

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-53363
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. NMNM029234
7. Lease Name or Unit Agreement Name JAVELINA UNIT
8. Well Number 423H
9. OGRID Number 4323
10. Pool name or Wildcat WC-025 G-06 S253209L/BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator CHEVRON USA INCORPORATED	
3. Address of Operator P O BOX 1635; HOUSTON, TX 77251	
4. Well Location Unit Letter <u>B</u> : <u>370</u> feet from the <u>NORTH</u> line and <u>1507</u> feet from the <u>EAST</u> line Section <u>14</u> Township <u>24S</u> Range <u>31E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3556'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☒	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON REQUESTS THE FOLLOWING:

CHANGE THE WELL NAME FROM SND JAVELINA UNIT 423H TO JAVELINA UNIT 423H (API # 30-015-53363)

MOVE THE SHL FROM 370' FNL / 1512' FEL TO 370' FNL / 1507' FEL

REVISED ACREAGE FROM 640.0 ACRES TO 639.97 ACRES

(ADDED DEFINING WELL AND ORDER R-20250 TO BOX 15)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Smith TITLE Senior HES Regulatory Coordinator DATE 12/13/2023

Type or print name JENNIFER SMITH E-mail address: jhio@chevron.com PHONE: 713-586-9825

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-53363	² Pool Code 13367	³ Pool Name COTTON DRAW; BONE SPRING
⁴ Property Code 332905	⁵ Property Name JAVELINA UNIT	⁶ Well Number 423H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3556'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	24 SOUTH	31 EAST, N.M.P.M.		370'	NORTH	1507'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	24 SOUTH	31 EAST, N.M.P.M.		25'	NORTH	990'	EAST	EDDY
¹² Dedicated Acres 639.97	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-20250, TOTAL UNIT ACRES 5119.76, Defining well is JAVELINA UNIT 217H (30-015-49006)						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JAVELINA UNIT 423H X = 682,106' (NAD27 NM E) Y = 445,526' LAT. 32.223497° N (NAD27) LONG. 103.744456° W X = 723,290' (NAD83/2011 NM E) Y = 445,585' LAT. 32.223620° N (NAD83/2011) LONG. 103.744939° W PROPOSED FIRST TAKE POINT X = 682,620' (NAD27 NM E) Y = 445,999' LAT. 32.224790° N (NAD27) LONG. 103.742785° W X = 723,804' (NAD83/2011 NM E) Y = 446,058' LAT. 32.224913° N (NAD83/2011) LONG. 103.743268° W PROPOSED PPP #1 X = 682,607' (NAD27 NM E) Y = 448,540' LAT. 32.231773° N (NAD27) LONG. 103.742782° W X = 723,791' (NAD83/2011 NM E) Y = 448,599' LAT. 32.231896° N (NAD83/2011) LONG. 103.743265° W PROPOSED PPP #2 X = 682,594' (NAD27 NM E) Y = 451,182' LAT. 32.239036° N (NAD27) LONG. 103.742779° W X = 723,777' (NAD83/2011 NM E) Y = 451,241' LAT. 32.239159° N (NAD83/2011) LONG. 103.743263° W PROPOSED LAST TAKE POINT X = 682,567' (NAD27 NM E) Y = 456,360' LAT. 32.253271° N (NAD27) LONG. 103.742772° W X = 723,751' (NAD83/2011 NM E) Y = 456,419' LAT. 32.253394° N (NAD83/2011) LONG. 103.743256° W PROPOSED BOTTOM HOLE LOCATION X = 682,567' (NAD27 NM E) Y = 456,435' LAT. 32.253477° N (NAD27) LONG. 103.742772° W X = 723,750' (NAD83/2011 NM E) Y = 456,494' LAT. 32.253600° N (NAD83/2011) LONG. 103.743256° W	Proposed Last Take Point 100' FNL, 990' FEL Proposed PPP #2 5279' FNL 990' FEL Proposed PPP #1 2642' FNL 990' FEL Proposed First Take Point 100' FSL, 990' FEL State of NM K0-5018 NMNM 029234 NMNM 064504 NMNM 029234 NM 141882	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Carol Adler</i> 6/6/2023 Signature Date Carol Adler Printed Name caroladler@chevron.com E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 06/02/2022 Date of Survey Signature and Seal of Professional Surveyor: 23006 06/01/2023 <i>Robert L. Lastrapes</i> Professional Surveyor Certificate Number
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CORNER COORDINATES TABLE (NAD 27)

A - X = 678280.36, Y = 456436.48
B - X = 680918.25, Y = 456451.16
C - X = 682237.51, Y = 456458.44
D - X = 683556.77, Y = 456465.72
E - X = 678301.64, Y = 451154.80
F - X = 680942.22, Y = 451170.59
G - X = 682262.92, Y = 451179.29
H - X = 683583.61, Y = 451187.99
I - X = 678324.50, Y = 445873.60
J - X = 680968.38, Y = 445889.44
K - X = 682289.62, Y = 445897.37
L - X = 683610.86, Y = 445905.30

CHEVRON REQUESTS THE FOLLOWING:

CHANGE THE WELL NAME FROM SND JAVELINA UNIT 423H TO JAVELINA UNIT 423H (API # 30-015-53363)

MOVE THE SHL FROM 370' FNL / 1512' FEL TO 370' FNL / 1507' FEL

REVISED ACREAGE FROM 640.0 ACRES TO 639.97 ACRES

(ADDED DEFINING WELL AND ORDER R-20250 TO BOX 15)

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Chevron USA Inc **OGRID:** 4323 **Date:** 1 / 31 / 2022

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
JAVELINA UNIT 421H	Pending	UL:B, Sec 14, T24S-R31E	370' FNL, 1562' FEL	1670 BBL/D	3320 MCF/D	2080 BBL/D
JAVELINA UNIT 422H	Pending	UL:B, Sec 14, T24S-R31E	370' FNL, 1537' FEL	1670 BBL/D	3320 MCF/D	2080 BBL/D
JAVELINA UNIT 423H	Pending	UL:B, Sec 14, T24S-R31E	370' FNL, 1512' FEL	1670 BBL/D	3320 MCF/D	2080 BBL/D
JAVELINA UNIT 424H	Pending	UL:B, Sec 14, T24S-R31E	370' FNL, 1487' FEL	1670 BBL/D	3320 MCF/D	2080 BBL/D

