Submit 1 Copy To Appropriate District Office	State of fight file		Form C-1032
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised July 18, 201 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-015-44677
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178	1220 South St. Fran	cis Dr.	STATE \square FEE \square
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		NM0255527A
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA		JG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM C-101) FO	R SUCH	WDW-4
PROPOSALS.)		WELL	8. Well Number: WDW-4
 Type of Well: Oil Well Name of Operator 	as Well 🛛 Other: INJECTION	WELL	9. OGRID Number: 15694 / 255554
HF SINCLAIR NAVAJO REFINER	VIIC		9. OGKID Number: 15694 / 255554
3. Address of Operator	T LLC		10. Pool name or Wildcat
P.O. Box 159, Artesia, NM 88210			10. Toor name of whiteat
4. Well Location			
		1 0 100 0	
	feet from theSOUTH line :		
Section 23	•	Range 27E	NMPM County: EDDY
all and the state of the	11. Elevation (Show whether DR,	RKB, RT, GR, etc.	
	3,488' GL		and the second
PULL OR ALTER CASING	CHANGE PLANS	CASING/CEMEN	ILLING OPNS. P AND A
of starting any proposed work) proposed completion or recom aly 20, 2025; Day 1: Shut in bradenhe	d operations. (Clearly state all per . SEE RULE 19.15.7.14 NMAC. pletion. ad casing valves at least 24 hours p	For Multiple Com	give pertinent dates, including estimated date apletions: Attach wellbore diagram of d casing tests. Shut in injection tubing and and bradenhead testing.
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
HF Sinclair Navajo Refining LLC	15694
ATTN: GENERAL COUNSEL	Action Number:
Dallas, TX 75201	484730
	Action Type:
	[C-103] NOI General Sundry (C-103X)
COMMENTS	

Created By		Comment Date
		Date
cchavez	C-103X MIT/Bradenhead Test FY25 Q4	7/15/2025

COMMENTS

Page 2 of 3

Action 484730

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CONDITIONS

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	Action Type:
	[C-103] NOI General Sundry (C-103X)

Created By		Condition Date
cchavez	Conditions of Approval: 1. Contact OCD Artesia Office to arrange for an agreed date and time for witnessing the well testing. 2. OCD inspector may direct changes as needed during testing.	7/15/2025

Action 484730