

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|  |       |
|--|-------|
| WELL API NO.<br>30-015-53179   |       |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/>   |       |
| 6. State Oil & Gas Lease No.   |       |
| 7. Lease Name or Unit Agreement Name<br>Armstrong 35/23 H3ME Fed Com   |       |
| 8. Well Number   | 1H    |
| 9. OGRID Number  | 14744 |
| 10. Pool name or Wildcat<br>Jennings; Bone Spring West   |       |
| 4. Well Location<br>Unit Letter <u>N</u> : <u>230</u> feet from the <u>South</u> line and <u>1670</u> feet from the <u>West</u> line<br>Section <u>35</u> Township <u>25S</u> Range <u>31E</u> NMPM County <u>Eddy</u> |       |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3301' GL   |       |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mewbourne Oil Company requests to make the following changes to the APD:

1.) Change well name from Armstrong 35/23 H3ME Fed Com #1H to Armstrong 35/23 Fed Com #571H.

Please see attached updated C102

Spud Date:

3/1/2023

Rig Release Date:

4/2/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Benjamin Davis TITLE Petroleum Engineer DATE 6/23/2023

Type or print name Benjamin Davis E-mail address: bdavis@mewbourne.com PHONE: 580-574-3250

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |  |   |
|--|--|---|
| <sup>1</sup> API Number<br><b>30-015-53179</b> | <sup>2</sup> Pool Code<br><b>97860</b>                           | <sup>3</sup> Pool Name<br><b>Jennings; Bone Spring West</b> |
| <sup>4</sup> Property Code<br><b>334797</b>    | <sup>5</sup> Property Name<br><b>ARMSTRONG 35 23 FEDERAL COM</b> | <sup>6</sup> Well Number<br><b>571H</b>                     |
| <sup>7</sup> GRID NO.<br><b>14744</b>          | <sup>8</sup> Operator Name<br><b>MEWBOURNE OIL COMPANY</b>       | <sup>9</sup> Elevation<br><b>3301'</b>                      |

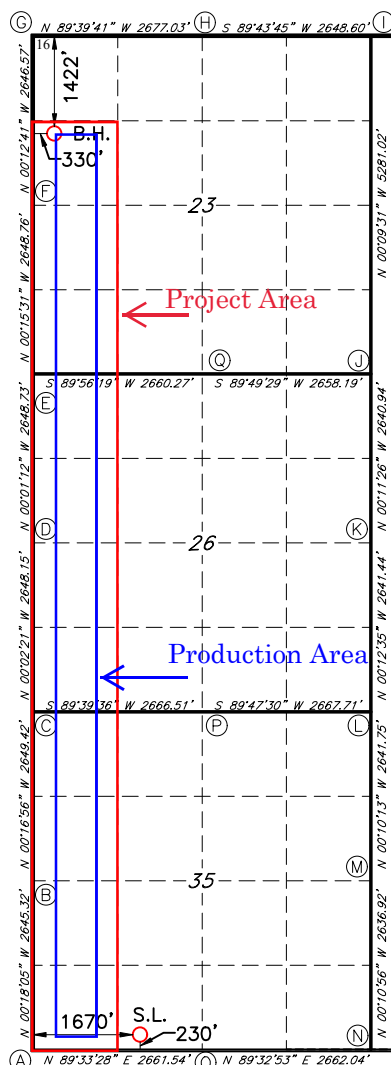
<sup>10</sup> Surface Location

| UL or lot no. | Section   | Township   | Range      | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County      |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>N</b>      | <b>35</b> | <b>25S</b> | <b>31E</b> |         | <b>230</b>    | <b>SOUTH</b>     | <b>1670</b>   | <b>WEST</b>    | <b>EDDY</b> |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no.                               | Section                       | Township                         | Range                   | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|---|-------------------------------|----------------------------------|-------------------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>E</b>                                    | <b>23</b>                     | <b>25S</b>                       | <b>31E</b>              |         | <b>1422</b>   | <b>NORTH</b>     | <b>330</b>    | <b>WEST</b>    | <b>EDDY</b> |
| <sup>12</sup> Dedicated Acres<br><b>440</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |         |               |                  |               |                |             |

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION  
N: 393366.2 - E: 721374.7

LAT: 32.0801098° N  
LONG: 103.7520442° W

BOTTOM HOLE  
N: 407582.9 - E: 719989.8

LAT: 32.1192094° N  
LONG: 103.7562699° W

CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1939" N: 393123.3 - E: 719706.0  
J: FOUND BRASS CAP "1939" N: 403723.6 - E: 724993.6

