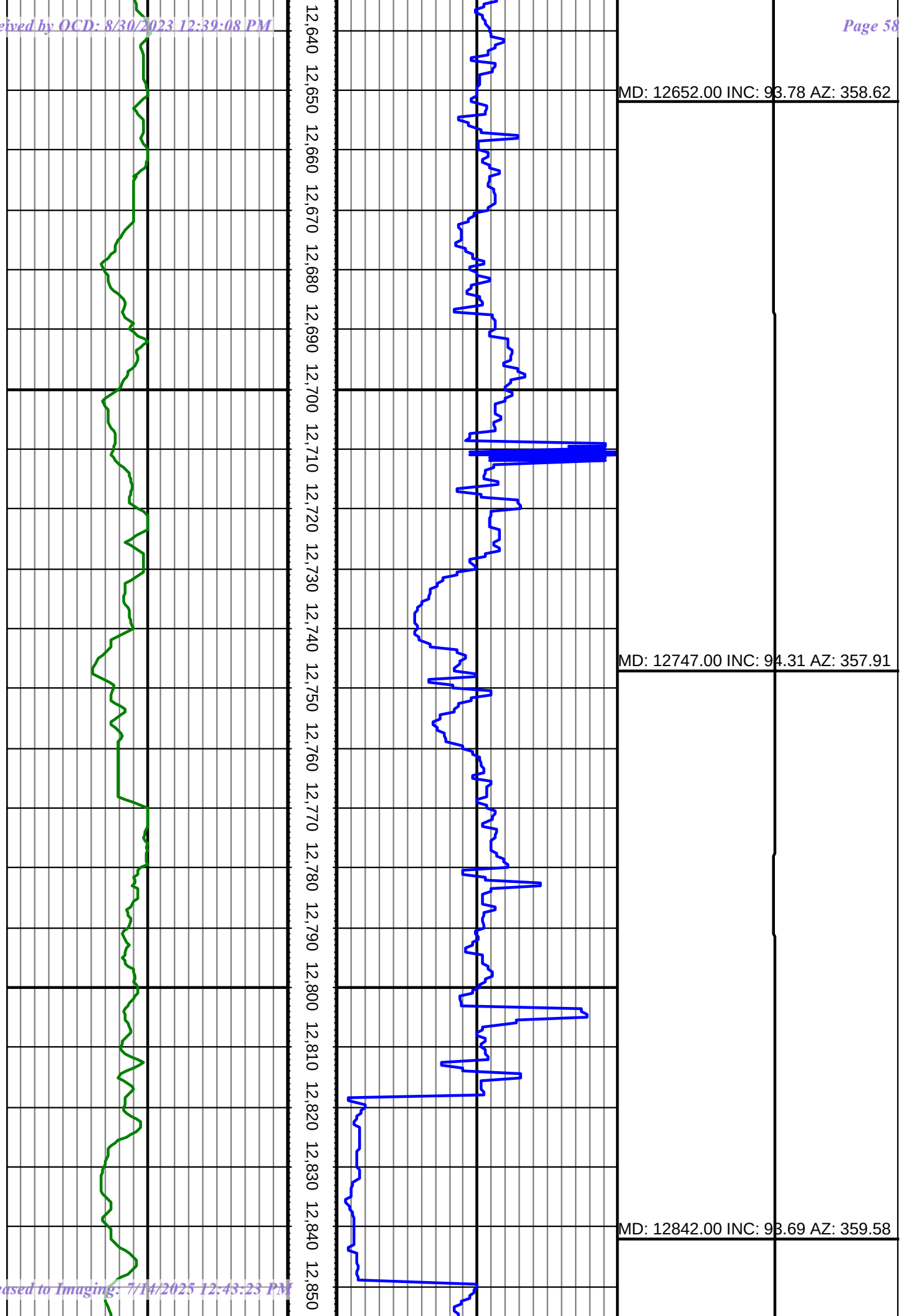
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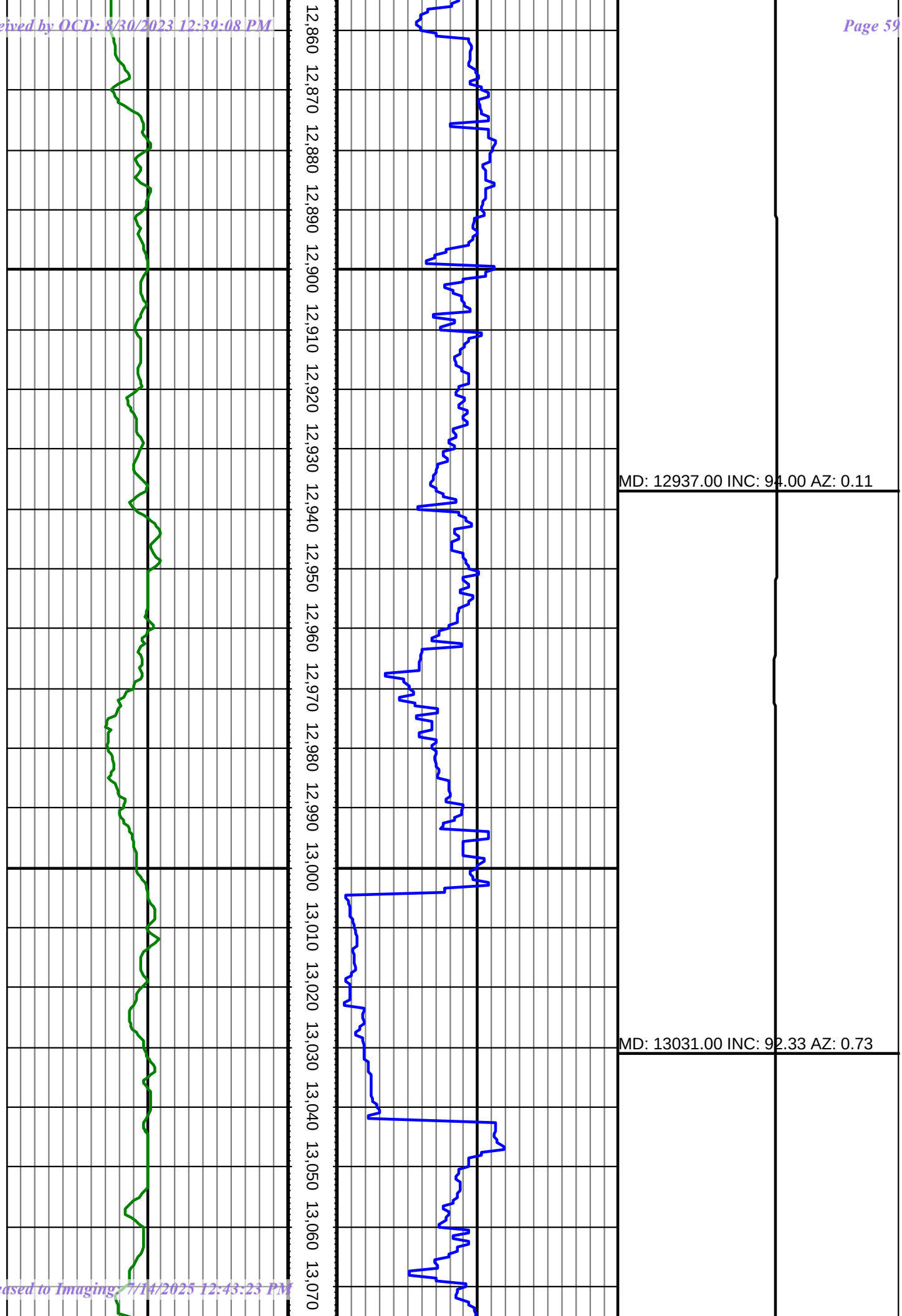
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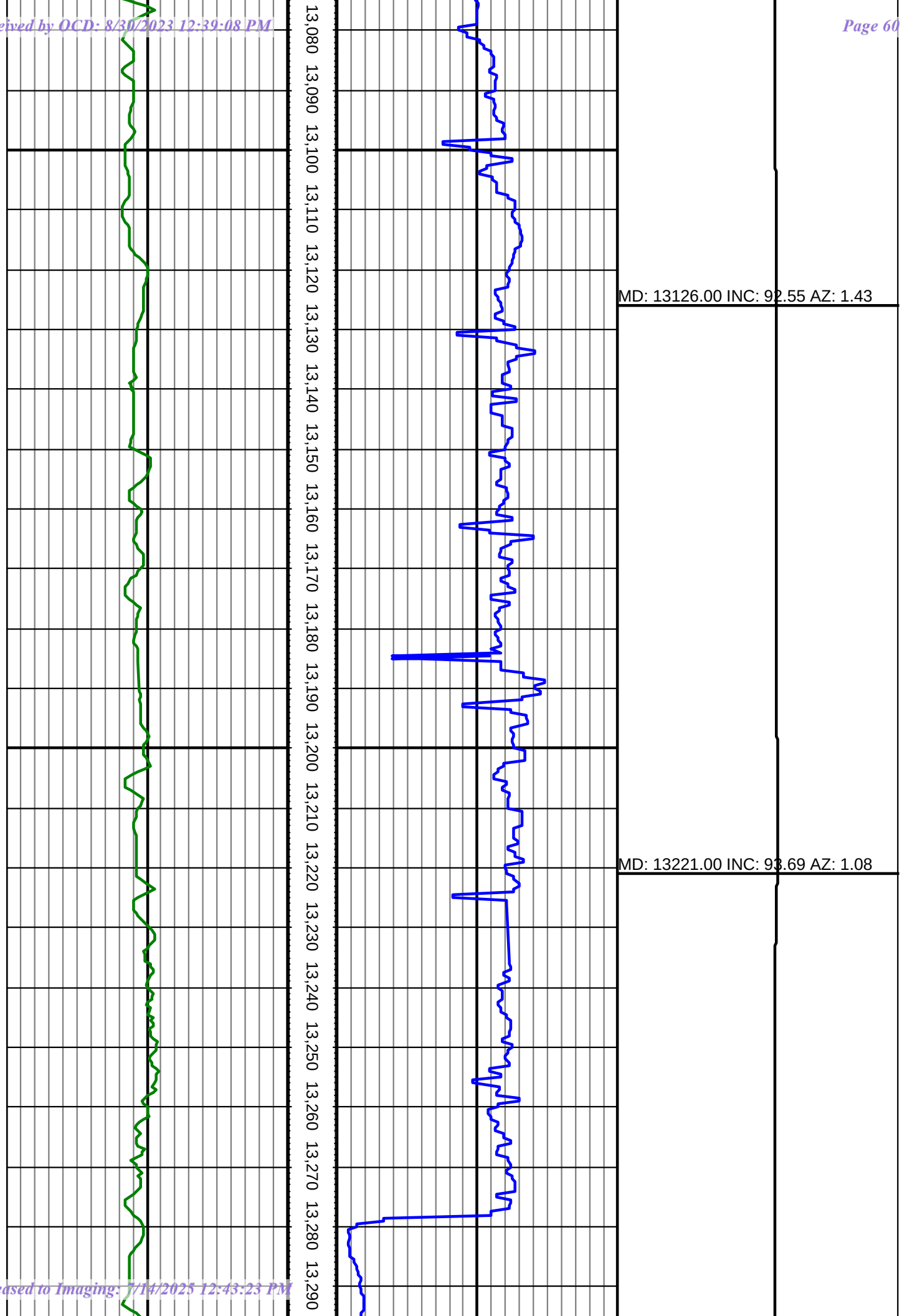
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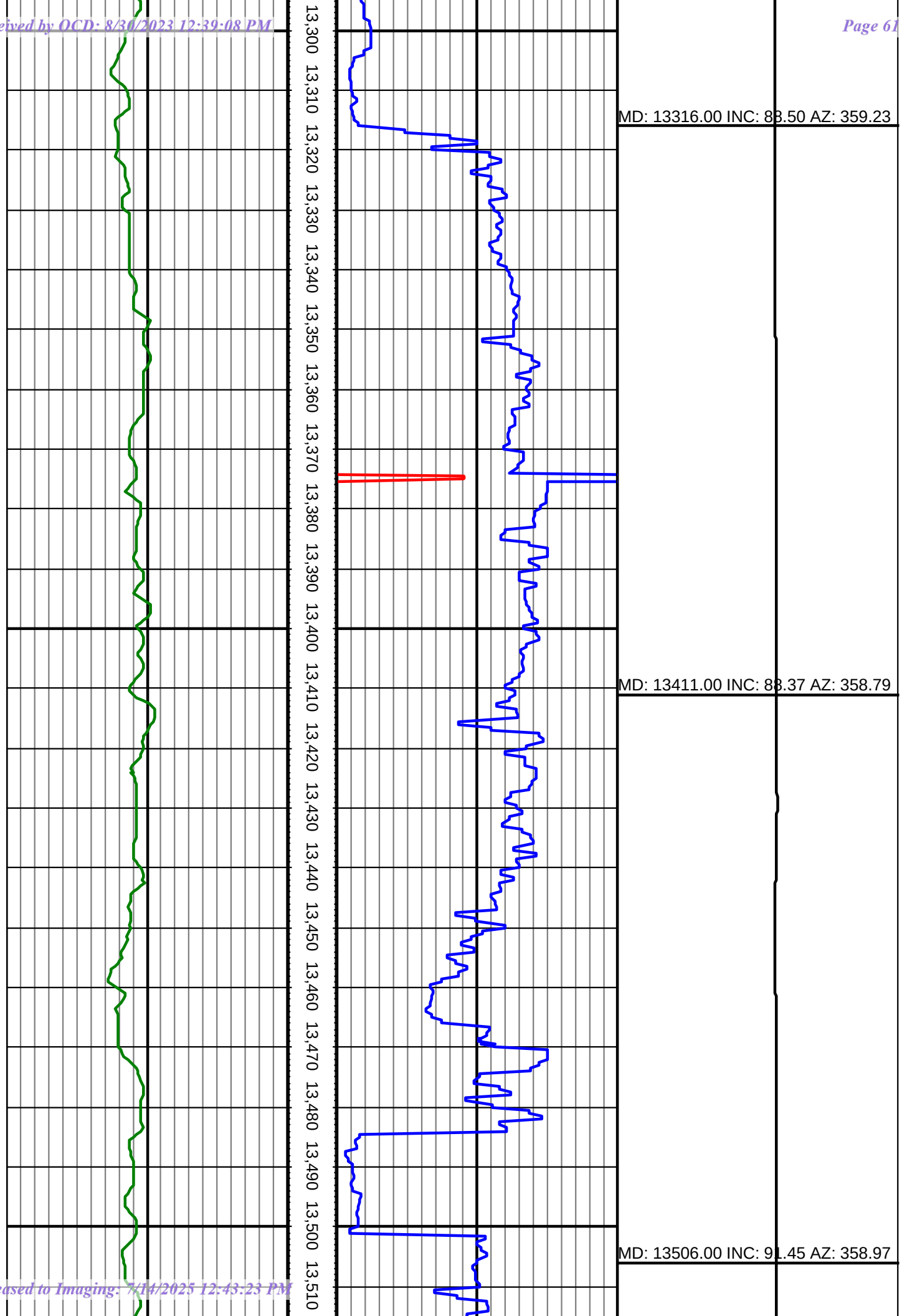
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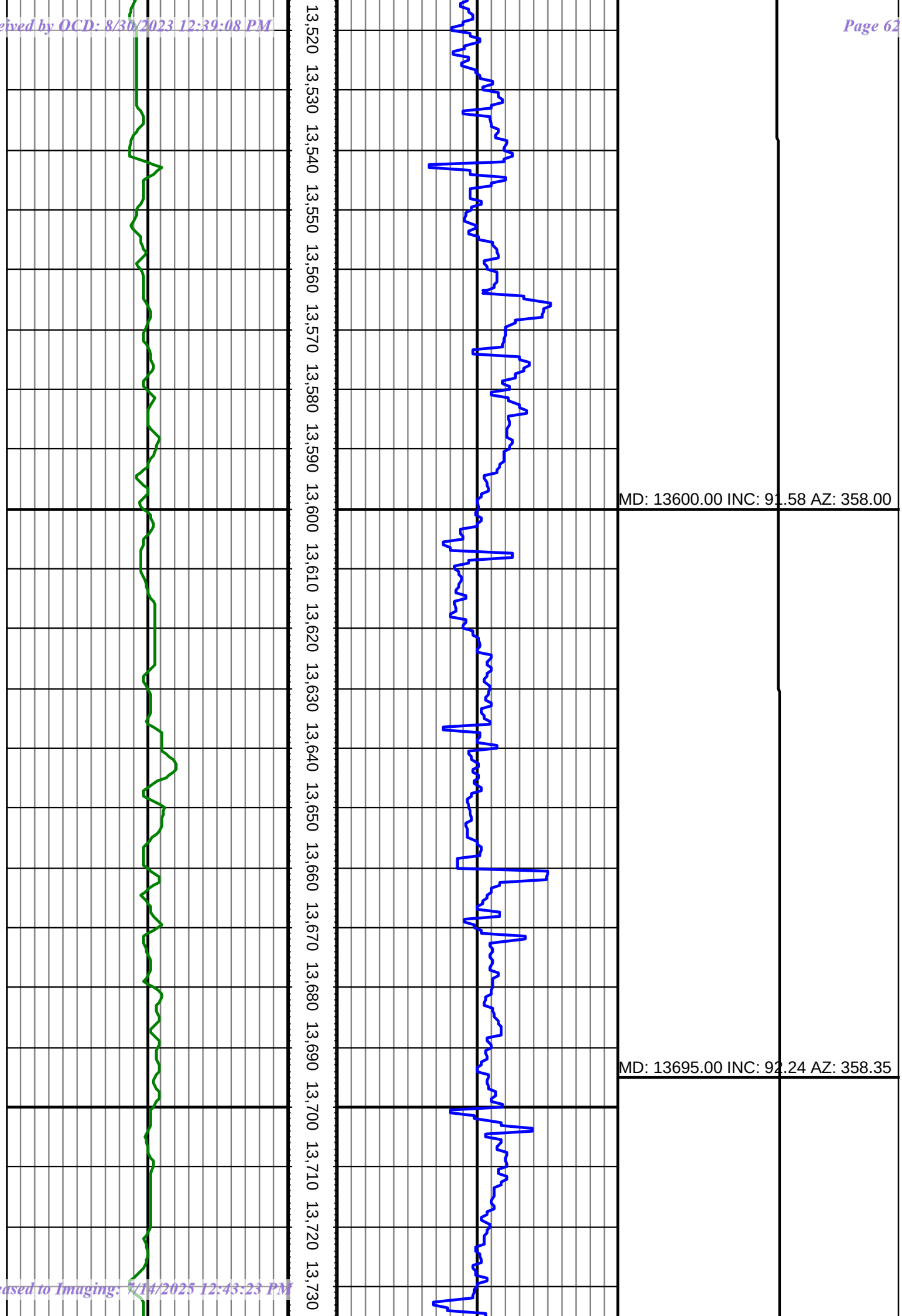
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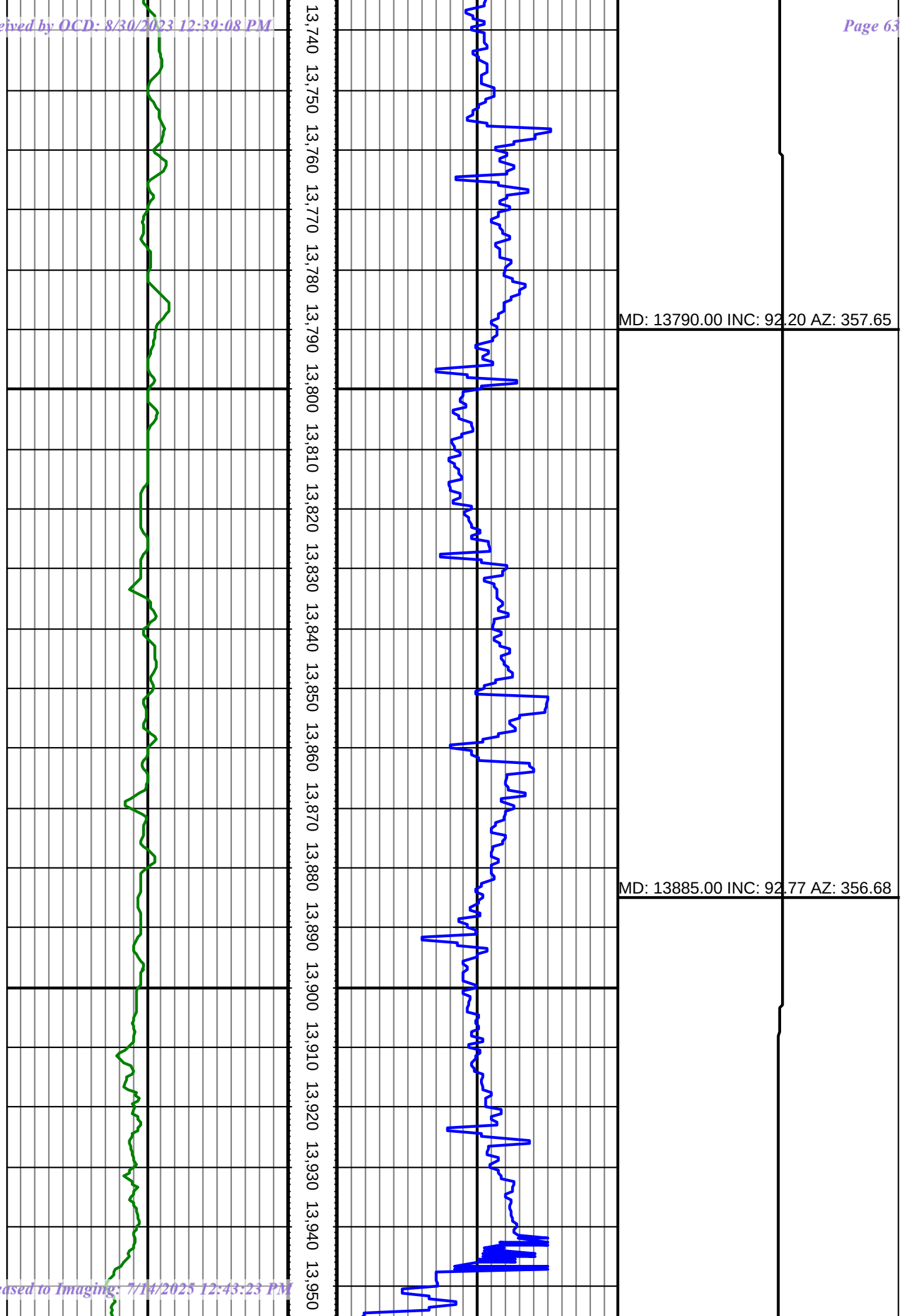
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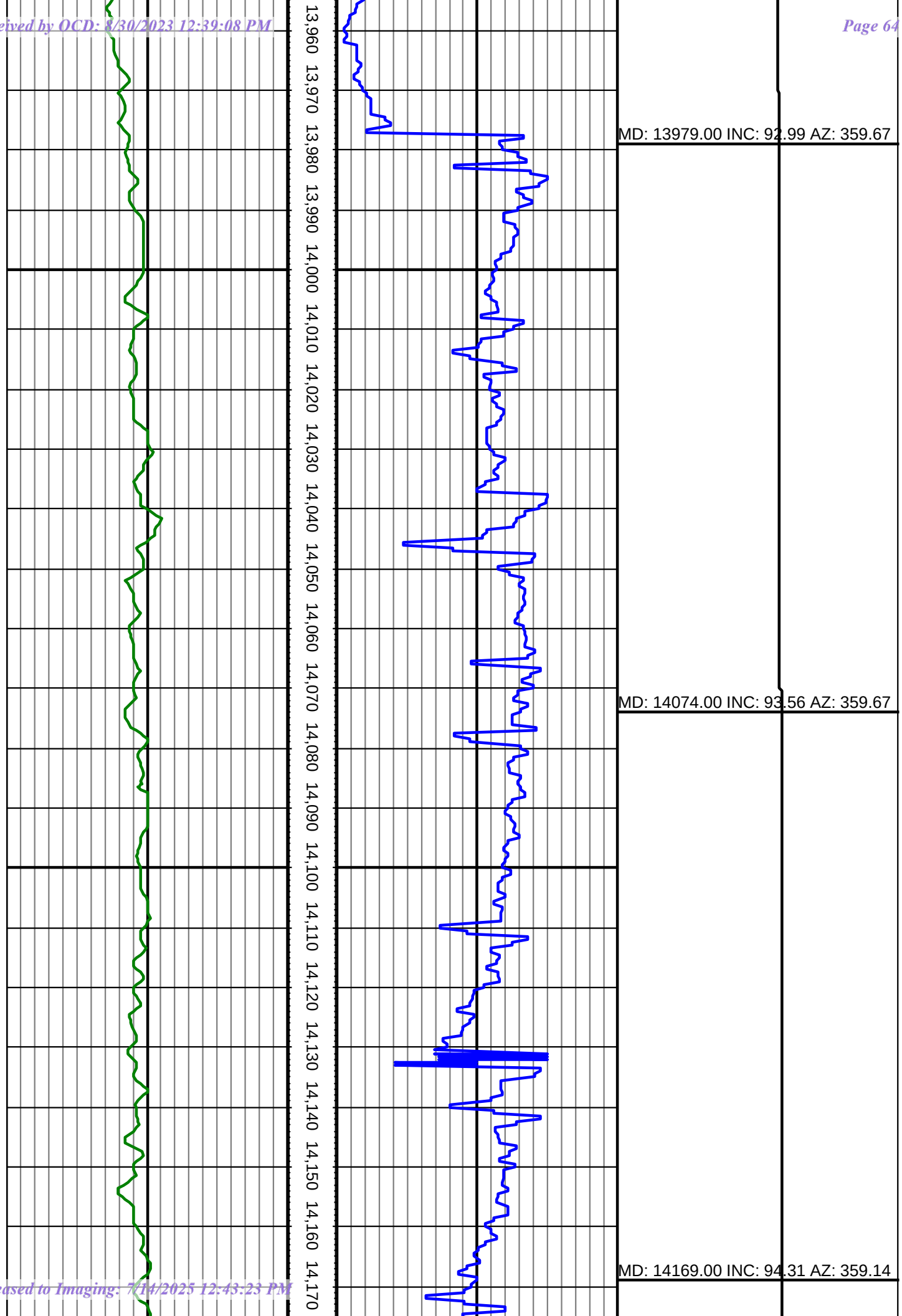
