

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-38421
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Storey B LS
4. Well Location Unit Letter <u>E</u> : <u>1499</u> feet from the <u>North</u> line and <u>952</u> feet from the <u>West</u> line Section <u>11</u> Township <u>030N</u> Range <u>011W</u> NMPM County <u>SAN JUAN</u>		8. Well Number <u>4M</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5876' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/> CEMENT REMEDIATION		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy requests permission to perform cement remediation over the Mesaverde formation per the attached summary.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 7/9/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: Dean R McClure TITLE Petroleum Engineer DATE 7/14/2025
 Conditions of Approval (if any)

Storey B LS 4M – Remediation Summary for NMOCD:

1. MIRU workover rig. Drill out cement from 4,199' to 7,111' (PBTD).
2. Perform witnessed MIT – passed.
3. Run RBL on 5/15/25 – TOC at 6,345' (after primary cementing job). Requested and received approval from Monica Kuehling with NMOCD on 5/27/25 to proceed with completion in Dakota formation through perforations from 6,773'-7,041', followed by cement remediation work for the Mesaverde. RDMO workover rig.
4. Perf/frac Dakota and isolate formation after frac with a CBP set at 6,410'.
5. MIRU workover rig on 6/4/25 and perforate squeeze holes at 5,210'. Set cement retainer at 5,180'. Squeeze with 100 sacks Type III cement, 12.5 ppg, 2.19 yield.
6. Run RBL on 6/9/25 from 5,180' to 4,368' – TOC at 4,684' (after cement squeeze #1). Requested and received approval from Ward Rikala with NMOCD on 6/9/25 to perforate at 4,388' and perform additional squeeze job to get sufficient cement coverage across the intermediate casing shoe and above the Mesaverde formation.
7. On 6/9/25 perforate squeeze holes at 4,388'. Set cement retainer at 4,368'. Establish circulation and squeeze with 55 sacks Type III cement, 12.5 ppg, 2.19 yield.
8. Ran RBL on 6/10/25 from 4,368' to surface – TOC at 3,320' (after cement squeeze #2). Drilled out cement and both cement retainers. Attempted pressure test without success – lower set of squeeze perforations at 5,210' leaked off. Requested and received approval from Monica Kuehling with NMOCD on 6/12/25 to proceed with a balanced plug cement squeeze across the squeeze perfs at 5,210'.
9. On 6/12/25 spot balanced plug with 22 sacks micro matrix cement, 13.5 ppg, .80 yield. Drill out cement and perform MIT – failed due to leak off. Requested and received approval from Ward Rikala with NMOCD on 6/17/25 to proceed with a second balanced plug cement squeeze job across the lower set of squeeze perforations at 5,210', followed by two separate MIT's above and below the upper set of squeeze perforations at 4,388'.
10. On 6/18/25 spot balanced plug with 14 sacks MC-500 cement, 12 ppg, 1.32 yield. Drilled out cement.
11. On 6/23/25 set packer at 4,433' (45' below the upper set of squeeze perforations). Perform witnessed MIT #1 from 4,433' to 6,410' – passed. Release and reset packer at 4,343' (45' above the upper set of squeeze perforations). Perform MIT #2 from 4,343' to surface – passed. RDMO workover rig.
12. Requested on 6/2/25 and received approval from Dean McClure with NMOCD on 6/3/25 to proceed with completion in Mesaverde formation through perforations from 4,423'-5,057'.

