Energy, Minerals and Natural Resources   Energy Andreas   Energ	Received by OCD to Appropriate the strate A	M State of New Me	xico	Form Cage 3
District   Cristy 744-1828   Condition	<u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources	
Santa Fe, NM 87505   S. Indicate Type of Lease   STATE   FIEL   STATE   STATE   FIEL   STATE   STATE   FIEL   STATE   STATE   FIEL   STATE	<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	
Santa Fe, NM 87505   G. State Oil & Gis Lease No.	<u>District III</u> – (505) 334-6178			5. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS   Top Content of the Content				
SUNDRY NOTICES AND REPORTS ON WELLS   Type of Wells Sown or posterior of DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   Slorey B LS   Slorey	1220 S. St. Francis Dr., Santa Fe, NM			o. State on & Gas Lease 110.
Storey B LS	SUNDRY NOT			7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well	DIFFERENT RESERVOIR. USE "APPLI			
Address of Operator   382 Road 3100, Aztec, NM 87410   10. Pool name or Wildcat   Blanco Mesaverde / Basin Dakota	,	Gas Well 🛛 Other		8. Well Number 4M
3. Address of Operator 382 Road 3100, Aztec, NM 87410  4. Well Location Unit Letter _E;				
4. Well Location Unit Letter F: 1499 feet from the North line and 952 feet from the West line Section 11 Township 030N Range 011W NMPM County SAN JUAN  11. Elevation (Show whether DR, RKB, RT, GR, etc.)    SECTION   SAN JUAN		7		
Unit Letter E: 1499 feet from the North line and 952 feet from the West line Section 11 Township 030N Range 011W NMPM County SAN JUAN  11. Elevation (Show whether DR, RKB, RT, GR, etc.)    S876 GL		M 87410		
Section   11   Township 030N Range 011W NMPM   County SANJUAN   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   5876' GL	4. Well Location			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)    Strong	Unit Letter <u>E</u> : <u>1499</u>	feet from the North line and 9:	52 feet from the _	West line
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	Section 11			•
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK		,		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB    CLOSED-LOOP SYSTEM   OTHER:   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Hilcorp Energy requests permission to revise the Mesaverde perforations based on CNL ran on 6/6/2025. The Dakota perforations remain the same as what is stated on the approved NOI and DHC.  Estimated perforations are: ~MV 4,423' - 5,057'; DK ~6,770' - 7,050'. These perforations are in TVD.  Spud Date:   Rig Release Date:    I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Cherylene Weston   E-mail address: cweston@hilcorp.com		3070	GE	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB    CLOSED-LOOP SYSTEM   OTHER:   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Hilcorp Energy requests permission to revise the Mesaverde perforations based on CNL ran on 6/6/2025. The Dakota perforations remain the same as what is stated on the approved NOI and DHC.  Estimated perforations are: ~MV 4,423' - 5,057'; DK ~6,770' - 7,050'. These perforations are in TVD.  Spud Date:   Rig Release Date:    I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Cherylene Weston   E-mail address: cweston@hilcorp.com	12. Check A	ppropriate Box to Indicate Nat	ture of Notice, R	Report or Other Data
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMMENCE DRILLING OPNS.   P AND A   DOWNHOLE COMMINGLE   COMMENCE DRILLING OPNS.   P AND A   DOWNHOLE COMMINGLE   CASING/CEMENT JOB   CASING/CEMENT JOB   OTHER:   OTHER:   OTHER:   OTHER:   OTHER:   OTHER:   Altach wellbore diagram of proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Hilcorp Energy requests permission to revise the Mesaverde perforations based on CNL ran on 6/6/2025. The Dakota perforations remain the same as what is stated on the approved NOI and DHC.  Estimated perforations are: ~MV 4,423' – 5,057'; DK ~6,770' – 7,050'. These perforations are in TVD.  Spud Date: Rig Release Date:   Rig Release Date:   PATE 7/9/2025    Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Cherylene Weston				•
TEMPORARILY ABANDON				<u> </u>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:   OTHER:				<del>-</del>
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APPROVED BY Molline TITLE Petroleum Engineer DATE 7/14/2025	SIGNATURE CHELYTELE VV	TITLE Ope	rations/Regulatory	<u>Tech-Sr.</u> DATE <u>7/9/2025</u>
APPROVED BY Molline TITLE Petroleum Engineer DATE 7/14/2025	Type or print name Charylens We	eton E mail addmass	awaston@hilaam	com DUONE: 712 290 2615
APPROVED BY Dean R Molline TITLE Petroleum Engineer DATE 7/14/2025		Ston E-mail address:	cweston@inicorp.	1110IVE. /13-289-2013
ATTROVED BY	10 19	Mallora Datasla	um Engineer	7/4//2025
	APPROVED BY Conditions of Approval (if any)	TITLE PEIFOIE	um Engmeer	DATE // 14/2025

See last page for COA

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 482969

## **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	482969
	Action Type:
	[C-103] NOI Recompletion (C-103E)

## CONDITIONS

Created By	Condition	Condition Date
dmcclure	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	7/14/2025
dmcclure	Down Hole Commingle order is required prior to commingling of production.	7/14/2025
dmcclure	All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog).	7/14/2025
dmcclure	If Cement is not adequate to protect casing and isolate strata: (a) the uppermost perforation in each additional pool to at least 150 feet above that perforation; and (b) the lowermost perforation in each added pool to at least 100 feet below that perforation, the appropriate Inspection supervisor shall be consulted and remedial action conducted as directed.	7/14/2025
dmcclure	A C-104 packet is required if, a pool is added, or perforations are added above or below existing perfs.	7/14/2025