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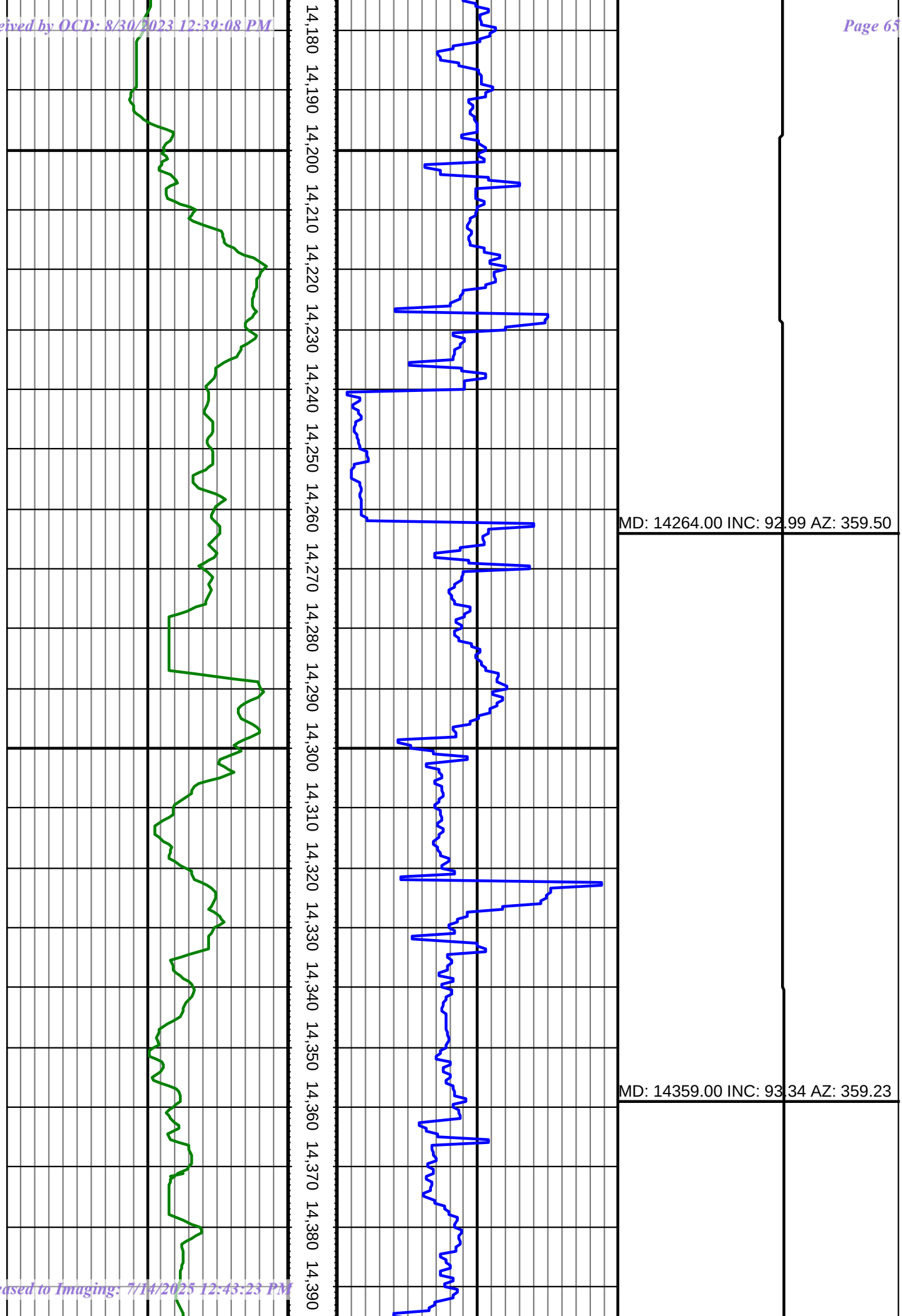
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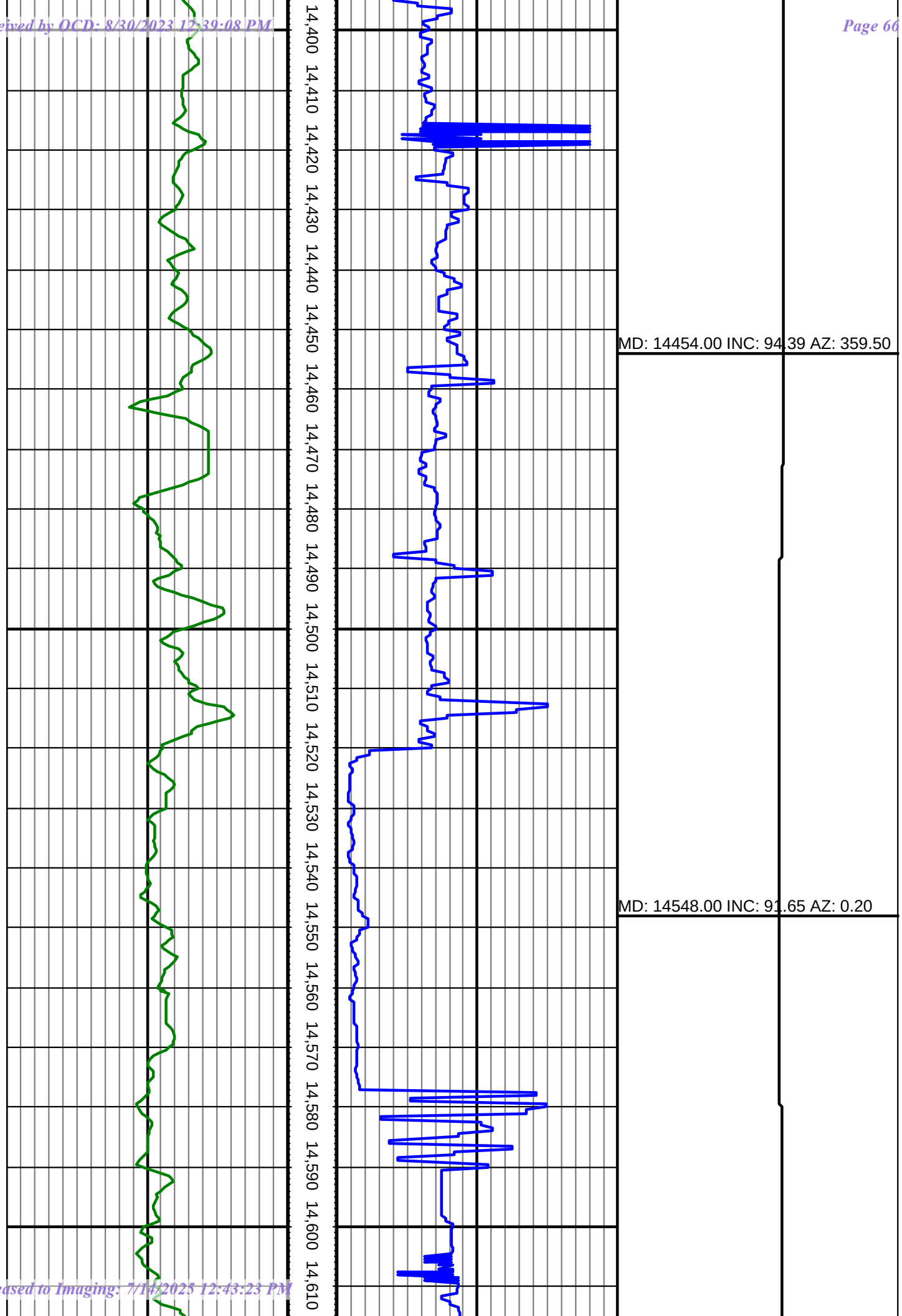
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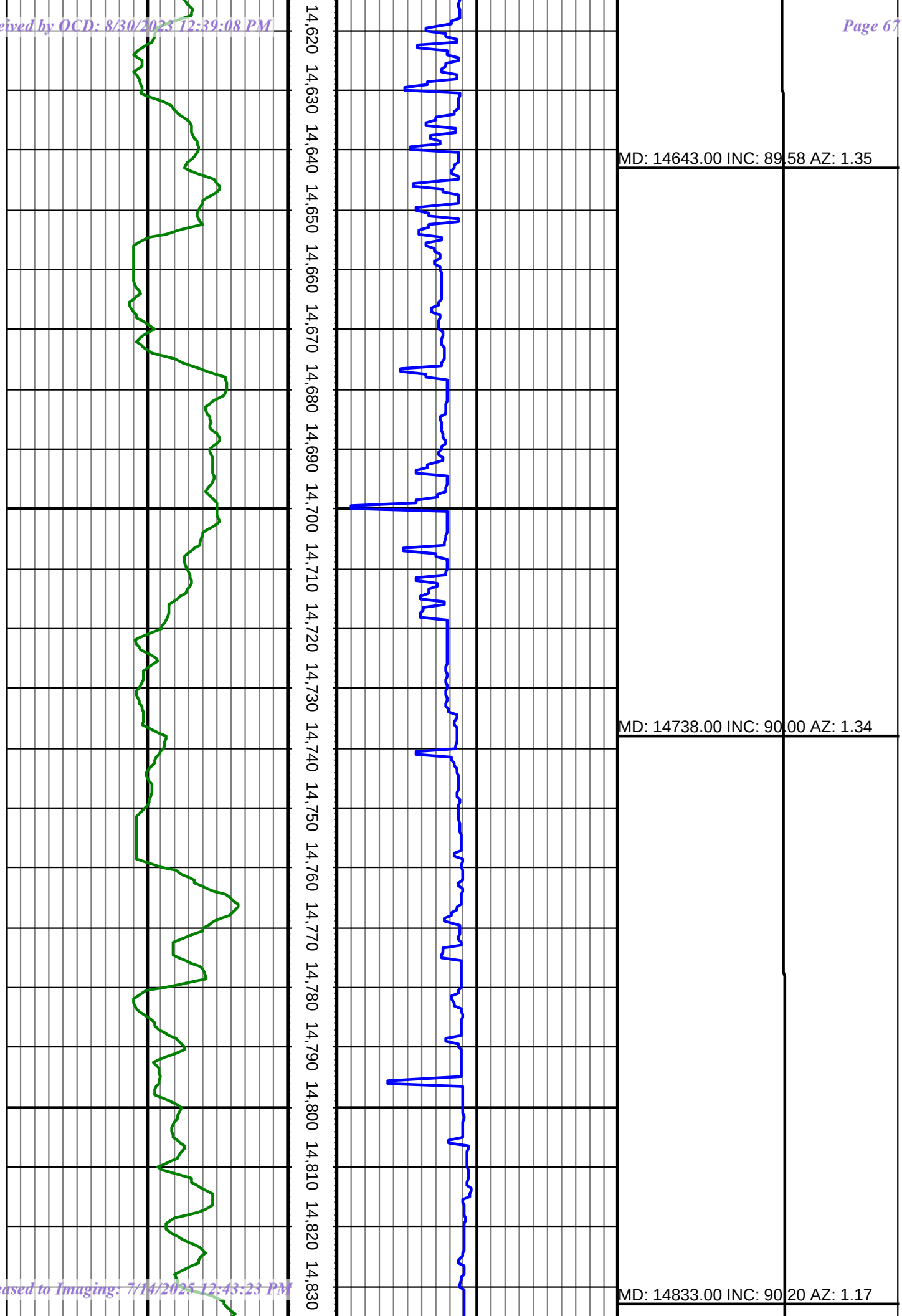
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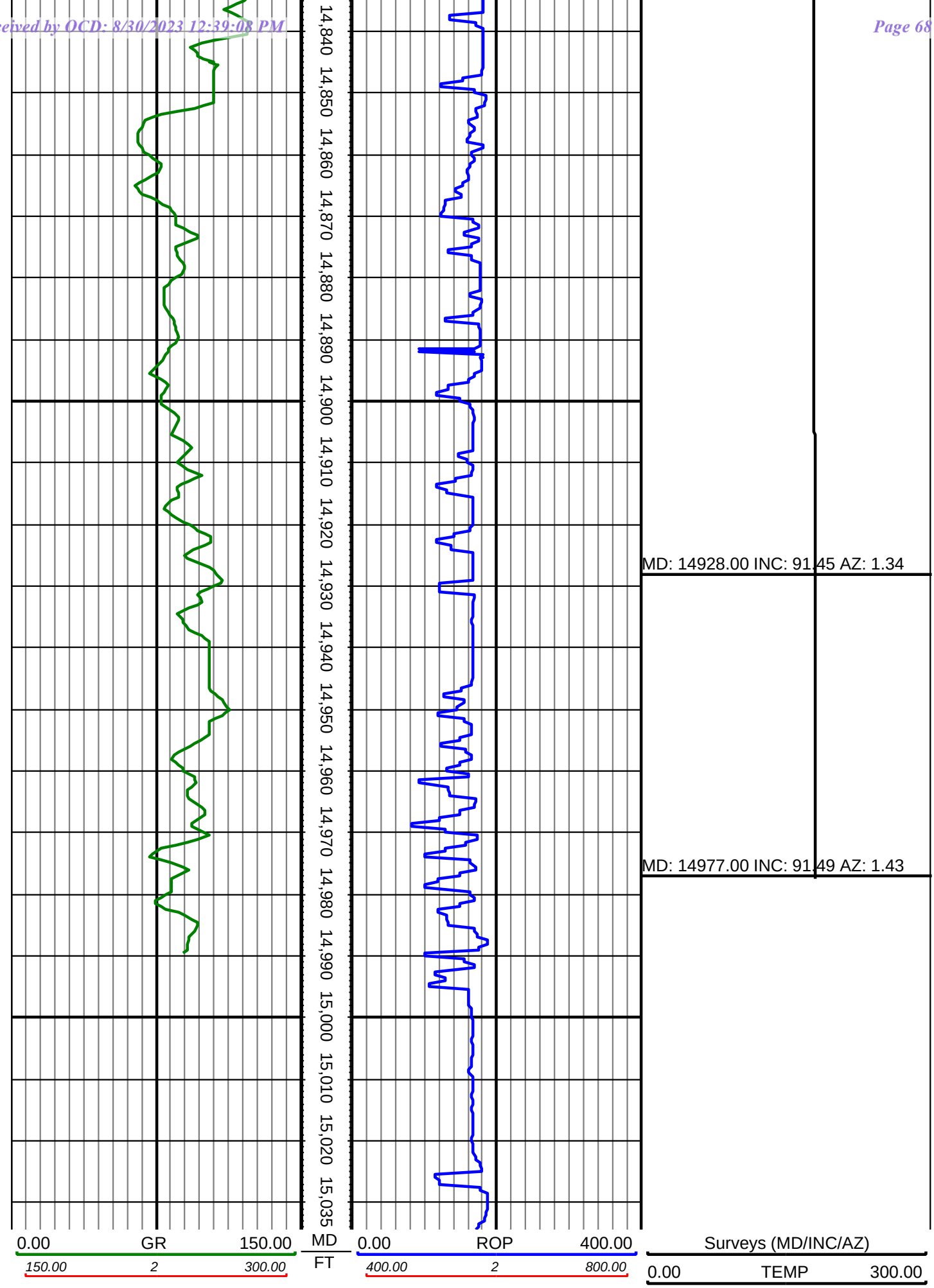
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MD: 14928.00 INC: 91.45 AZ: 1.34
MD: 14977.00 INC: 91.49 AZ: 1.43
0.00 GR 150.00
150.00 2 300.00
MD
FT
0.00 ROP 400.00
400.00 2 800.00
Surveys (MD/INC/AZ)
0.00 TEMP 300.00