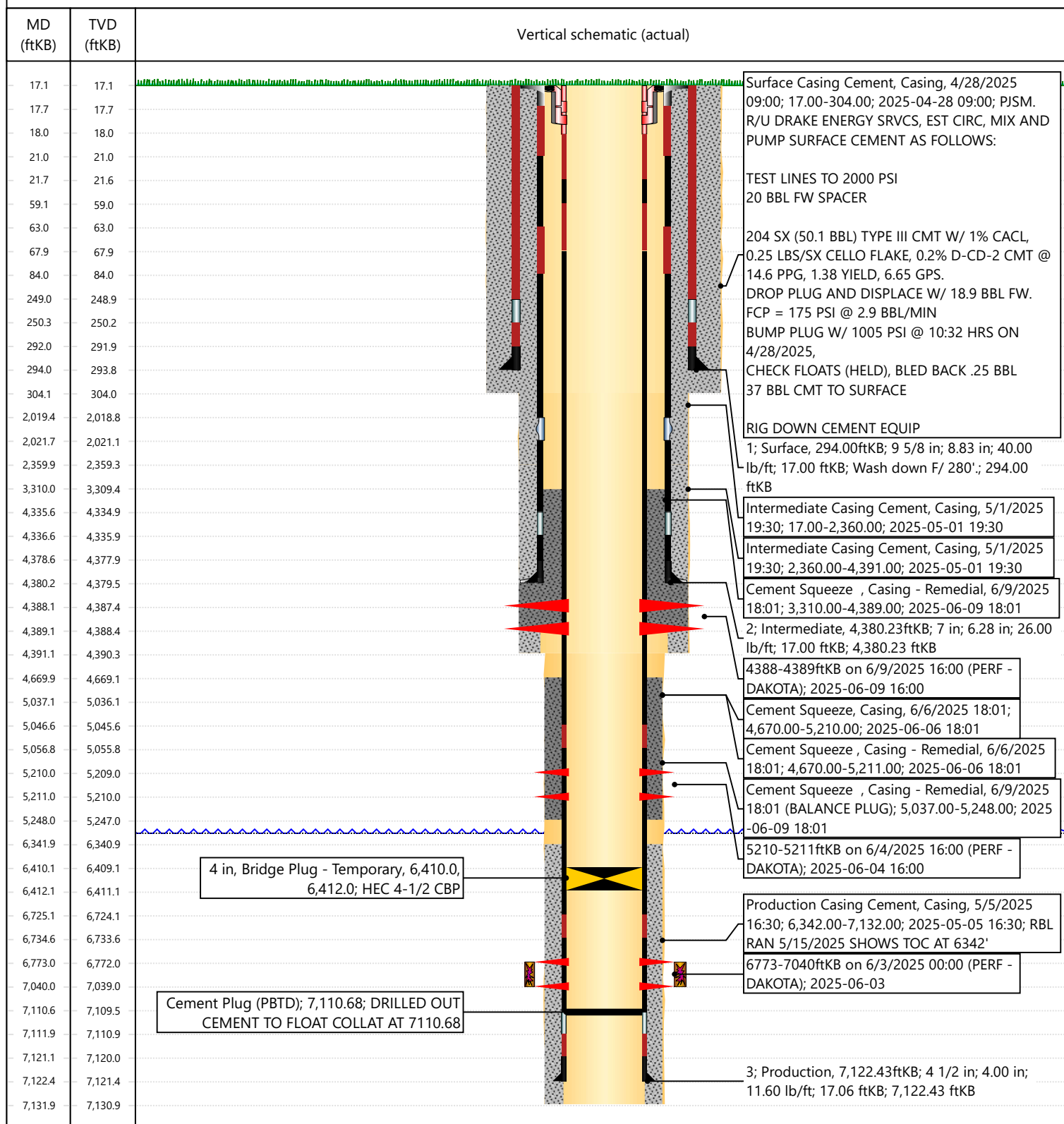


Current Schematic - Version 3

Well Name: STOREY B LS 4M

API / UWI 3004538421	Surface Legal Location SWNW-11-30N-11W	Field Name Blanco Mesaverde	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,876.00	Original KB/RT Elevation (ft) 5,893.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 17.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date

Original Hole, STOREY B LS 4M [Vertical]



From: [McClure, Dean, EMNRD](#)
To: Tyler.Portwood@hilcorp.com
Cc: [Gomez, Matthew, EMNRD](#); [Rikala, Ward, EMNRD](#); [Garcia, John, EMNRD](#); [Cheryl Weston](#)
Subject: FW: [EXTERNAL] RE: Storey B LS 4M - API 3004538421 - Remediation Update - Permission to Perforate
Date: Thursday, July 3, 2025 4:43:00 PM

Tyler,

Hilcorp is granted verbal approval to proceed on the condition that it no later than 5 business days after receipt of this email submit the following forms:

- A Form C-103 submitted as a C-103G that summarizes all remedial actions verbally approved in this email chain. This shall include the various perforations and squeezes.
- A Form C-103 submitted as a C-103E that includes the final perforation ranges that Hilcorp would like to propose; that being 4,423' to 5,057' in the MV and 6,770' to 7,050' in the DK.