B: FOUND BRASS CAP "1939" N: 395768.0 - E: 719692.1  
K: FOUND BRASS CAP "1939" N: 401083.2 - E: 725002.4

C: FOUND BRASS CAP "1939" N: 398416.8 - E: 719679.1  
L: FOUND BRASS CAP "1939" N: 398442.3 - E: 725012.1

D: FOUND BRASS CAP "1939" N: 401064.4 - E: 719677.2  
M: FOUND BRASS CAP "1939" N: 395801.2 - E: 725019.9

E: CALCULATED CORNER N: 403712.6 - E: 719676.3  
N: FOUND BRASS CAP "1916" N: 393164.8 - E: 725028.3

F: FOUND BRASS CAP "1939" N: 406360.7 - E: 719664.4  
O: FOUND BRASS CAP "1939" N: 393143.8 - E: 722366.9

G: CALCULATED CORNER N: 409006.7 - E: 719654.6  
P: FOUND BRASS CAP "1939" N: 398432.6 - E: 722344.9

H: FOUND BRASS CAP "1939" N: 408990.9 - E: 722331.0  
Q: FOUND BRASS CAP "1939" N: 403715.4 - E: 722336.0

I: FOUND 2" PIPE  
N: 409003.4 - E: 724979.0

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Gage Owen* 03/02/2023  
Signature Date

Gage Owen

Printed Name

gowen@mewbourne.com

E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

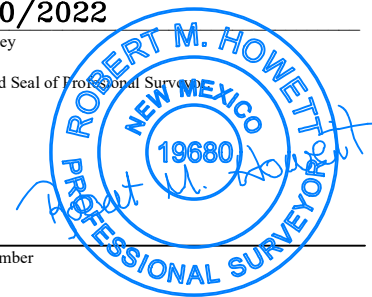
07/20/2022

Date of Survey

Signature and Seal of Professional Surveyor

19680

Certificate Number



Job No.: LS22030234R

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

***SUBMIT IN TRIPLICATE - Other instructions on page 2***

1. Type of Well

☐ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                |   |  |   |  |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |  |
|   | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |  |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |  |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |  |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESW / 230 FSL / 1670 FWL / TWSP: 25S / RANGE: 31E / SECTION: 35 / LAT: 32.0801098 / LONG: -103.7520442 ( TVD: 0 feet, MD: 0 feet )  
PPP: SWNW / 2643 FNL / 330 FWL / TWSP: 25S / RANGE: 31E / SECTION: 23 / LAT: 32.1158485 / LONG: -103.7562786 ( TVD: 10807 feet, MD: 23891 feet )  
PPP: SWNW / 2647 FSL / 330 FWL / TWSP: 25S / RANGE: 31E / SECTION: 26 / LAT: 32.1012933 / LONG: -103.7563166 ( TVD: 10782 feet, MD: 18596 feet )  
PPP: NWSW / 1323 FSL / 330 FWL / TWSP: 25S / RANGE: 31E / SECTION: 26 / LAT: 32.0976544 / LONG: -103.7563261 ( TVD: 10776 feet, MD: 17272 feet )  
PPP: SWSW / 0 FSL / 330 FWL / TWSP: 25S / RANGE: 31E / SECTION: 26 / LAT: 32.0940166 / LONG: -103.7563356 ( TVD: 10770 feet, MD: 15949 feet )  
PPP: SWSW / 100 FSL / 330 FWL / TWSP: 25S / RANGE: 31E / SECTION: 35 / LAT: 32.079743 / LONG: -103.7563729 ( TVD: 10484 feet, MD: 10665 feet )  
BHL: SWNW / 1422 FNL / 330 FWL / TWSP: 25S / RANGE: 31E / SECTION: 23 / LAT: 32.1192094 / LONG: -103.7562699 ( TVD: 10813 feet, MD: 25114 feet )

CONFIDENTIAL

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 232158

CONDITIONS

|   |  |
|---|--|
| Operator:<br>MEWBOURNE OIL CO<br>P.O. Box 5270<br>Hobbs, NM 88241 | OGRID:<br>14744                                      |
|   | Action Number:<br>232158                             |
|   | Action Type:<br>[C-103] NOI Change of Plans (C-103A) |

CONDITIONS

| Created By       | Condition   | Condition Date |
|------------------|---|----------------|
| jeffrey.harrison | Any previous COA's not addressed within the updated COA's still apply.  | 7/15/2025      |
| jeffrey.harrison | Property code is now 334797 if production exists, C-115 monthly production reports must be amended from effective date of this approval onward. | 7/15/2025      |