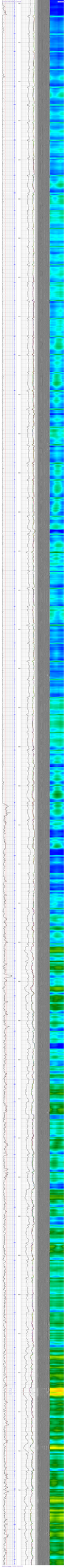
Company	Petroleum Development Oman
Well	Marmul 292
Field	Marmul
County	Dhofar
State	Oman
Other Services	Cement Bond Log
Date	2-Jan-2011
Time	12:00
Depth Reference	Kelly Bushing
Elevation	0 m
Log Measured From	Kelly Bushing
Permanent Datum	Ground Level
Elevation	0 m
Drilling Measured From	Kelly Bushing
Run Number	1
Depth Driller	2000 m
Depth Logger	1998 m
Bottom Log Interval	1998 m
Top Log Interval	0 m
Casing Driller	9.625 in @ 0 m
Casing Logger	9.625 in @ 0 m
Bit Size	8.5 in
Type Fluid in Hole	Water
Density	1.0 g/cm3
Viscosity	1 cP
Fluid Level	0 m
Max Recorded Temperature	0 degC
Max Recorded Pressure	0 psi
Equipment Number	0
Location	0
Recorded By	0
Witnessed By	0