IV. Central Delivery Point Name: Sand Dunes CTB 12 [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
JAVELINA UNIT 421H	Pending	<u>4/14/2024</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
JAVELINA UNIT 422H	Pending	<u>5/2/2024</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
JAVELINA UNIT 423H	Pending	<u>5/20/2024</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
JAVELINA UNIT 424H	Pending	<u>6/7/2024</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	<i>Cindy Herrera-Murillo</i>
Printed Name:	Cindy Herrera-Murillo
Title:	Sr HSE Regulatory affairs Coordinator
E-mail Address:	eeof@chevron.com
Date:	01/31/2022
Phone:	575-263-0431
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)	
Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

Well Name: JAVELINA UNIT	Well Location: T24S / R31E / SEC 14 / NWNE /	County or Parish/State:
Well Number: 423H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM29234	Unit or CA Name: JAVELINA UNIT EXPLORATORY	Unit or CA Number: NMNM139115X
US Well Number: 3001553363	Well Status: Approved Application for Permit to Drill	Operator: CHEVRON USA INCORPORATED

Notice of Intent

Sundry ID: 2737041

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 06/20/2023	Time Sundry Submitted: 05:42
Date proposed operation will begin: 06/20/2023	

Procedure Description: CHEVRON REQUESTS THE FOLLOWING: CHANGE THE WELL NAME FROM SND JAVELINA UNIT 423H TO JAVELINA UNIT 423H (API # 30-015-53363) MOVE THE SHL FROM 370' FNL / 1512' FEL TO 370' FNL / 1507' FEL REVISED ACREAGE FROM 640.0 ACRES TO 639.97 ACRES (ADDED DEFINING WELL AND ORDER R-20250 TO BOX 15)

NOI Attachments

Procedure Description

- DefPlan100ft_JavelinaUnit_423H_R1_20230620174223.pdf
- Javelina_Unit_423H__9P_20230620174214.pdf
- JAVELINA_UNIT_423H_SIGNED_C_102_20230620173927.pdf

Well Name: JAVELINA UNIT		Well Location: T24S / R31E / SEC 14 / NWNE /	County or Parish/State:
Well Number: 423H	Type of Well: OIL WELL		Allottee or Tribe Name:
Lease Number: NMNM29234	Unit or CA Name: JAVELINA UNIT EXPLORATORY	Unit or CA Number: NMNM139115X	
US Well Number: 3001553363	Well Status: Approved Application for Permit to Drill	Operator: CHEVRON USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER	Signed on: JUN 20, 2023 05:42 PM
Name: CHEVRON USA INCORPORATED	
Title: Sr Regulatory Affairs Coordinator	
Street Address: 6301 DEAUVILLE BLVD	
City: MIDLAND	State: TX
Phone: (432) 687-7148	
Email address: CAROLADLER@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 11/28/2023
Signature: Chris Walls	

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM29234

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator CHEVRON USA INCORPORATED

3a. Address P O BOX 1635, HOUSTON, TX 77251

3b. Phone No. (include area code)
(661) 654-72567. If Unit of CA/Agreement, Name and/or No.
JAVELINA UNIT EXPLORATORY/NMNM139115X

8. Well Name and No. JAVELINA UNIT/423H

9. API Well No. 3001553363

10. Field and Pool or Exploratory Area
WC-025 G-06 S253209L/BONE SPRING4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 14/T24S/R31E/NMP11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

CHEVRON REQUESTS THE FOLLOWING:

CHANGE THE WELL NAME FROM SND JAVELINA UNIT 423H TO JAVELINA UNIT 423H (API # 30-015-53363)

MOVE THE SHL FROM 370' FNL / 1512' FEL TO 370' FNL / 1507' FEL

REVISED ACREAGE FROM 640.0 ACRES TO 639.97 ACRES

(ADDED DEFINING WELL AND ORDER R-20250 TO BOX 15)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
CAROL ADLER / Ph: (432) 687-7148

Title Sr Regulatory Affairs Coordinator

(Electronic Submission)
Signature

Date 06/20/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved

Title Petroleum Engineer

Date 11/28/2023

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWN / 370 FNL / 1512 FEL / TWSP: 24S / RANGE: 31E / SECTION: 14 / LAT: 32.22362 / LONG: -103.744955 (TVD: 0 feet, MD: 0 feet)

PPP: SENE / 1314 FNL / 990 FEL / TWSP: 24S / RANGE: 31E / SECTION: 11 / LAT: 32.231887 / LONG: -103.743265 (TVD: 10150 feet, MD: 10525 feet)

PPP: SESE / 100 FSL / 990 FEL / TWSP: 24S / RANGE: 31E / SECTION: 11 / LAT: 32.224913 / LONG: -103.743268 (TVD: 10563 feet, MD: 10990 feet)

BHL: LOT 1 / 25 FNL / 990 FEL / TWSP: 24S / RANGE: 31E / SECTION: 2 / LAT: 32.2536 / LONG: -103.743256 (TVD: 10055 feet, MD: 21427 feet)



Javelina Unit 423H R1 mdv 09Jun22 Proposal Geodetic Report (Def Plan)



Report Date: June 10, 2022 - 08:53 AM
Client: Chevron
Field: NM, Eddy County (NAD 27 EZ)
Structure / Slot: Chevron SND P27B / 423H
Well: Javelina Unit 423H
Borehole: Javelina Unit 423H
UWI / API#: Unknown / Unknown
Survey Name: Javelina Unit 423H R1 mdv 09Jun22 June 09, 2022
Survey Date: 112.114 ° / 11610.677 ft / 6.422 / 1.099
Tort / AHD / DDI / ERD Ratio: NAD27 New Mexico State Plane, Eastern Zone, US Feet N
Coordinate Reference System: 32° 13' 24.58656", W 103° 44' 40.04230"
Location Lat / Long: N 445526.000 ftUS, E 682106.000 ftUS
Location Grid N/E Y/X: 0.3140 °
CRS Grid Convergence Angle: 0.99994707
Grid Scale Factor: 2.10.829.1
Version / Patch:

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 359.710 ° (Grid North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: KB - 28ft (TBD)
TVD Reference Elevation: 3584.000 ft above MSL
Seabed / Ground Elevation: 3556.000 ft above MSL
Magnetic Declination: 6.442 °
Total Gravity Field Strength: 998.4299mgn (9.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 47600.720 nT
Magnetic Dip Angle: 59.831 °
Declination Date: June 09, 2022
Magnetic Declination Model: HDGM 2022
North Reference: Grid North
Grid Convergence Used: 0.3140 °
Total Corr Mag North->Grid North: 6.1276 °
Local Coord Referenced To: Well Head