Once the above referenced Form C-103s have been submitted, Hilcorp shall provide notice via email to the Division's engineering bureau at OCD.Engineer@emnrd.nm.gov and CC Ward Rikala, Matthew Gomez, and Dean McClure.

Additionally, Hilcorp shall submit all conducted CBLs at the time it submits its completion reports.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Tyler Portwood <Tyler.Portwood@hilcorp.com>
Sent: Thursday, July 3, 2025 2:36 PM
To: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Gomez, Matthew, EMNRD <Matthew.Gomez@emnrd.nm.gov>
Cc: Cheryl Weston <cweston@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jacob Sanchez <Jacob.Sanchez@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Cameron Skelton <Cameron.Skelton@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Sikandar Khan <Sikandar.Khan@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>; Issac Overright - (C) <Issac.Overright@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Storey B LS 4M - API 3004538421 - Remediation Update - Permission to Perforate

Matthew/John,

I am following up with you all to see if we have approval to proceed with the perforations on Monday morning as requested. Please let me know.

Thanks,

Tyler Portwood

SJN Operations Engineer
Hilcorp Energy Company
C: 817.343.3719

From: Tyler Portwood

Sent: Wednesday, July 2, 2025 3:57 PM

To: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; johna.garcia@emnrd.nm.gov;
Matthew.Gomez@emnrd.nm.gov

Cc: Cheryl Weston <cweston@hilcorp.com>; Farmington Regulatory Techs
<FarmingtonRegulatoryTechs@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jacob Sanchez
<Jacob.Sanchez@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Cameron
Skelton <Cameron.Skelton@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Sikandar Khan
<Sikandar.Khan@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>; Issac Overright - (C)
<Issac.Overright@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Subject: RE: [EXTERNAL] RE: Storey B LS 4M - API 3004538421 - Remediation Update - Permission to Perforate

All,

Please disregard the Mesaverde perforation interval in my last email. We would like to request permission to perforate the Mesaverde interval from **4,423'-5,057'**, which aligns with the revised DHC. I have also added Matthew Gomez to this email per Ward's automatic reply.

Please let us know if we have approval to proceed with this work.

Thanks,

Tyler Portwood

SJN Operations Engineer
Hilcorp Energy Company
C: 817.343.3719

From: Tyler Portwood <Tyler.Portwood@hilcorp.com>

Sent: Wednesday, July 2, 2025 3:34 PM

To: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; johna.garcia@emnrd.nm.gov

Cc: Cheryl Weston <cweston@hilcorp.com>; Farmington Regulatory Techs

<FarmingtonRegulatoryTechs@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jacob Sanchez <Jacob.Sanchez@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Cameron Skelton <Cameron.Skelton@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Sikandar Khan <Sikandar.Khan@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>; Issac Overright - (C) <Issac.Overright@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Storey B LS 4M - API 3004538421 - Remediation Update - Permission to Perforate

Ward/John,

Attached are the 3 RBL's that have been run on the Storey B LS 4M (API 3004538421), pre and post cement remediation. This well passed its state-witnessed MIT on 6/23/25. Based on these results, we would like to request permission to perforate the Mesaverde interval from 4,000'-5,061'. The frac date is scheduled for Monday, 7/7/25 so please let us know if you all approve of this request.

John,

I'm not sure how familiar you are with this well, but please see the emails below to catch you up to speed and feel free to call me with any questions.