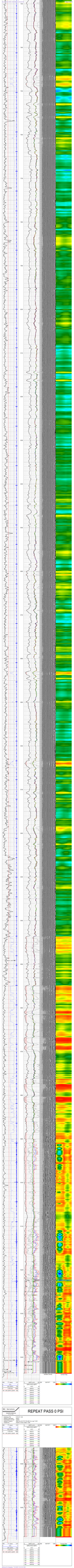
THE INTERPRETATIONS CONTAINED HEREIN ARE BASED ON INFORMATION WHICH WE BELIEVE TO BE TRUE AND ACCURATE. HOWEVER, WE MAKE NO REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED, AS TO THE ACCURACY OR VALIDITY OF THE INTERPRETATIONS CONTAINED HEREIN, AND WE SHALL NOT BE LIABLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANY PERSON OR PARTY ARISING OUT OF OR IN CONNECTION WITH THE USE OF THE INTERPRETATIONS CONTAINED HEREIN.

Contact

WEBSITE: EMAIL: QC@ALS.COM

+1 (0)2710 2 2 2




REPEAT PASS 0 PSI

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eog resources

Midland

Lea County, NM (NAD 83 NME)
Galleon 21 Fed
#301H
OH

Design: OH

Final PVA

17 June, 2021

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eog resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #301H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3529.0usft
Site:	Galleon 21 Fed	**MD Reference:**	KB = 25 @ 3529.0usft
Well:	#301H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Project: Lea County, NM (NAD 83 NME)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site: Galleon 21 Fed

Site Position:		**Northing:**	436,175.00 usft	**Latitude:**	32° 11' 46.466 N
From:	Map	**Easting:**	805,419.00 usft	**Longitude:**	103° 28' 46.614 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.45 °

Well: #301H

Well Position	**+N/-S**	0.0 usft	**Northing:**	436,175.00 usft	**Latitude:**	32° 11' 46.466 N
	+E/-W	0.0 usft	**Easting:**	805,419.00 usft	**Longitude:**	103° 28' 46.614 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	3,504.0 usft

Wellbore: OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	5/21/2020	6.63	59.93	47,597.60795547

Design: OH

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	349.89

Survey Program: Date 6/17/2021

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
200.0	15,034.0	Pro MWD #1 (OH)	EOG MWD+IFR1	MWD + IFR1