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
Surface	0.00	0.00	0.00	0.00	0.00	0.00	0.00	N/A	445526.00	682106.00	N 32 13 24.59	W 103 44 40.04
	100.00	0.00	107.15	100.00	0.00	0.00	0.00	0.00	445526.00	682106.00	N 32 13 24.59	W 103 44 40.04
	200.00	0.00	107.15	200.00	0.00	0.00	0.00	0.00	445526.00	682106.00	N 32 13 24.59	W 103 44 40.04
	300.00	0.00	107.15	300.00	0.00	0.00	0.00	0.00	445526.00	682106.00	N 32 13 24.59	W 103 44 40.04
	400.00	0.00	107.15	400.00	0.00	0.00	0.00	0.00	445526.00	682106.00	N 32 13 24.59	W 103 44 40.04
	500.00	0.00	107.15	500.00	0.00	0.00	0.00	0.00	445526.00	682106.00	N 32 13 24.59	W 103 44 40.04
	600.00	0.00	107.15	600.00	0.00	0.00	0.00	0.00	445526.00	682106.00	N 32 13 24.59	W 103 44 40.04
	700.00	0.00	107.15	700.00	0.00	0.00	0.00	0.00	445526.00	682106.00	N 32 13 24.59	W 103 44 40.04
Rustler (RSLR)	763.00	0.00	107.15	763.00	0.00	0.00	0.00	0.00	445526.00	682106.00	N 32 13 24.59	W 103 44 40.04
	800.00	0.00	107.15	800.00	0.00	0.00	0.00	0.00	445526.00	682106.00	N 32 13 24.59	W 103 44 40.04
	900.00	0.00	107.15	900.00	0.00	0.00	0.00	0.00	445526.00	682106.00	N 32 13 24.59	W 103 44 40.04
Rustler Los Medaños Member	963.00	0.00	107.15	963.00	0.00	0.00	0.00	0.00	445526.00	682106.00	N 32 13 24.59	W 103 44 40.04
Rustler Los Medaños M-1 Unit	988.00	0.00	107.15	988.00	0.00	0.00	0.00	0.00	445526.00	682106.00	N 32 13 24.59	W 103 44 40.04
Build 1.5"/100ft	1000.00	0.00	107.15	1000.00	0.00	0.00	0.00	0.00	445526.00	682106.00	N 32 13 24.59	W 103 44 40.04
Saldo (SLDO)	1053.00	0.80	107.15	1053.00	-0.11	-0.11	0.35	1.50	445525.89	682106.35	N 32 13 24.59	W 103 44 40.04
	1100.00	1.50	107.15	1099.99	-0.39	-0.39	1.25	1.50	445525.61	682107.25	N 32 13 24.58	W 103 44 40.03
	1200.00	3.00	107.15	1199.91	-1.57	-1.54	5.00	1.50	445524.46	682111.00	N 32 13 24.57	W 103 44 39.98
	1300.00	4.50	107.15	1299.69	-3.53	-3.47	11.25	1.50	445522.53	682117.25	N 32 13 24.55	W 103 44 39.91
	1400.00	6.00	107.15	1399.27	-6.27	-6.17	19.99	1.50	445519.83	682125.99	N 32 13 24.52	W 103 44 39.81
	1500.00	7.50	107.15	1498.57	-9.79	-9.64	31.23	1.50	445516.37	682137.22	N 32 13 24.49	W 103 44 39.68
	1600.00	9.00	107.15	1597.54	-14.09	-13.87	44.94	1.50	445512.13	682150.93	N 32 13 24.45	W 103 44 39.52
Hold	1600.12	9.00	107.15	1597.66	-14.10	-13.87	44.95	1.50	445512.13	682150.95	N 32 13 24.45	W 103 44 39.52
	1700.00	9.00	107.15	1696.30	-18.78	-18.48	59.89	0.00	445507.52	682165.88	N 32 13 24.40	W 103 44 39.35
	1800.00	9.00	107.15	1795.07	-23.47	-23.09	74.84	0.00	445502.91	682180.83	N 32 13 24.35	W 103 44 39.17
	1900.00	9.00	107.15	1893.84	-28.16	-27.71	89.79	0.00	445498.30	682195.78	N 32 13 24.31	W 103 44 39.00
	2000.00	9.00	107.15	1992.61	-32.85	-32.32	104.74	0.00	445493.68	682210.73	N 32 13 24.26	W 103 44 38.83
	2100.00	9.00	107.15	2091.38	-37.54	-36.93	119.69	0.00	445489.07	682225.69	N 32 13 24.21	W 103 44 38.65
	2200.00	9.00	107.15	2190.15	-42.23	-41.55	134.64	0.00	445484.46	682240.64	N 32 13 24.17	W 103 44 38.48
	2300.00	9.00	107.15	2288.91	-46.92	-46.16	149.59	0.00	445479.84	682255.59	N 32 13 24.12	W 103 44 38.30
	2400.00	9.00	107.15	2387.68	-51.61	-50.77	164.54	0.00	445475.23	682270.54	N 32 13 24.08	W 103 44 38.13
	2500.00	9.00	107.15	2486.45	-56.29	-55.39	179.50	0.00	445470.62	682285.49	N 32 13 24.03	W 103 44 37.96
	2600.00	9.00	107.15	2585.22	-60.98	-60.00	194.45	0.00	445466.00	682300.44	N 32 13 23.98	W 103 44 37.78
	2700.00	9.00	107.15	2683.99	-65.67	-64.61	209.40	0.00	445461.39	682315.39	N 32 13 23.94	W 103 44 37.61
	2800.00	9.00	107.15	2782.76	-70.36	-69.23	224.35	0.00	445456.78	682330.34	N 32 13 23.89	W 103 44 37.44
	2900.00	9.00	107.15	2881.52	-75.05	-73.84	239.30	0.00	445452.16	682345.29	N 32 13 23.84	W 103 44 37.26
Castile (CSTL)	2910.61	9.00	107.15	2892.00	-75.55	-74.33	240.89	0.00	445451.67	682346.87	N 32 13 23.84	W 103 44 37.24
	3000.00	9.00	107.15	2980.29	-79.74	-78.45	254.25	0.00	445447.55	682360.24	N 32 13 23.80	W 103 44 37.09
	3100.00	9.00	107.15	3079.06	-84.43	-83.07	269.20	0.00	445442.94	682375.19	N 32 13 23.75	W 103 44 36.91
	3200.00	9.00	107.15	3177.83	-89.12	-87.68	284.15	0.00	445438.32	682390.14	N 32 13 23.70	W 103 44 36.74
	3300.00	9.00	107.15	3276.60	-93.81	-92.29	299.10	0.00	445433.71	682405.09	N 32 13 23.66	W 103 44 36.57
	3400.00	9.00	107.15	3375.37	-98.50	-96.91	314.06	0.00	445429.10	682420.04	N 32 13 23.61	W 103 44 36.39
	3500.00	9.00	107.15	3474.13	-103.18	-101.52	329.01	0.00	445424.48	682434.99	N 32 13 23.56	W 103 44 36.22
	3600.00	9.00	107.15	3572.90	-107.87	-106.13	343.96	0.00	445419.87	682449.94	N 32 13 23.52	W 103 44 36.05
	3700.00	9.00	107.15	3671.67	-112.56	-110.75	358.91	0.00	445415.26	682464.89	N 32 13 23.47	W 103 44 35.87
	3800.00	9.00	107.15	3770.44	-117.25	-115.36	373.86	0.00	445410.65	682479.84	N 32 13 23.42	W 103 44 35.70
	3900.00	9.00	107.15	3869.21	-121.94	-119.97	388.81	0.00	445406.03	682494.79	N 32 13 23.38	W 103 44 35.52
	4000.00	9.00	107.15	3967.98	-126.63	-124.59	403.76	0.00	445401.42	682509.74	N 32 13 23.33	W 103 44 35.35
	4100.00	9.00	107.15	4066.74	-131.32	-129.20	418.71	0.00	445396.81	682524.69	N 32 13 23.29	W 103 44 35.18
Drop 0.75"/100ft	4157.77	9.00	107.15	4123.81	-134.03	-131.87	427.35	0.00	445394.14	682533.33	N 32 13 23.26	W 103 44 35.08
	4200.00	8.69	107.15	4165.53	-135.97	-133.78	433.55	0.75	445392.23	682539.53	N 32 13 23.24	W 103 44 35.00
	4300.00	7.94	107.15	4264.48	-140.30	-138.04	447.36	0.75	445387.97	682553.34	N 32 13 23.20	W 103 44 34.84
	4400.00	7.19	107.15	4363.61	-144.25	-141.92	459.94	0.75	445384.09	682565.91	N 32 13 23.16	W 103 44 34.70
	4500.00	6.44	107.15	4462.90	-147.80	-145.42	471.27	0.75	445380.59	682577.24	N 32 13 23.12	W 103 44 34.57
Lamar (LMAR)	4536.32	6.16	107.15	4499.00	-149.00	-146.59	475.07	0.75	445379.42	682581.05	N 32 13 23.11	W 103 44 34.52
Bell Canyon (BLCN)	4582.57	5.82	107.15	4545.00	-150.44	-148.02	479.69	0.75	445377.99	682585.66	N 32 13 23.10	W 103 44 34.47
	4600.00	5.69	107.15	4562.34	-150.97	-148.53	481.35	0.75	445377.48	682587.33	N 32 13 23.09	W 103 44 34.45
	4700.00	4.94	107.15	4661.91	-153.74	-151.26	490.20	0.75	445374.75	682596.17	N 32 13 23.06	W 103 44 34.35
	4800.00	4.19	107.15	4761.60	-156.12	-153.60	497.79	0.75	445372.40	682603.77	N 32 13 23.04	W 103 44 34.26
	4900.00	3.44	107.15	4861.37	-158.11	-155.56	504.14	0.75	445370.45	682610.12	N 32 13 23.02	W 103 44 34.18
	5000.00	2.69	107.15	4961.23	-159.71	-157.14	509.24	0.75	445368.87	682615.22	N 32 13 23.00	W 103 44 34.12
	5100.00	1.94	107.15	5061.15	-160.92	-158.33	513.10	0.75	445367.68	682619.07	N 32 13 22.99	W 103 44 34.08
	5200.00	1.19	107.15	5161.11	-161.74	-159.13	515.70	0.75	445366.88	682621.67	N 32 13 22.98	W 103 44 34.05
	5300.00	0.44	107.15	5261.10	-162.16	-159.55	517.05	0.75	445366.46	682623.02	N 32 13 22.98	W 103 44 34.03