Thanks,

Tyler Portwood

SJN Operations Engineer
Hilcorp Energy Company
C: 817.343.3719

From: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Sent: Tuesday, June 17, 2025 2:20 PM
To: Tyler Portwood <Tyler.Portwood@hilcorp.com>
Cc: Cheryl Weston <cweston@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jacob Sanchez <Jacob.Sanchez@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Cameron Skelton <Cameron.Skelton@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Sikandar Khan <Sikandar.Khan@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>; Matt Gustamantes - (C) <Matt.Gustamantes@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Storey B LS 4M - API 3004538421 - Remediation Update

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Approved

From: Tyler Portwood <Tyler.Portwood@hilcorp.com>
Sent: Tuesday, June 17, 2025 11:00 AM
To: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>

Cc: Cheryl Weston <cweston@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jacob Sanchez <Jacob.Sanchez@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Cameron Skelton <Cameron.Skelton@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Sikandar Khan <Sikandar.Khan@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>; Matt Gustamantes - (C) <Matt.Gustamantes@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Storey B LS 4M - API 3004538421 - Remediation Update

Ward,

Remediation update on the Storey B LS 4M as follows:

- 6/12/25: spotted balanced cement plug across lower squeeze perfs at 5,210'
- 6/16/25: drilled out after letting cement set over the weekend
- 6/17/25: failed state witnessed MIT, lost 40 psi

Our plan is to run a packer to isolate/pressure test both sets of squeeze perfs (lower perfs at 5,210' & upper perfs at 4,388'). If the lower perfs leak, we will spot another balanced cement plug across them. However, if the lower perfs hold but the upper perfs leak, we would like to request permission to proceed without any additional cement remediation – the upper squeeze perfs are within the Mesaverde formation that we will be completing in. Our requested procedure in this case is as follows:

- CBP is set at 6,410'
- Set packer within 50' below the upper set of squeeze perfs and MIT from packer down to CBP
- Release & reset packer within 50' above the upper set of squeeze perfs and MIT from packer up to surface
- If we have passing MIT's above and below the upper squeeze perfs – pull packer, run CNL, RDMO workover rig, proceed with Mesaverde frac in July

Please let us know if you approve of this request or have any questions/concerns.

Thanks,

Tyler Portwood

SJN Operations Engineer
Hilcorp Energy Company
C: 817.343.3719

From: Tyler Portwood <Tyler.Portwood@hilcorp.com>

Sent: Thursday, June 12, 2025 12:37 PM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>

Cc: Cheryl Weston <cweston@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jacob Sanchez

<Jacob.Sanchez@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Cameron Skelton <Cameron.Skelton@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Sikandar Khan <Sikandar.Khan@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>; Matt Gustamantes - (C) <Matt.Gustamantes@hilcorp.com>

Subject: RE: [EXTERNAL] RE: Storey B LS 4M - API 3004538421 - Remediation Update

You bet. Good deal, thank you as well.

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Thursday, June 12, 2025 12:28 PM

To: Tyler Portwood <Tyler.Portwood@hilcorp.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>

Cc: Cheryl Weston <cweston@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jacob Sanchez <Jacob.Sanchez@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Cameron Skelton <Cameron.Skelton@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Sikandar Khan <Sikandar.Khan@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>; Matt Gustamantes - (C) <Matt.Gustamantes@hilcorp.com>

Subject: RE: [EXTERNAL] RE: Storey B LS 4M - API 3004538421 - Remediation Update

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Thank you Tyler

NMOCD approves to continue with cement squeeze today

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Tyler Portwood <Tyler.Portwood@hilcorp.com>

Sent: Thursday, June 12, 2025 11:26 AM

To: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Cc: Cheryl Weston <cweston@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jacob Sanchez

<Jacob.Sanchez@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Cameron Skelton <Cameron.Skelton@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Sikandar Khan <Sikandar.Khan@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>; Matt Gustamantes - (C) <Matt.Gustamantes@hilcorp.com>

Subject: RE: [EXTERNAL] RE: Storey B LS 4M - API 3004538421 - Remediation Update

Hi Monica,

I know you already spoke with Matt Gustamantes this morning regarding the remediation status of the Storey B LS 4M, so I am just following up. After drilling out the two cement retainers and cement yesterday from the two squeeze jobs, we performed a pressure test and the lower set of squeeze perfs at 5,210' did not pass. There was no injection rate into the squeeze perfs, only a leak off, so our plan is to spot a balanced cement plug across that interval. We plan to squeeze today, let cement set over the weekend, then drill out and pressure test again on Monday. Please let me know if you have any questions or concerns.