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eog resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #301H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3529.0usft
Site:	Galleon 21 Fed	**MD Reference:**	KB = 25 @ 3529.0usft
Well:	#301H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
200.0	0.83	106.92	200.0	-0.4	1.4	0.41	0.41	0.00	-1.4	0.0
292.0	1.05	73.70	292.0	-0.4	2.8	0.63	0.24	-36.11	-2.6	-1.2
383.0	0.83	93.92	383.0	-0.2	4.3	0.43	-0.24	22.22	-4.3	0.1
475.0	0.92	89.43	475.0	-0.2	5.7	0.12	0.10	-4.88	-5.7	-0.3
566.0	1.01	51.90	565.9	0.3	7.1	0.69	0.10	-41.24	-5.7	-4.1
759.0	1.19	333.33	758.9	3.1	7.5	0.73	0.09	-40.71	0.6	-8.1
949.0	1.10	312.76	948.9	6.1	5.3	0.22	-0.05	-10.83	-0.3	-8.1
1,044.0	0.53	311.27	1,043.9	7.0	4.3	0.60	-0.60	-1.57	-1.4	-8.1
1,139.0	0.70	318.56	1,138.9	7.7	3.6	0.20	0.18	7.67	-3.5	-7.8
1,218.0	0.66	282.79	1,217.9	8.2	2.8	0.53	-0.05	-45.28	0.9	-8.6
1,261.0	0.57	216.43	1,260.9	8.1	2.4	1.58	-0.21	-154.33	8.0	-2.9
1,355.0	0.66	298.00	1,354.9	8.0	1.7	0.86	0.10	86.78	-2.3	-7.8
1,450.0	1.89	267.50	1,449.8	8.2	-0.4	1.43	1.29	-32.11	0.0	-8.2
1,545.0	4.61	253.35	1,544.7	7.0	-5.6	2.96	2.86	-14.89	-3.0	-8.3
1,640.0	5.80	251.85	1,639.3	4.4	-13.8	1.26	1.25	-1.58	-8.4	-7.9
1,735.0	5.49	249.57	1,733.8	1.3	-22.6	0.40	-0.33	-2.40	-11.4	-7.2
1,830.0	5.41	249.04	1,828.4	-1.9	-31.1	0.10	-0.08	-0.56	-11.2	-5.3
1,924.0	7.29	260.12	1,921.8	-4.5	-41.1	2.38	2.00	11.79	-10.3	-2.0
2,019.0	7.34	259.15	2,016.0	-6.6	-53.0	0.14	0.05	-1.02	-9.8	-1.7
2,114.0	7.03	256.16	2,110.3	-9.2	-64.6	0.51	-0.33	-3.15	-9.0	-1.4
2,209.0	6.81	254.93	2,204.6	-12.0	-75.7	0.28	-0.23	-1.29	-7.9	-0.3
2,304.0	6.55	254.76	2,299.0	-14.9	-86.4	0.27	-0.27	-0.18	-6.4	1.1
2,399.0	6.20	256.42	2,393.4	-17.6	-96.6	0.42	-0.37	1.75	-4.4	2.5
2,494.0	6.06	255.90	2,487.8	-20.0	-106.4	0.16	-0.15	-0.55	-2.0	3.7
2,589.0	5.80	255.90	2,582.3	-22.4	-115.9	0.27	-0.27	0.00	0.7	4.9
2,684.0	6.68	269.70	2,676.8	-23.6	-126.1	1.82	0.93	14.53	4.1	3.9

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Company:	Midland	**Local Co-ordinate Reference:**	Well #301H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3529.0usft
Site:	Galleon 21 Fed	**MD Reference:**	KB = 25 @ 3529.0usft
Well:	#301H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
2,779.0	6.77	270.05	2,771.1	-23.6	-137.2	0.10	0.09	0.37	5.4	2.0
2,874.0	6.50	267.67	2,865.5	-23.8	-148.2	0.41	-0.28	-2.51	6.9	0.6
2,969.0	6.37	265.04	2,959.9	-24.5	-158.8	0.34	-0.14	-2.77	8.8	-0.1
3,064.0	5.98	262.49	3,054.3	-25.6	-169.0	0.50	-0.41	-2.68	11.2	-0.2
3,159.0	5.89	260.20	3,148.8	-27.1	-178.7	0.27	-0.09	-2.41	13.9	0.3
3,253.0	8.44	272.42	3,242.1	-27.6	-190.3	3.15	2.71	13.00	14.3	-4.0
3,348.0	8.31	273.21	3,336.1	-26.9	-204.2	0.18	-0.14	0.83	12.7	-6.6
3,443.0	7.95	271.98	3,430.1	-26.3	-217.6	0.42	-0.38	-1.29	11.8	-8.8
3,537.0	7.51	270.66	3,523.2	-26.0	-230.2	0.50	-0.47	-1.40	11.6	-10.7
3,632.0	7.16	269.87	3,617.5	-25.9	-242.4	0.38	-0.37	-0.83	12.1	-12.5
3,727.0	6.90	267.24	3,711.8	-26.2	-254.0	0.44	-0.27	-2.77	13.5	-13.5
3,822.0	6.46	265.04	3,806.1	-27.0	-265.0	0.54	-0.46	-2.32	15.6	-14.0
3,916.0	5.93	263.72	3,899.6	-28.0	-275.1	0.58	-0.56	-1.40	18.2	-14.2
4,011.0	5.71	260.12	3,994.1	-29.3	-284.6	0.45	-0.23	-3.79	22.0	-13.1
4,106.0	5.45	256.34	4,088.6	-31.2	-293.7	0.47	-0.27	-3.98	26.1	-10.8
4,201.0	5.01	253.00	4,183.2	-33.5	-302.0	0.56	-0.46	-3.52	30.5	-7.7
4,296.0	4.79	250.10	4,277.9	-36.0	-309.7	0.35	-0.23	-3.05	35.1	-3.9
4,391.0	4.97	247.46	4,372.5	-38.9	-317.2	0.30	0.19	-2.78	39.5	0.5
4,487.0	5.67	249.48	4,468.1	-42.2	-325.5	0.75	0.73	2.10	43.0	1.9
4,582.0	4.79	242.98	4,562.7	-45.7	-333.5	1.12	-0.93	-6.84	45.9	10.2
4,676.0	4.31	236.39	4,656.4	-49.4	-339.9	0.75	-0.51	-7.01	48.3	20.1
4,771.0	6.15	248.96	4,751.0	-53.2	-347.6	2.27	1.94	13.23	55.2	12.7
4,866.0	5.58	244.03	4,845.5	-57.0	-356.5	0.80	-0.60	-5.19	56.3	20.7
4,961.0	5.41	237.26	4,940.1	-61.5	-364.4	0.71	-0.18	-7.13	55.9	31.7
5,056.0	6.42	242.45	5,034.6	-66.4	-372.9	1.20	1.06	5.46	60.7	31.1
5,151.0	5.84	240.52	5,129.1	-71.2	-381.8	0.65	-0.61	-2.03	61.3	37.4
5,189.0	5.58	241.40	5,166.9	-73.0	-385.1	0.72	-0.68	2.32	62.8	38.2

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Company:	Midland	**Local Co-ordinate Reference:**	Well #301H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3529.0usft
Site:	Galleon 21 Fed	**MD Reference:**	KB = 25 @ 3529.0usft
Well:	#301H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,337.0	5.36	239.62	5,314.2	-80.0	-397.4	0.19	-0.15	-1.20	65.7	47.2
5,432.0	5.10	241.73	5,408.8	-84.2	-405.0	0.34	-0.27	2.22	70.6	49.1
5,527.0	6.11	247.88	5,503.3	-88.1	-413.4	1.24	1.06	6.47	78.4	44.7
5,622.0	7.08	250.08	5,597.7	-92.0	-423.6	1.05	1.02	2.32	81.5	44.4
5,717.0	8.17	255.70	5,691.9	-95.7	-435.6	1.39	1.15	5.92	85.4	38.1
5,812.0	9.14	259.92	5,785.8	-98.7	-449.6	1.22	1.02	4.44	86.2	32.6
5,906.0	9.01	256.14	5,878.6	-101.7	-464.1	0.65	-0.14	-4.02	81.5	38.8
6,001.0	9.18	257.55	5,972.4	-105.2	-478.7	0.30	0.18	1.48	79.9	37.8
6,096.0	9.62	261.85	6,066.1	-107.9	-494.0	0.87	0.46	4.53	79.5	32.2
6,191.0	9.40	259.22	6,159.8	-110.5	-509.4	0.51	-0.23	-2.77	74.8	35.9
6,286.0	8.44	257.55	6,253.7	-113.5	-523.9	1.05	-1.01	-1.76	71.6	38.7
6,381.0	8.26	256.67	6,347.7	-116.5	-537.3	0.23	-0.19	-0.93	69.7	40.7
6,475.0	7.78	258.60	6,440.8	-119.3	-550.1	0.59	-0.51	2.05	70.3	39.2
6,570.0	7.16	261.94	6,535.0	-121.4	-562.3	0.80	-0.65	3.52	72.7	35.3
6,665.0	7.21	257.64	6,629.2	-123.5	-574.0	0.57	0.05	-4.53	70.6	41.0
6,759.0	7.69	259.04	6,722.4	-126.0	-585.9	0.55	0.51	1.49	71.8	39.9
6,854.0	7.69	267.30	6,816.6	-127.5	-598.5	1.16	0.00	8.69	76.6	28.9
6,949.0	7.38	280.22	6,910.8	-126.7	-610.8	1.81	-0.33	13.60	80.7	8.6
7,044.0	7.65	278.99	7,004.9	-124.7	-623.1	0.33	0.28	-1.29	80.1	6.4
7,139.0	7.25	277.32	7,099.1	-122.9	-635.3	0.48	-0.42	-1.76	79.7	5.0
7,233.0	6.99	275.65	7,192.4	-121.6	-646.9	0.35	-0.28	-1.78	79.9	4.1
7,328.0	6.68	274.07	7,286.7	-120.6	-658.1	0.38	-0.33	-1.66	80.8	3.4
7,423.0	6.28	275.57	7,381.1	-119.7	-668.8	0.46	-0.42	1.58	81.7	-1.5
7,518.0	6.24	276.18	7,475.6	-118.7	-679.1	0.08	-0.04	0.64	79.8	-4.7
7,613.0	6.24	274.42	7,570.0	-117.7	-689.4	0.20	0.00	-1.85	75.1	-3.7
7,707.0	6.59	271.08	7,663.4	-117.2	-699.9	0.54	0.37	-3.55	67.0	0.0
7,802.0	5.63	264.40	7,757.9	-117.6	-710.0	1.26	-1.01	-7.03	56.6	7.2

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Company:	Midland	**Local Co-ordinate Reference:**	Well #301H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3529.0usft
Site:	Galleon 21 Fed	**MD Reference:**	KB = 25 @ 3529.0usft
Well:	#301H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
7,897.0	5.23	267.39	7,852.4	-118.2	-718.9	0.52	-0.42	3.15	47.9	4.4
7,992.0	4.35	265.98	7,947.1	-118.7	-726.9	0.93	-0.93	-1.48	39.9	5.5
8,087.0	3.96	259.39	8,041.9	-119.5	-733.7	0.65	-0.41	-6.94	32.1	9.6
8,182.0	3.91	259.30	8,136.6	-120.7	-740.1	0.05	-0.05	-0.09	25.6	9.7
8,277.0	3.08	258.95	8,231.5	-121.8	-745.8	0.87	-0.87	-0.37	19.7	9.8
8,371.0	2.02	272.14	8,325.4	-122.3	-749.9	1.28	-1.13	14.03	17.3	5.6
8,466.0	1.63	267.57	8,420.3	-122.2	-752.9	0.44	-0.41	-4.81	13.8	6.8
8,561.0	1.23	280.57	8,515.3	-122.1	-755.3	0.54	-0.42	13.68	12.6	3.9
8,656.0	1.36	300.88	8,610.3	-121.4	-757.2	0.50	0.14	21.38	11.1	-0.4
8,751.0	1.23	292.00	8,705.2	-120.4	-759.2	0.25	-0.14	-9.35	8.9	1.1
8,846.0	0.92	303.16	8,800.2	-119.6	-760.7	0.39	-0.33	11.75	7.2	-0.4
8,941.0	0.92	305.98	8,895.2	-118.7	-762.0	0.05	0.00	2.97	5.7	-0.7
9,036.0	1.32	316.96	8,990.2	-117.5	-763.4	0.48	0.42	11.56	3.6	-1.7
9,130.0	2.15	350.10	9,084.2	-115.0	-764.4	1.35	0.88	35.26	-0.6	-2.7
9,225.0	2.46	345.35	9,179.1	-111.2	-765.2	0.38	0.33	-5.00	-4.2	-2.9
9,320.0	2.77	339.29	9,274.0	-107.1	-766.6	0.44	0.33	-6.38	-8.2	-3.6
9,414.0	2.72	349.39	9,367.9	-102.8	-767.8	0.52	-0.05	10.74	-13.1	-1.7
9,509.0	2.99	357.04	9,462.8	-98.1	-768.3	0.49	0.28	8.05	-17.9	0.4
9,590.0	2.72	0.38	9,543.7	-94.1	-768.4	0.39	-0.33	4.12	-21.9	1.6
9,617.0	2.68	357.30	9,570.6	-92.8	-768.4	0.56	-0.15	-11.41	-23.2	0.3
9,655.0	5.90	356.85	9,608.5	-90.0	-768.6	8.46	8.46	-1.19	-26.1	0.1
KOP (MD=9655.0')										
9,712.0	10.72	356.68	9,664.9	-81.7	-769.0	8.46	8.46	-0.30	-32.2	-0.1
9,771.8	21.09	355.12	9,722.3	-65.4	-770.3	17.36	17.34	-2.60	-40.2	-1.5
HL Crossing, MD:9771.8', TVD:9722.3',N/S:-65.4', E/W:-770.3', INC:21.09										
9,807.0	27.20	354.75	9,754.4	-51.1	-771.6	17.36	17.35	-1.06	-46.8	-2.1
9,901.0	41.48	357.83	9,831.9	1.7	-774.7	15.30	15.19	3.28	-69.9	-1.6