Hold Vertical	5358.02	0.00	107.15	5319.12	-162.23	-159.61	517.26	0.75	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	5400.00	0.00	107.15	5361.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
Cherry Canyon (CRCN)	5494.90	0.00	107.15	5456.00	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	5500.00	0.00	107.15	5461.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	5600.00	0.00	107.15	5561.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	5700.00	0.00	107.15	5661.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	5800.00	0.00	107.15	5761.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	5900.00	0.00	107.15	5861.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	6000.00	0.00	107.15	5961.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
Brushy Canyon (BCN)	6100.00	0.00	107.15	6061.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	6200.00	0.00	107.15	6161.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	6300.00	0.00	107.15	6261.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	6400.00	0.00	107.15	6361.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	6500.00	0.00	107.15	6461.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	6600.00	0.00	107.15	6561.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	6700.00	0.00	107.15	6661.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	6703.90	0.00	107.15	6665.00	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	6800.00	0.00	107.15	6761.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	6900.00	0.00	107.15	6861.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	7000.00	0.00	107.15	6961.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	7100.00	0.00	107.15	7061.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	7200.00	0.00	107.15	7161.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	7300.00	0.00	107.15	7261.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	7400.00	0.00	107.15	7361.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	7500.00	0.00	107.15	7461.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	7600.00	0.00	107.15	7561.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	7700.00	0.00	107.15	7661.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	7800.00	0.00	107.15	7761.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	7900.00	0.00	107.15	7861.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
Bone Spring (BSL) Upper Avalon (AVU)	8000.00	0.00	107.15	7961.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	8100.00	0.00	107.15	8061.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	8200.00	0.00	107.15	8161.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	8300.00	0.00	107.15	8261.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	8400.00	0.00	107.15	8361.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	8437.90	0.00	107.15	8399.00	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	8499.90	0.00	107.15	8461.00	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	8500.00	0.00	107.15	8461.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	8600.00	0.00	107.15	8561.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	8700.00	0.00	107.15	8661.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
Lower Avalon (AVL)	8800.00	0.00	107.15	8761.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	8900.00	0.00	107.15	8861.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	8995.90	0.00	107.15	8957.00	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	9000.00	0.00	107.15	8961.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	9100.00	0.00	107.15	9061.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	9200.00	0.00	107.15	9161.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	9300.00	0.00	107.15	9261.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
First Bone Spring Upper (FBU)	9400.00	0.00	107.15	9361.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	9495.90	0.00	107.15	9457.00	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	9500.00	0.00	107.15	9461.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
First Bone Spring Lower (FBL)	9600.00	0.00	107.15	9561.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	9700.00	0.00	107.15	9661.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	9776.90	0.00	107.15	9738.00	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
Build 10"/100ft	9800.00	0.00	107.15	9761.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	9900.00	0.00	107.15	9861.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	10000.00	0.00	107.15	9961.10	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
	10030.02	0.00	107.15	9991.12	-162.23	-159.61	517.26	0.00	445366.40	682623.23	N 32 13 22.98	W 103 44 34.03
Second Bone Spring Upper (SBU)	10100.00	7.00	359.71	10060.93	-157.96	-155.34	517.24	10.00	445370.67	682623.21	N 32 13 23.02	W 103 44 34.03
	10116.22	8.62	359.71	10077.00	-155.75	-153.14	517.23	10.00	445372.87	682623.20	N 32 13 23.04	W 103 44 34.03
Landing Point FTP Cross	10200.00	17.00	359.71	10158.62	-137.20	-134.58	517.13	10.00	445391.43	682623.11	N 32 13 23.23	W 103 44 34.03
	10300.00	27.00	359.71	10251.22	-99.79	-97.17	516.95	10.00	445428.83	682622.92	N 32 13 23.60	W 103 44 34.03
	10400.00	37.00	359.71	10335.92	-46.86	-44.25	516.68	10.00	445481.75	682622.65	N 32 13 24.12	W 103 44 34.03
	10500.00	47.00	359.71	10410.14	19.96	22.57	516.34	10.00	445548.57	682622.31	N 32 13 24.78	W 103 44 34.03
	10600.00	57.00	359.71	10471.63	98.66	101.27	515.95	10.00	445627.27	682621.92	N 32 13 25.56	W 103 44 34.03
	10700.00	67.00	359.71	10518.52	186.84	189.45	515.50	10.00	445715.44	682621.47	N 32 13 26.43	W 103 44 34.03
	10800.00	77.00	359.71	10549.39	281.83	284.44	515.02	10.00	445810.42	682621.00	N 32 13 27.37	W 103 44 34.03
	10900.00	87.00	359.71	10563.29	390.73	393.34	514.53	10.00	445909.31	682620.50	N 32 13 28.35	W 103 44 34.03
	10939.72	90.97	359.71	10564.00	420.43	423.04	514.33	10.00	445949.01	682620.30	N 32 13 28.74	W 103 44 34.03
	10989.72	90.97	359.71	10563.15	470.42	473.03	514.07	0.00	445999.00	682620.05	N 32 13 29.24	W 103 44 34.03
	11000.00	90.97	359.71	10562.98	480.70	483.31	514.02	0.00	446009.28	682619.99	N 32 13 29.34	W 103 44 34.03
	11100.00	90.97	359.71	10561.28	580.69	583.30	513.52	0.00	446109.26	682619.49	N 32 13 30.33	W 103 44 34.03
	11200.00	90.97	359.71	10559.59	680.67	683.28	513.01	0.00	446209.24	682618.99	N 32 13 31.32	W 103 44 34.03
	11300.00	90.97	359.71	10557.90	780.66	783.26	512.51	0.00	446309.22	682618.48	N 32 13 32.31	W 103 44 34.03
	11400.00	90.97	359.71	10556.21	880.65	883.25	512.01	0.00	446409.20	682617.98	N 32 13 33.30	W 103 44 34.03
	11500.00	90.97	359.71	10554.51	980.63	983.23	511.50	0.00	446509.18	682617.48	N 32	

