

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/oecd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 350869																																																																																
		WELL API NUMBER 30-015-49983																																																																																
		5. Indicate Type of Lease State																																																																																
		6. State Oil & Gas Lease No.																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name ATTICUS STATE COM																																																																																
1. Type of Well: Oil		8. Well Number 522H																																																																																
2. Name of Operator COG OPERATING LLC		9. OGRID Number 229137																																																																																
3. Address of Operator 600 W Illinois Ave, Midland, TX 79701		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>M</u> : <u>330</u> feet from the <u>S</u> line and feet <u>747</u> from the <u>W</u> line Section <u>36</u> Township <u>25S</u> Range <u>27E</u> NMPM County <u>Eddy</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3143 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width: 100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ </td> <td> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> </td> </tr> </table>			NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/9/23 Spud 2/10/23 TD 17 1/2" sh @468'. Set 13 3/8" 54.5# J55 csg @451'. Cmt w/0 sx lead. Tail w/625sx. Circ w/345 sx surface. WOC 8 hrs. Suspend ops. 8/25/23 Resume ops. Test BOP. Test csg 1500# 30min. 8/31/23 TD 12 1/4" vertical @ 7604'. Set 9 5/8" 29.7# P110 @7584'. 1st st Cmt w/845 sx primary. Tail w/375sx. Circ 0sx sur. 2nd stage Cmt w/675sx Lead. Tail w/180 sx. Circ w/426sx to surf. Test BOP. Test csg 1500# 30min. 9/20/23 TD 8 3/4" lateral @23784'. Set 5 1/2" 23# P-110 @23759'. Cmt w/965 sx lead. Tail w/3605sx. Circ w/875sx (250bbls) cmt surf. TesBOP. Test csg 150 30min. 9/24/23 R See Attached 2/9/2023 Spudded well.																																																																																		
Casing and Cement Program <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>02/10/23</td> <td>Surf</td> <td></td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>451</td> <td>625</td> <td></td> <td>C</td> <td></td> <td>1500</td> <td></td> <td></td> </tr> <tr> <td>08/31/23</td> <td>Int1</td> <td></td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>L80</td> <td>2292</td> <td>7584</td> <td>1220</td> <td></td> <td>C, H</td> <td></td> <td>1500</td> <td></td> <td></td> </tr> <tr> <td>09/20/23</td> <td>Prod</td> <td></td> <td>8.75</td> <td>5.5</td> <td>23</td> <td>p110</td> <td>0</td> <td>23759</td> <td>4570</td> <td></td> <td>H</td> <td></td> <td>1500</td> <td></td> <td></td> </tr> <tr> <td>08/31/23</td> <td>Int1</td> <td></td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>L80</td> <td>0</td> <td>7584</td> <td>855</td> <td></td> <td>C</td> <td></td> <td>1500</td> <td></td> <td></td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	02/10/23	Surf		17.5	13.375	54.5	J55	0	451	625		C		1500			08/31/23	Int1		12.25	9.625	40	L80	2292	7584	1220		C, H		1500			09/20/23	Prod		8.75	5.5	23	p110	0	23759	4570		H		1500			08/31/23	Int1		12.25	9.625	40	L80	0	7584	855		C		1500		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
SIGNATURE		Electronically Signed	TITLE	Supervisor Delaware Regulatory	DATE	10/31/2023																																																																												
Type or print name		Robyn Russell	E-mail address	robyn.m.russell@conocophillips.com	Telephone No.	432-685-4385																																																																												
For State Use Only:																																																																																		
APPROVED BY:		Keith Dziokonski	TITLE	Petroleum Specialist A	DATE	7/15/2025 10:31:56 AM																																																																												

Atticus State Com 522H

30-015-49983

Spud @ 8:30PM

2/9/23 Spud well.

2/10/23 TD 17 1/2" surface hole @ 468'. Set 13 3/8" 54.5# J55 csg @ 451'. Cmt w/0 sx lead. Tail w/625sx, Class C, Yield 1.35 ft/sx. Circ w/345 sx to surface. WOC 8 hrs. Suspend ops.

8/25/23 Resume ops. Test BOP. Test csg 1500# for 30min. good test

8/31/23 TD 12 1/4" vertical @ 7604'. Set 9 5/8" 40# L80 @ 7584'. 1st stage Cmt w/860 sx primary, class C, yield 3.6 ft/sx. Tail w/360sx, class Halcem H, yield 1.34 ft/sx. Circ 0sx to surface. 2nd stage Lead Cmt w/675sx, Class C, Yield 2.5 ft/sx. Tail w/180 sx, Class C, Yield 1.33 ft/sx. Circ w/426sx to surface. Test BOP. Test csg 1500# for 30min. good test

9/20/23 TD 8 3/4" lateral @ 23784'. Set 5 1/2" 23# P-110 @ 23759'. Cmt w/965 sx lead, class h, yield 2.49 ft/sx. Tail w/3605sx, class h, yield 1.44 ft/sx. Circ w/875sx (250bbbls) cmt to surface. Test BOP. Test csg 1500# for 30min. good test

9/24/23 Rig released

CEMENT

CASING/PIPING

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 350869

COMMENTS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 350869
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	• Intermediate cement did not circulate to surface as required on APD Conditions of approval, the failure to follow a COA will result in review for potential compliance actions.	7/15/2025