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eog resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #301H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3529.0usft
Site:	Galleon 21 Fed	**MD Reference:**	KB = 25 @ 3529.0usft
Well:	#301H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
9,996.0	42.06	357.12	9,902.7	64.9	-777.5	0.79	0.61	-0.75	-88.4	-7.0
10,091.0	47.46	350.27	9,970.2	131.3	-785.0	7.62	5.68	-7.21	-92.3	-16.0
10,185.0	55.24	346.58	10,028.9	203.1	-799.9	8.82	8.28	-3.93	-89.4	-12.6
10,280.0	59.28	347.45	10,080.2	280.9	-817.8	4.32	4.25	0.92	-78.5	-2.1
10,375.0	64.86	347.89	10,124.7	362.9	-835.7	5.89	5.87	0.46	-57.6	7.3
10,470.0	75.85	349.13	10,156.6	450.5	-853.5	11.63	11.57	1.31	-33.2	14.8
10,565.0	86.66	352.29	10,171.0	543.0	-868.6	11.84	11.38	3.33	-15.2	19.4
10,660.0	88.33	357.74	10,175.2	637.5	-876.8	5.99	1.76	5.74	-6.8	23.2
10,755.0	86.75	359.67	10,179.3	732.4	-879.0	2.62	-1.66	2.03	1.7	24.5
10,850.0	88.33	0.64	10,183.3	827.3	-878.7	1.95	1.66	1.02	10.1	23.4
10,944.0	89.12	0.99	10,185.4	921.2	-877.4	0.92	0.84	0.37	16.5	21.3
11,039.0	89.56	0.81	10,186.5	1,016.2	-875.9	0.50	0.46	-0.19	22.0	19.0
11,135.0	91.58	1.78	10,185.6	1,112.2	-873.7	2.33	2.10	1.01	25.4	16.0
11,230.0	93.12	3.63	10,181.7	1,207.0	-869.2	2.53	1.62	1.95	24.5	10.7
11,325.0	93.74	4.15	10,176.0	1,301.6	-862.8	0.85	0.65	0.55	21.8	3.4
11,420.0	91.36	5.56	10,171.8	1,396.2	-854.8	2.91	-2.51	1.48	20.5	-5.4
11,515.0	91.32	5.30	10,169.5	1,490.7	-845.8	0.28	-0.04	-0.27	21.2	-15.2
11,609.0	91.85	6.79	10,166.9	1,584.2	-835.9	1.68	0.56	1.59	21.6	-25.8
11,704.0	92.29	6.53	10,163.5	1,678.5	-824.9	0.54	0.46	-0.27	21.2	-37.7
11,799.0	91.05	359.14	10,160.7	1,773.2	-820.2	7.88	-1.31	-7.78	21.0	-43.4
11,894.0	91.41	357.48	10,158.7	1,868.2	-823.0	1.79	0.38	-1.75	21.8	-41.4
11,989.0	90.70	356.33	10,156.9	1,963.0	-828.1	1.42	-0.75	-1.21	23.0	-37.1
12,084.0	93.65	356.86	10,153.3	2,057.8	-833.8	3.15	3.11	0.56	22.3	-32.4
12,178.0	94.00	356.16	10,147.1	2,151.4	-839.5	0.83	0.37	-0.74	18.9	-27.5
12,273.0	94.79	355.80	10,139.8	2,245.9	-846.1	0.91	0.83	-0.38	14.5	-21.7
12,368.0	94.31	355.89	10,132.2	2,340.3	-853.0	0.51	-0.51	0.09	9.9	-15.6
12,462.0	93.60	358.53	10,125.8	2,434.0	-857.5	2.90	-0.76	2.81	6.3	-11.8

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Site:	Galleon 21 Fed	**MD Reference:**	KB = 25 @ 3529.0usft
Well:	#301H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,557.0	93.12	359.23	10,120.2	2,528.8	-859.4	0.89	-0.51	0.74	3.7	-10.8
12,652.0	93.78	358.62	10,114.5	2,623.6	-861.2	0.95	0.69	-0.64	0.9	-9.9
12,747.0	94.31	357.91	10,107.8	2,718.3	-864.0	0.93	0.56	-0.75	-2.9	-7.8
12,842.0	93.69	359.58	10,101.1	2,813.1	-866.1	1.87	-0.65	1.76	-6.6	-6.6
12,937.0	94.00	0.11	10,094.8	2,907.8	-866.4	0.65	0.33	0.56	-10.1	-7.2
13,031.0	92.33	0.73	10,089.6	3,001.7	-865.7	1.89	-1.78	0.66	-12.4	-8.7
13,126.0	92.55	1.43	10,085.5	3,096.6	-863.9	0.77	0.23	0.74	-13.5	-11.3
13,221.0	93.69	1.08	10,080.4	3,191.4	-861.8	1.26	1.20	-0.37	-15.8	-14.2
13,316.0	88.50	359.23	10,078.6	3,286.4	-861.5	5.80	-5.46	-1.95	-14.7	-15.3
13,411.0	88.37	358.79	10,081.2	3,381.3	-863.2	0.48	-0.14	-0.46	-9.2	-14.5
13,506.0	91.45	358.97	10,081.3	3,476.3	-865.0	3.25	3.24	0.19	-6.2	-13.5
13,600.0	91.58	358.00	10,078.8	3,570.2	-867.5	1.04	0.14	-1.03	-5.8	-11.8
13,695.0	92.24	358.35	10,075.7	3,665.1	-870.6	0.79	0.69	0.37	-6.0	-9.6
13,790.0	92.20	357.65	10,072.0	3,760.0	-873.9	0.74	-0.04	-0.74	-6.8	-7.1
13,885.0	92.77	356.68	10,067.9	3,854.8	-878.6	1.18	0.60	-1.02	-8.0	-3.3
13,979.0	92.99	359.67	10,063.1	3,948.6	-881.6	3.19	0.23	3.18	-9.9	-1.1
14,074.0	93.56	359.67	10,057.7	4,043.5	-882.1	0.60	0.60	0.00	-12.4	-1.4
14,169.0	94.31	359.14	10,051.2	4,138.2	-883.1	0.97	0.79	-0.56	-16.0	-1.2
14,264.0	92.99	359.50	10,045.1	4,233.0	-884.2	1.44	-1.39	0.38	-19.2	-0.9
14,359.0	93.34	359.23	10,039.9	4,327.9	-885.3	0.47	0.37	-0.28	-21.5	-0.7
14,454.0	94.39	359.50	10,033.5	4,422.6	-886.3	1.14	1.11	0.28	-25.6	-0.5
14,548.0	91.65	0.20	10,028.5	4,516.5	-886.6	3.01	-2.91	0.74	-28.4	-1.1
14,643.0	89.58	1.35	10,027.5	4,611.5	-885.3	2.49	-2.18	1.21	-27.3	-3.2
14,738.0	90.00	1.34	10,027.9	4,706.5	-883.0	0.44	0.44	-0.01	-24.8	-6.3
14,833.0	90.20	1.17	10,027.7	4,801.4	-881.0	0.28	0.21	-0.18	-22.8	-9.2
14,928.0	91.45	1.34	10,026.3	4,896.4	-878.9	1.33	1.32	0.18	-22.1	-12.1

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Released to Imaging: 7/14/2025 12:43:23 PM

Received by OCD: 8/30/2023 12:39:08 PM

eog resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #301H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3529.0usft
Site:	Galleon 21 Fed	**MD Reference:**	KB = 25 @ 3529.0usft
Well:	#301H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,977.0	91.49	1.43	10,025.1	4,945.4	-877.7	0.20	0.08	0.18	-22.2	-13.7
Final MWD Survey (MD=14977.0')										
15,034.0	91.49	1.43	10,023.6	5,002.3	-876.3	0.00	0.00	0.00	-22.4	-15.6
Final Projection to Bit (MD=15034.0')										

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
9,655.0	9,608.5	-90.0	-768.6	KOP (MD=9655.0')
9,771.8	9,722.3	-65.4	-770.3	HL Crossing, MD:9771.8', TVD:9722.3',N/S:-65.4', E/W:-770.3', INC:21.
14,977.0	10,025.1	4,945.4	-877.7	Final MWD Survey (MD=14977.0')
15,034.0	10,023.6	5,002.3	-876.3	Final Projection to Bit (MD=15034.0')

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
KAY MADDOX 09/27/2021

Lea County, NM (NAD 83 NME)

Galleon 21 Fed #301H

OH

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

G
T M

Azimuths to Grid North
True North: -0.45°
Magnetic North: 6.17°

Magnetic Field
Strength: 47597.6nT
Dip Angle: 59.93°
Date: 5/21/2020
Model: IGRF2020

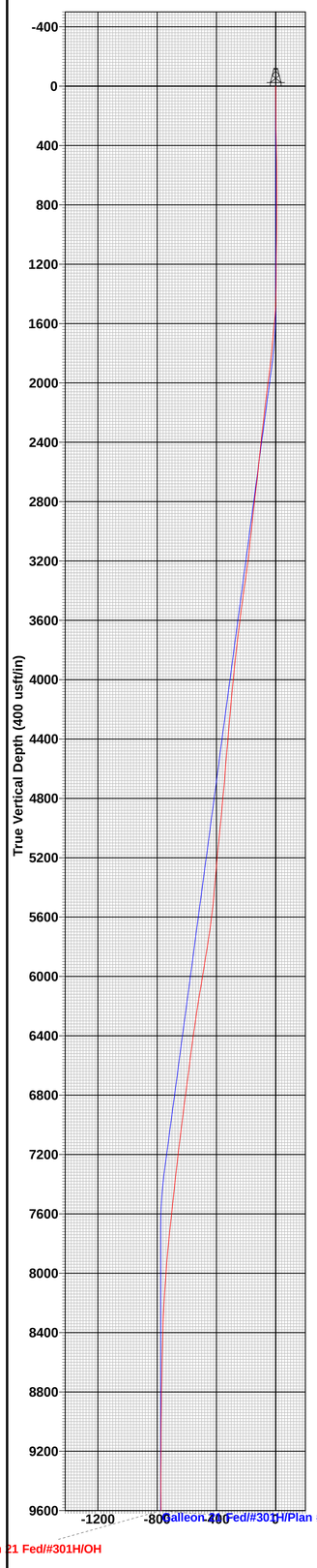
To convert a Magnetic Direction to a Grid Direction, Add 6.17°
To convert a Magnetic Direction to a True Direction, Add 6.63° East
To convert a True Direction to a Grid Direction, Subtract 0.45°