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
IFP1, Drop 2"/100ft Hold	15000.00	90.97	359.71	10495.28	4480.13	4482.69	493.88	0.00	450008.44	682599.85	N 32 14 8.92	W 103 44 34.01
	15100.00	90.97	359.71	10493.59	4580.12	4582.67	493.38	0.00	450108.42	682599.35	N 32 14 9.91	W 103 44 34.01
	15134.99	90.97	359.71	10493.00	4615.10	4617.65	493.20	0.00	450143.40	682599.17	N 32 14 10.25	W 103 44 34.01
	15195.23	89.76	359.71	10492.61	4675.34	4677.89	492.90	2.00	450203.64	682598.87	N 32 14 10.85	W 103 44 34.01
	15200.00	89.76	359.71	10492.63	4680.11	4682.66	492.87	0.00	450208.41	682598.85	N 32 14 10.90	W 103 44 34.01
	15300.00	89.76	359.71	10493.04	4780.11	4782.66	492.38	0.00	450308.40	682598.35	N 32 14 11.89	W 103 44 34.00
	15400.00	89.76	359.71	10493.45	4880.11	4882.66	491.88	0.00	450408.39	682597.85	N 32 14 12.88	W 103 44 34.00
	15500.00	89.76	359.71	10493.86	4980.11	4982.66	491.38	0.00	450508.38	682597.35	N 32 14 13.86	W 103 44 34.00
	15600.00	89.76	359.71	10494.28	5080.11	5082.65	490.88	0.00	450608.38	682596.86	N 32 14 14.85	W 103 44 34.00
	15700.00	89.76	359.71	10494.69	5180.10	5182.65	490.39	0.00	450708.37	682596.36	N 32 14 15.84	W 103 44 34.00
	15800.00	89.76	359.71	10495.10	5280.10	5282.65	489.89	0.00	450808.36	682595.86	N 32 14 16.83	W 103 44 34.00
	15900.00	89.76	359.71	10495.51	5380.10	5382.65	489.39	0.00	450908.35	682595.36	N 32 14 17.82	W 103 44 34.00
	16000.00	89.76	359.71	10495.92	5480.10	5482.65	488.89	0.00	451008.35	682594.86	N 32 14 18.81	W 103 44 34.00
	16100.00	89.76	359.71	10496.33	5580.10	5582.64	488.39	0.00	451108.34	682594.37	N 32 14 19.80	W 103 44 34.00
	16173.67	89.76	359.71	10496.63	5653.77	5656.31	488.03	0.00	451182.00	682594.00	N 32 14 20.53	W 103 44 34.00
	16174.13	89.76	359.71	10496.63	5654.23	5656.77	488.02	2.00	451182.46	682594.00	N 32 14 20.54	W 103 44 34.00
	16200.00	89.76	359.71	10496.74	5680.10	5682.64	487.89	0.00	451208.33	682593.86	N 32 14 20.79	W 103 44 34.00
MP Hold	16300.00	89.76	359.71	10497.15	5780.10	5782.64	487.38	0.00	451308.32	682593.35	N 32 14 21.78	W 103 44 34.00
	16400.00	89.76	359.71	10497.56	5880.10	5882.64	486.86	0.00	451408.32	682592.84	N 32 14 22.77	W 103 44 34.00
	16500.00	89.76	359.71	10497.97	5980.10	5982.64	486.35	0.00	451508.31	682592.32	N 32 14 23.76	W 103 44 34.00
	16600.00	89.76	359.71	10498.38	6080.10	6082.63	485.84	0.00	451608.30	682591.81	N 32 14 24.75	W 103 44 34.00
	16700.00	89.76	359.71	10498.79	6180.10	6182.63	485.32	0.00	451708.29	682591.29	N 32 14 25.74	W 103 44 34.00
	16800.00	89.76	359.71	10499.20	6280.10	6282.63	484.81	0.00	451808.28	682590.78	N 32 14 26.73	W 103 44 34.00
	16900.00	89.76	359.71	10499.61	6380.09	6382.63	484.29	0.00	451908.28	682590.27	N 32 14 27.72	W 103 44 34.00
	17000.00	89.76	359.71	10500.02	6480.09	6482.63	483.78	0.00	452008.27	682589.75	N 32 14 28.71	W 103 44 34.00
	17100.00	89.76	359.71	10500.43	6580.09	6582.62	483.26	0.00	452108.26	682589.24	N 32 14 29.70	W 103 44 34.00
	17200.00	89.76	359.71	10500.84	6680.09	6682.62	482.75	0.00	452208.25	682588.72	N 32 14 30.69	W 103 44 34.00
	17300.00	89.76	359.71	10501.25	6780.09	6782.62	482.24	0.00	452308.25	682588.21	N 32 14 31.68	W 103 44 33.99
	17400.00	89.76	359.71	10501.66	6880.09	6882.62	481.72	0.00	452408.24	682587.70	N 32 14 32.67	W 103 44 33.99
	17500.00	89.76	359.71	10502.07	6980.09	6982.61	481.21	0.00	452508.23	682587.18	N 32 14 33.66	W 103 44 33.99
	17600.00	89.76	359.71	10502.49	7080.09	7082.61	480.69	0.00	452608.22	682586.67	N 32 14 34.65	W 103 44 33.99
	17700.00	89.76	359.71	10502.90	7180.09	7182.61	480.18	0.00	452708.22	682586.15	N 32 14 35.63	W 103 44 33.99
	17725.44	89.76	359.71	10503.00	7205.52	7208.05	480.05	0.00	452733.65	682586.02	N 32 14 35.89	W 103 44 33.99
IFP2, Build 2"/100ft Hold	17776.53	90.79	359.71	10502.75	7256.62	7259.14	479.79	2.00	452784.74	682585.76	N 32 14 36.39	W 103 44 33.99
	17800.00	90.79	359.71	10502.43	7280.08	7282.61	479.67	0.00	452808.20	682585.64	N 32 14 36.62	W 103 44 33.99
	17900.00	90.79	359.71	10501.06	7380.07	7382.59	479.15	0.00	452908.19	682585.13	N 32 14 37.61	W 103 44 33.99