Thanks,

Tyler Portwood

SJN Operations Engineer
Hilcorp Energy Company
C: 817.343.3719

From: Tyler Portwood <Tyler.Portwood@hilcorp.com>

Sent: Monday, June 9, 2025 11:03 AM

To: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Cc: Cheryl Weston <cweston@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jacob Sanchez <Jacob.Sanchez@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Cameron Skelton <Cameron.Skelton@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Sikandar Khan <Sikandar.Khan@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>

Subject: RE: [EXTERNAL] RE: Storey B LS 4M - API 3004538421 - Remediation Update

Good deal, thank you.

From: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>

Sent: Monday, June 9, 2025 10:56 AM

To: Tyler Portwood <Tyler.Portwood@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Cc: Cheryl Weston <cweston@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jacob Sanchez <Jacob.Sanchez@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Cameron Skelton <Cameron.Skelton@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Sikandar Khan

<Sikandar.Khan@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>

Subject: RE: [EXTERNAL] RE: Storey B LS 4M - API 3004538421 - Remediation Update

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Approved

From: Tyler Portwood <Tyler.Portwood@hilcorp.com>

Sent: Monday, June 9, 2025 9:12 AM

To: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Cc: Cheryl Weston <cweston@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jacob Sanchez <Jacob.Sanchez@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Cameron Skelton <Cameron.Skelton@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Sikandar Khan <Sikandar.Khan@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>

Subject: [EXTERNAL] RE: Storey B LS 4M - API 3004538421 - Remediation Update

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Ward,

I called and left you a voicemail earlier regarding the Storey B LS 4M. Attached is the RBL that was run this morning following the cement squeeze that was pumped on Friday, 6/6. We would like to request permission to perforate at 4,388' and pump additional cement to get adequate coverage across the intermediate shoe and above the Mesaverde formation. We will run another RBL post cement job to verify results and follow up with you to discuss next steps.

Please let us know if you approve of this request. If there are any questions or concerns that need further discussion, please give me a call at your earliest convenience.

Thanks,

Tyler Portwood

SJN Operations Engineer

Hilcorp Energy Company

C: 817.343.3719

From: Tyler Portwood

Sent: Wednesday, May 21, 2025 11:42 AM

To: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Cc: Cheryl Weston <cweston@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jacob Sanchez <Jacob.Sanchez@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Cameron Skelton <Cameron.Skelton@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Sikandar Khan <Sikandar.Khan@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>
Subject: Storey B LS 4M - API 3004538421 - Remediation Update

Ward,

Thank you for taking my call. Attached is the RBL dated 5/15/2025 that was run on the Storey B LS 4M (API 3004538421) drill well. This well passed its state-witnessed MIT. Our plan is to complete this well in both the Dakota and Mesaverde formations. As you can see in the RBL, we only have sufficient cement coverage at this time to complete in the Dakota. The Mesaverde will require remediation prior to completing.

As we discussed, our plan forward is to perforate/frac the Dakota interval and isolate with a bridge plug before we begin the remediation work for the MV. Once there is adequate cement coverage to complete in the Mesaverde, we will request permission to perforate and proceed accordingly at that time.

I will send the Dakota perforation request in a separate email later this week. Please let us know if you approve of this plan and if there are any additional forms/documents that we need to submit.

Thanks,

Tyler Portwood
SJN Operations Engineer
Hilcorp Energy Company
C: 817.343.3719

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The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 483265

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 483265
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Each conducted CBL shall be submitted.	7/14/2025