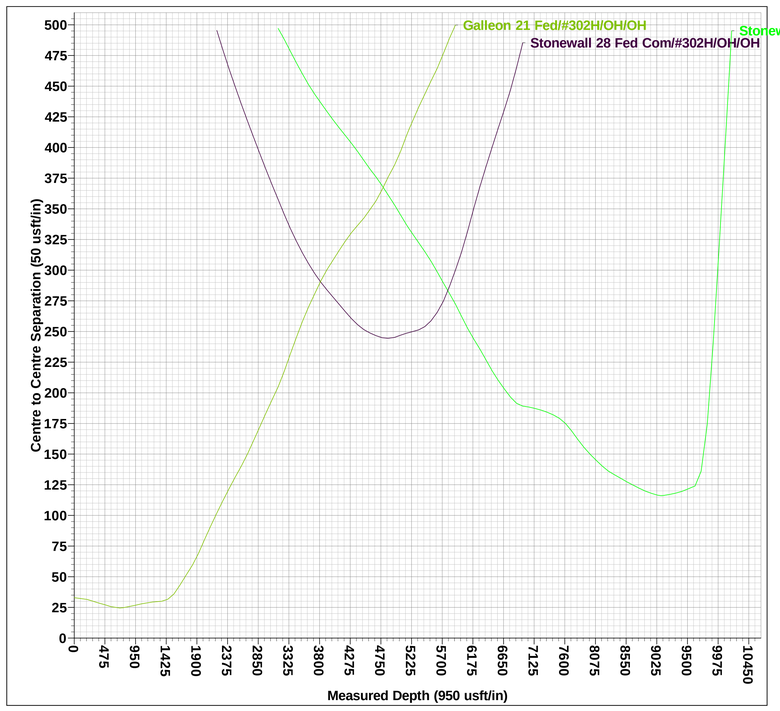
WELL DETAILS: #301H

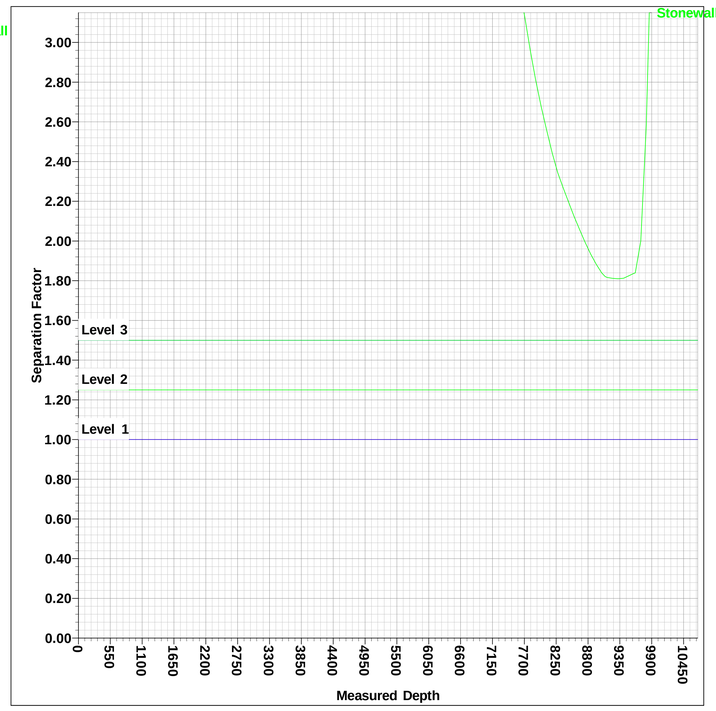
KB = 25 @ 3529.0usft

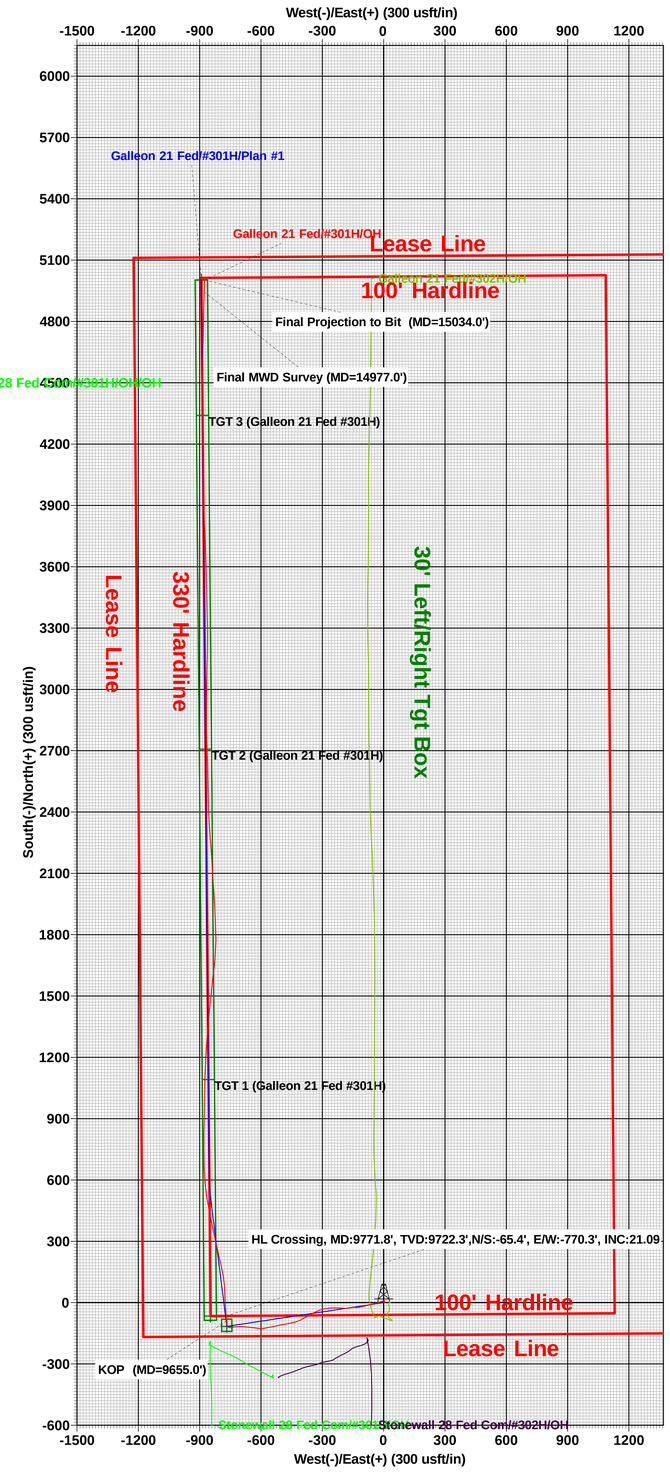
Northing	Easting	Latitude	Longitude
436175.00	805419.00	32° 11' 46.466 N	103° 28' 46.614 W

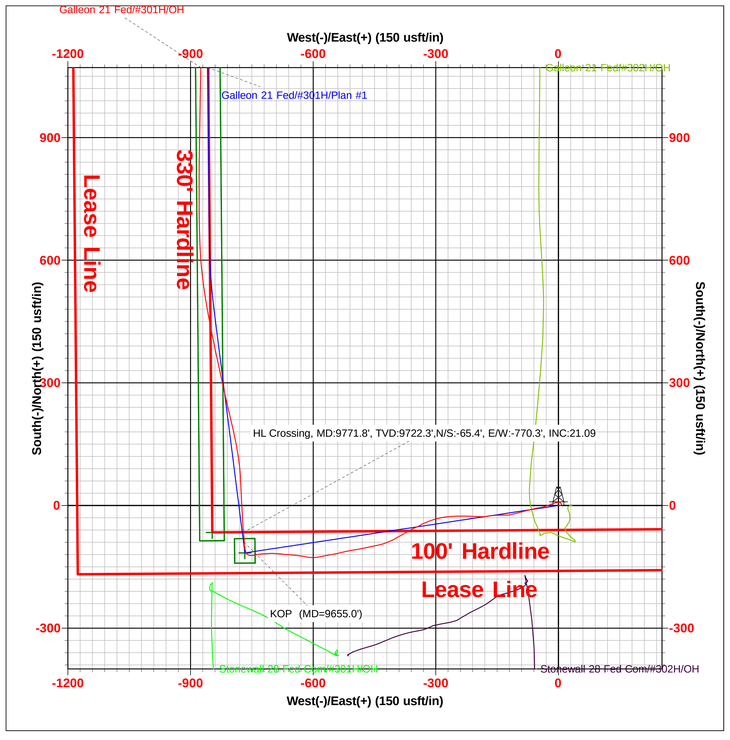
3504.0

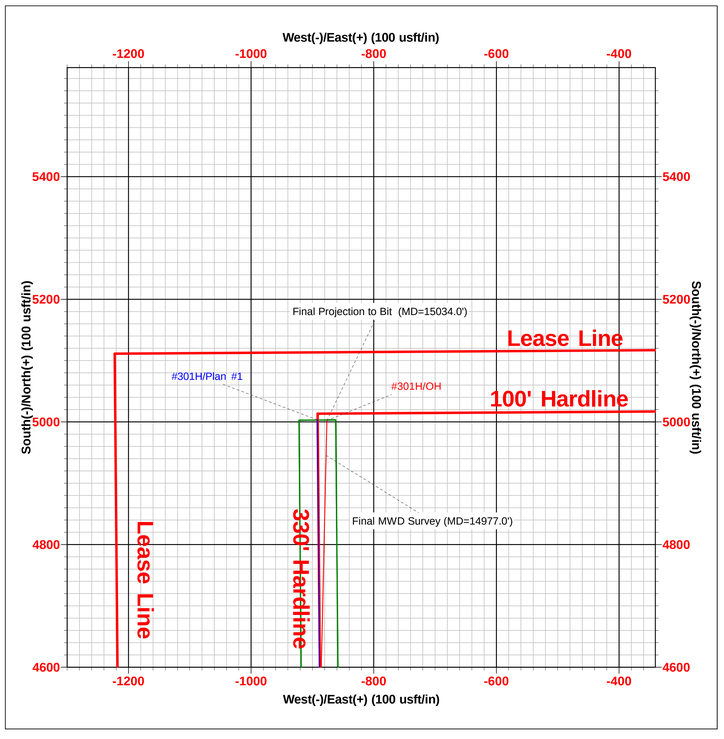


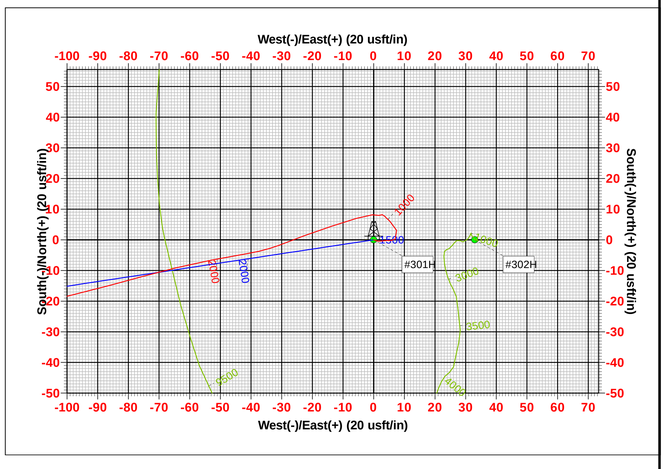


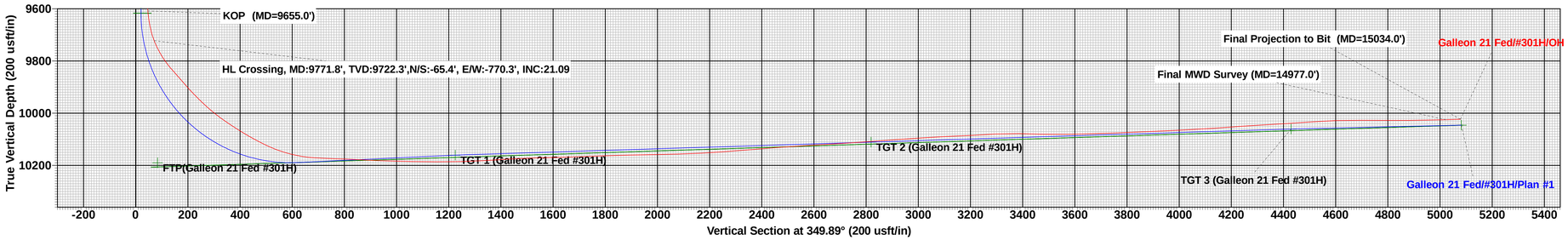


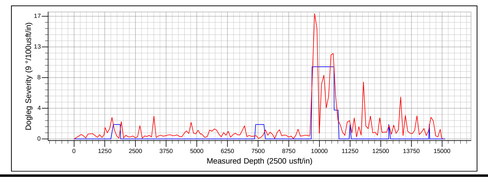












Lea County, NM (NAD 83 NME)
Galleon 21 Fed
#301H
OH
OH
15:22, June 17 2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-47272	96434	RED HILLS; BONE SPRING, NORTH