	18000.00	90.79	359.71	10499.69	7480.07	7482.58	478.64	0.00	453008.17	682584.61	N 32 14 38.60	W 103 44 33.99
	18100.00	90.79	359.71	10498.31	7580.06	7582.57	478.13	0.00	453108.16	682584.10	N 32 14 39.59	W 103 44 33.99
	18200.00	90.79	359.71	10496.94	7680.05	7682.56	477.61	0.00	453208.14	682583.59	N 32 14 40.58	W 103 44 33.99
	18300.00	90.79	359.71	10495.57	7780.04	7782.55	477.10	0.00	453308.12	682583.07	N 32 14 41.57	W 103 44 33.99
	18400.00	90.79	359.71	10494.19	7880.03	7882.54	476.59	0.00	453408.11	682582.56	N 32 14 42.56	W 103 44 33.99
	18500.00	90.79	359.71	10492.82	7980.02	7982.53	476.07	0.00	453508.09	682582.05	N 32 14 43.55	W 103 44 33.99
	18600.00	90.79	359.71	10491.45	8080.01	8082.52	475.56	0.00	453608.08	682581.53	N 32 14 44.54	W 103 44 33.99
	18700.00	90.79	359.71	10490.07	8180.00	8182.51	475.05	0.00	453708.06	682581.02	N 32 14 45.53	W 103 44 33.99
	18800.00	90.79	359.71	10488.70	8279.99	8282.50	474.53	0.00	453808.04	682580.51	N 32 14 46.52	W 103 44 33.99
	18900.00	90.79	359.71	10487.33	8379.98	8382.49	474.02	0.00	453908.03	682579.99	N 32 14 47.51	W 103 44 33.99
	19000.00	90.79	359.71	10485.96	8479.97	8482.48	473.51	0.00	454008.01	682579.48	N 32 14 48.50	W 103 44 33.99
	19100.00	90.79	359.71	10484.58	8579.96	8582.47	472.99	0.00	454107.99	682578.97	N 32 14 49.49	W 103 44 33.99
	19200.00	90.79	359.71	10483.21	8679.95	8682.45	472.48	0.00	454207.98	682578.45	N 32 14 50.48	W 103 44 33.99
	19300.00	90.79	359.71	10481.84	8779.94	8782.44	471.97	0.00	454307.96	682577.94	N 32 14 51.47	W 103 44 33.99
IFP3, Drop 2"/100ft Hold	19400.00	90.79	359.71	10480.46	8879.93	8882.43	471.45	0.00	454407.95	682577.43	N 32 14 52.46	W 103 44 33.99
	19500.00	90.79	359.71	10479.09	8979.92	8982.42	470.94	0.00	454507.93	682576.91	N 32 14 53.44	W 103 44 33.99
	19600.00	90.79	359.71	10477.72	9079.91	9082.41	470.43	0.00	454607.91	682576.40	N 32 14 54.43	W 103 44 33.99
	19700.00	90.79	359.71	10476.35	9179.90	9182.40	469.91	0.00	454707.90	682575.89	N 32 14 55.42	W 103 44 33.98
	19797.97	90.79	359.71	10475.00	9277.87	9280.36	469.41	0.00	454805.85	682575.38	N 32 14 56.39	W 103 44 33.98
	19800.00	90.75	359.71	10474.97	9279.90	9282.39	469.40	2.00	454807.88	682575.37	N 32 14 56.41	W 103 44 33.98
	19843.21	89.88	359.71	10474.74	9323.10	9325.60	469.18	2.00	454851.08	682575.15	N 32 14 56.84	W 103 44 33.98
	19900.00	89.88	359.71	10474.85	9379.89	9382.39	468.88	0.00	454907.87	682574.86	N 32 14 57.40	W 103 44 33.98
	20000.00	89.88	359.71	10475.06	9479.89	9482.39	468.37	0.00	455007.87	682574.34	N 32 14 58.39	W 103 44 33.98
	20100.00	89.88	359.71	10475.27	9579.89	9582.38	467.86	0.00	455107.86	682573.83	N 32 14 59.38	W 103 44 33.98
	20200.00	89.88	359.71	10475.47	9679.89	9682.38	467.34	0.00	455207.85	682573.32	N 32 15 0.37	W 103 44 33.98
	20300.00	89.88	359.71	10475.68	9779.89	9782.38	466.83	0.00	455307.84	682572.80	N 32 15 1.36	W 103 44 33.98
	20400.00	89.88	359.71	10475.88	9879.89	9882.38	466.31	0.00	455407.84	682572.29	N 32 15 2.35	W 103 44 33.98
	20500.00	89.88	359.71	10476.09	9979.89	9982.38	465.80	0.00	455507.83	682571.77	N 32 15 3.34	W 103 44 33.98
	20600.00	89.88	359.71	10476.30	10079.89	10082.38	465.28	0.00	455607.82	682571.26	N 32 15 4.33	W 103 44 33.98
	20700.00	89.88	359.71	10476.50	10179.89	10182.38	464.77	0.00	455707.82	682570.74	N 32 15 5.32	W 103 44 33.98
	20800.00	89.88	359.71	10476.71	10279.89	10282.37	464.25	0.00	455807.81	682570.23	N 32 15 6.31	W 103 44 33.98
LTP Cross	20900.00	89.88	359.71	10476.91	10379.89	10382.37	463.74	0.00	455907.80	682569.71	N 32 15 7.30	W 103 44 33.98
	21000.00	89.88	359.71	10477.12	10479.89	10482.37	463.22	0.00	456007.79	682569.20	N 32 15 8.29	W 103 44 33.98
	21100.00	89.88	359.71	10477.33	10579.89	10582.37	462.71	0.00	456107.79	682568.68	N 32 15 9.28	W 103 44 33.98
	21200.00	89.88	359.71	10477.53	10679.89	10682.37	462.19	0.00	456207.78	682568.17	N 32 15 10.27	W 103 44 33.98
	21300.00	89.88	359.71	10477.74	10779.89	10782.37	461.68	0.00	456307.77	682567.65	N 32 15 11.26	W 103 44 3

ONSHORE ORDER NO. 1
Chevron
Javelina Unit 423H
Eddy County

CONFIDENTIAL -- TIGHT HOLE
DRILLING PLAN
PAGE: 2

2. **BOP EQUIPMENT AND TESTING**

Rating Depth

10,563

 TVD

Equipment

Chevron will have a minimum of a 5,000 psi rig stack for drill out below surface casing

Request Variance: Yes
Variance Request(s)

Chevron respectfully request to vary from the Onshore Order 2 where it states: “(A full BOP Test) shall be performed: when initially installed and whenever any seal subject to test pressure is broken.” We propose to break test if able to finish the next hole section within 21 days of the previous full BOP test. No BOP components nor any break will ever surpass 21 days between testing. A break test will consist of a 250 psi low / ≥ 5,000 psi high for 10 min each test against the connection that was broken when skidding the rig. Upon the first nipple up of the pad a full BOP test will be performed. A full BOP test will be completed prior to drilling the production lateral sections unless the BOP connection was not broken prior to drilling that hole section (example: drilling straight from production into production liner hole section). A break test will only be performed on operations where BLM documentation states a 5M or less BOP can be utilized.

Chevron respectfully requests a variance to use a FMC Technologies UH-S Multibowl wellhead, which will be run through the rig floor on surface casing. BOPE will be nipped up and tested after cementing surface casing. Subsequent tests will be performed as needed, not to exceed 30 days. The field report from FMC Technologies and BOP test information will be provided in a subsequent report at the end of the well. Please see the attached wellhead schematic. An installation manual has been placed on file with the BLM office and remains unchanged from previous submittal. All tests performed by third party.

Testing Procedure

The stack will be tested as specified in the attached testing requirements. Batch drilling of the surface, production, and production liner will take place. A full BOP test will be performed per hole section, unless approval from BLM is received otherwise (see variance request). Flex choke hose will be used for all wells on the pad (see attached specs and variance). BOP test pressures and other documented tests may be recorded and documented via utilization of the IPT 'Suretec' Digital BOP Test Method in lieu of the standard test chart. In the event the IPT system is unavailable, the standard test chart will be used.

3. **CASING PROGRAM**

a. The proposed PRIMARY casing program will be as follows:

Purpose	Top (MD)	Top (TVD)	Bot (MD)	Bot (TVD)	Hole Size	Csg Size	Weight	Grade	Thread
Surface	0'	0'	450'	450'	17.5" / 16"	13.375"	54.5 #	J-55	BTC/STC
Intermediate 1	0'	0'	4,516'	4,479'	12.25"	9.625"	40.0 #	L-80	BTC/LTC
Intermediate 2	0'	0'	10,030'	9,991'	8.75"	7"	29.0 #	P-110	BLUE-SD
Production Liner†	9,830'	9,791'	10,480'	10,391'	6.125"	5"	18.0 #	P-110	W513
Production Liner	10,480'	10,391'	21,427'	10,478'	6.125"	4.5"	11.6 #	P-110	W521

† 5" casing from TOL to 45 degrees (max OD at connection is 5.00")

- b. All casing strings will be new pipe.
- c. Casing design depths subject to revision based on directional drilling and geologic conditions encountered.
Chevon will keep casing fluid filled at all times and while RIH. Chevron will check casing at a minimum of every 20 jts (~840'), and never to surpass ⅓ of casing, while running intermediate and production casing in order to maintain collapse SF.
- d.