[4]Property Code	[5]Property Name	[6]Well Number
328288	GALLEON 21 FED	301H

[7]OGRID No.	[8]Operator Name	[9]Elevation
7377	EOG RESOURCES, INC.	3504'

[10]Surface Location

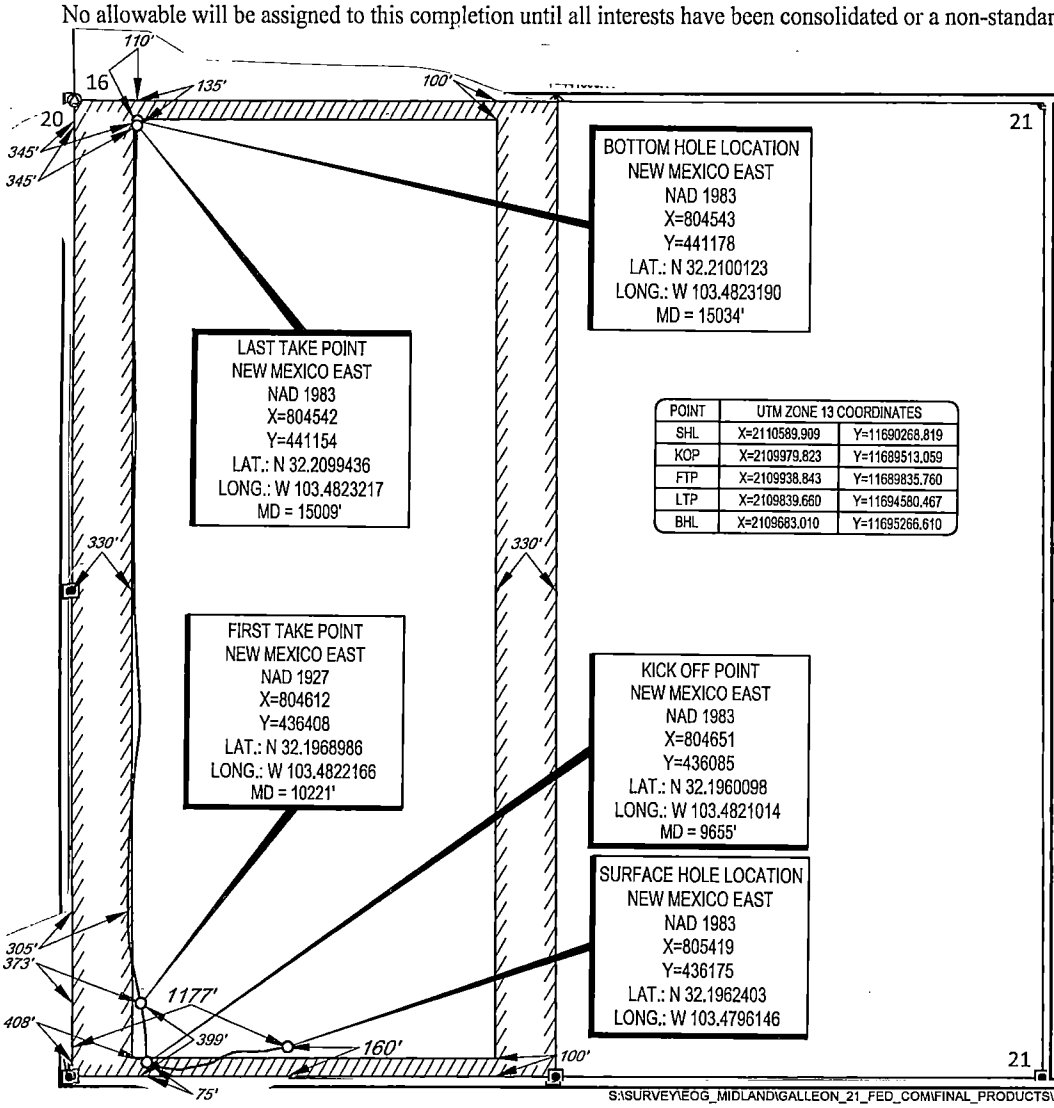
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	24-S	34-E	-	160'	SOUTH	1177'	WEST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	24-S	34-E	-	110'	NORTH	345'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
320.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



POINT	UTM ZONE 13 COORDINATES	
SHL	X=2110589.909	Y=11690268.819
KOP	X=2109979.823	Y=11689513.059
FTP	X=2109938.843	Y=11689835.760
LTP	X=2109839.660	Y=11694580.467
BHL	X=2109683.010	Y=11695266.610

[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 09/28/2021
Signature Date

KAY MADDOX
Printed Name

kay_maddox@eogresources.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/23/2019
Date of Survey
Signature and Seal of Professional Surveyor

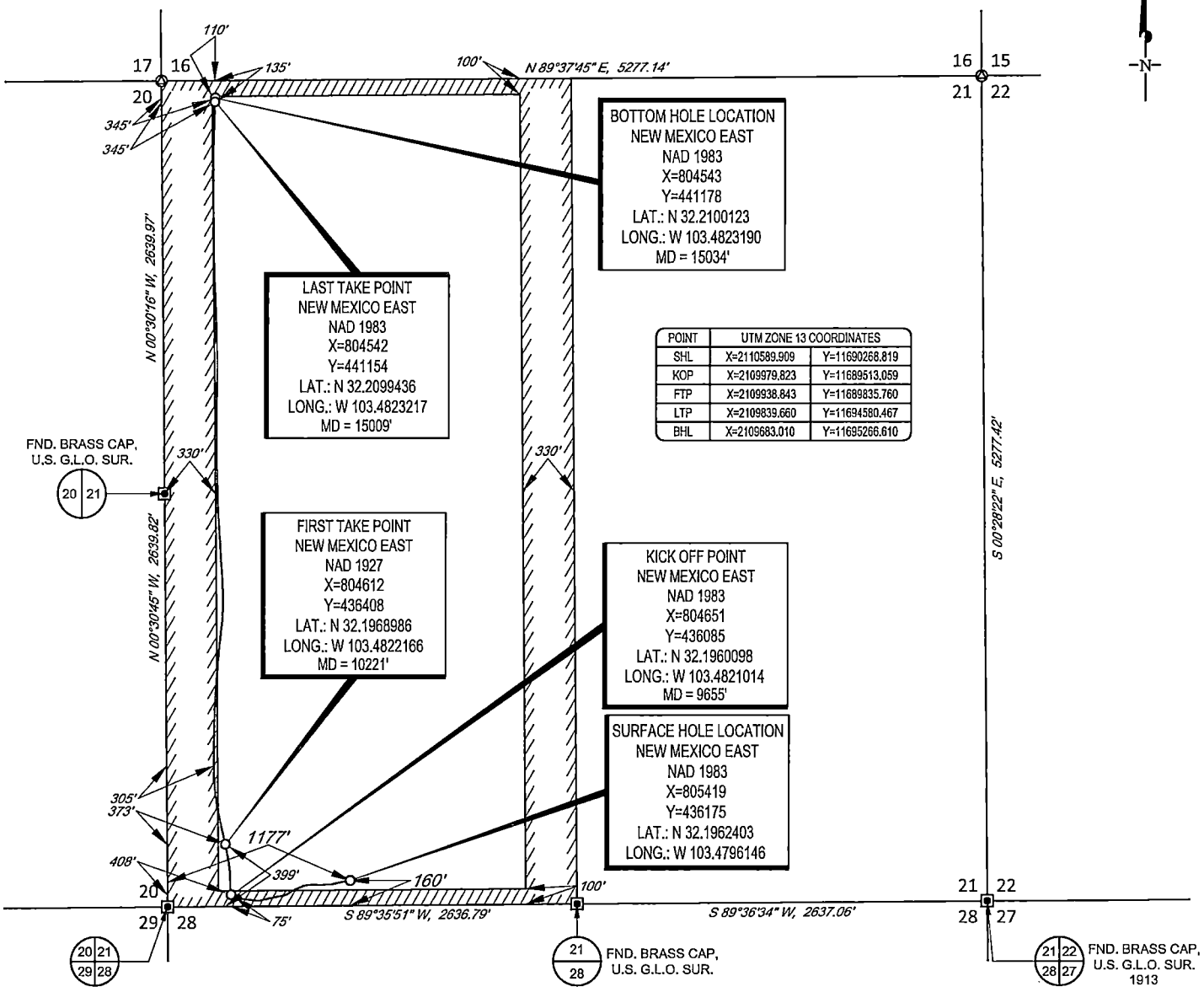
RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\EOG_MIDLAND\GALLEON_21_FED_COM\FINAL_PRODUCTS\LO_GALLEON_21_FED_301H_REV1.DWG 8/26/2019 4:47:08 PM tstewart

SECTION 21, TOWNSHIP 24-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SCALE: 1" = 1000'
0' 500' 1000'



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BHL	X=2109683.010	Y=11695266.610

LEASE NAME & WELL NO.: GALLEON 21 FED 301H

SECTION 21 TWP 24-S RGE 34-E SURVEY N.M.P.M.

COUNTY LEA STATE NM ELEVATION 3504'

DESCRIPTION 160' FSL & 1177' FWL

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

eog resources, inc.

Ramon A. Dominguez, P.S. No. 24508
AUGUST 10, 2021

GALLEON 21 FED 301H AS-COMPLETE	REVISION:
DATE: 08/10/2021	
FILE: AD_GALLEON_21_FED_COM_301H	
DRAWN BY: A.V.F.	
SHEET: 1 OF 1	

NOTES:
1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
4. ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.

Z:\SURVEY\EOG_MIDLAND\GALLEON_21_FED_COM\FINAL_PRODUCTS\AD_GALLEON_21_FED_COM_301H.DWG 8/12/2021 9:45:32 AM eochoa

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 259696
	Action Type: [C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

☑	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☑	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
☐	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 259696

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	7377
	Action Number: 259696
	Action Type: [C-105] Well (Re)Completion (C-105)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	Please submit BLM approved 3160-4 sundry. Log (s) if applicable need to be submitted separately as a [UF-WL] EP Well Log Submission (Well Log) Permit. Tiff file format only.	7/14/2025