Casing String	Min SF Collapse	Min SF Burst	Min SF Axial (Joint)	Min SF Axial (Body)
Surface	5.43	2.03	37.06	34.78
Intermediate 1	1.52	2.10	5.29	5.11
Intermediate 2	1.73	3.04	3.21	3.21
Production Liner	1.28	2.90	1.97	3.10

4. **CEMENTING PROGRAM**

Slurry	Type	Top	Bottom	Quantity	Yield	Density	%Excess	Volume	Additives
<u>Surface Casing 13-3/8"</u>				(sks)	(cuft/sk)	(ppg)		(cuft)	
Tail	Class C	0'	450'	292	1.34	14.8	25	391	Extender, Antifoam, Retarder, Viscosifier
<u>Intermediate 1 Casing 9-5/8"</u>									
Planned single stage cement job									
Lead	Class C	0'	3,516'	613	2.29	11.5	25	1405	Extender, Antifoam, Retarder, Viscosifier
Tail	Class C	3,516'	4,516'	263	1.63	13.6	25	429	Extender, Antifoam, Retarder, Viscosifier
Contingency: Top Job									
1st Tail	Class C	0'	3,516'	1020	1.35	14.8	25	1377	Extender, Antifoam, Retarder, Viscosifier
<u>Intermediate 2 Casing 7"</u>									
Planned single stage cement job									
Lead	Class C	0'	9,030'	592	2.64	11.5	25	1564	Extender, Antifoam, Retarder, Viscosifier
Tail	Class C	9,030'	10,030'	134	1.4	14.5	25	188	Extender, Antifoam, Retarder, Viscosifier
Contingency: Top Job									
1st Tail	Class C	0'	7,030'	979	1.35	14.8	25	1321	Extender, Antifoam, Retarder, Viscosifier
<u>Production Liner 5" x 4-1/2"</u>									
Lead	Class H	9,830'	21,427'	808	1.69	13.2	25	1365	Extender, Antifoam, Retarder, Viscosifier

Surface casing shall have at least one centralizer installed on each of the bottom three joints starting with the shoe joint.

5. **MUD PROGRAM**

Top	Bottom	Type	Min MW	Max MW at TD	Additional Characteristics
0'	450'	Spud Mud	8.3	8.9	
450'	4,516'	Brine	8.9	10.0	Saturated brine would be used through salt sections.
4,516'	10,030'	WBM/Brine	8.5	9.5	
10,030'	21,427'	OBM	9.0	11.0	Due to wellbore instability in the lateral, may exceed the MW window needed to maintain overburden stresses

A weighting agent and lost circulating material (LCM) will be onsite to mitigate pressure or lost circulation as hole conditions dictate.

If an open reserve pit is not approved by OCD, a closed system will be used consisting of above ground steel tanks and all wastes accumulated during drilling operations will be contained in a portable trash cage and removed from location and deposited in an approved sanitary landfill. If an open reserve pit is in place, pit construction, operation, and closure will follow all applicable rules and regulation. Sanitary wastes will be contained in a chemical porta-toilet and then hauled to an approved sanitary landfill.

All fluids and cuttings will be disposed of in accordance with New Mexico Oil Conservation Division rules and regulations. And transporting of E&P waste will follow EPA regulations and accompanying manifests.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

Visual mud monitoring equipment shall be in place to detect volume changes indicating loss or gain of circulating fluid volume. When abnormal pressures are anticipated -- a pit volume totalizer (PVT), stroke counter, and flow sensor will be used to detect volume changes indicating loss or gain of circulating fluid volume.

6. **TESTING, LOGGING, AND CORING**

- a. **Production tests are not planned.**
- b. Logs run include: **Gamma Ray Log, Directional Survey**
- c. **Coring Operations are not planned.**

7. **ABNORMAL PRESSURES AND HYDROGEN SULFIDE**

Anticipated BHP	6,042	psi
Anticipated BHT	182	°F
Anticipated abnormal pressures?	No	
Describe abnormal pressures	N/A - Pressure ramp begins in the bottom of the Third Bone Spring formation	
Contingency plan(s) description:	- Casing design accounts for pressure ramp - Mud weighting agents available on location to increase drilling fluid density - BOP, choke, and well control drills - BOP functioned and pressure tested	

Hydrogen sulfide gas is not anticipated: However the H2S Contingency plan is attached with this APD in the event that H2S is encountered

8. **OTHER ITEMS**

- a. **Batch drilling** will be employed whereby the drilling rig may drill a specific hole section on all wells prior to moving to the next hole section.
- b. **Shallow rig** may be utilized to drill surface or intermediate sections. The production section will not be drilled by the shallow rig.
- c. **Wait on cement** duration for surface and intermediate string(s) will be based on time for tail slurry to develop 500 psi compressive strength and will follow rules as laid out in Onshore Order 2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-53363	² Pool Code 13367	³ Pool Name COTTON DRAW; BONE SPRING
⁴ Property Code 332905	⁵ Property Name JAVELINA UNIT	⁶ Well Number 423H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3556'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	24 SOUTH	31 EAST, N.M.P.M.		370'	NORTH	1507'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	24 SOUTH	31 EAST, N.M.P.M.		25'	NORTH	990'	EAST	EDDY
¹² Dedicated Acres 639.97	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-20250, TOTAL UNIT ACRES 5119.76, Defining well is JAVELINA UNIT 217H (30-015-49006)						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JAVELINA UNIT 423H X = 682,106' (NAD27 NM E) Y = 445,526' LAT. 32.223497° N (NAD27) LONG. 103.744456° W X = 723,290' (NAD83/2011 NM E) Y = 445,585' LAT. 32.223620° N (NAD83/2011) LONG. 103.744939° W PROPOSED FIRST TAKE POINT X = 682,620' (NAD27 NM E) Y = 445,999' LAT. 32.224790° N (NAD27) LONG. 103.742785° W X = 723,804' (NAD83/2011 NM E) Y = 446,058' LAT. 32.224913° N (NAD83/2011) LONG. 103.743268° W PROPOSED PPP #1 X = 682,607' (NAD27 NM E) Y = 448,540' LAT. 32.231773° N (NAD27) LONG. 103.742782° W X = 723,791' (NAD83/2011 NM E) Y = 448,599' LAT. 32.231896° N (NAD83/2011) LONG. 103.743265° W PROPOSED PPP #2 X = 682,594' (NAD27 NM E) Y = 451,182' LAT. 32.239036° N (NAD27) LONG. 103.742779° W X = 723,777' (NAD83/2011 NM E) Y = 451,241' LAT. 32.239159° N (NAD83/2011) LONG. 103.743263° W PROPOSED LAST TAKE POINT X = 682,567' (NAD27 NM E) Y = 456,360' LAT. 32.253271° N (NAD27) LONG. 103.742772° W X = 723,751' (NAD83/2011 NM E) Y = 456,419' LAT. 32.253394° N (NAD83/2011) LONG. 103.743256° W PROPOSED BOTTOM HOLE LOCATION X = 682,567' (NAD27 NM E) Y = 456,435' LAT. 32.253477° N (NAD27) LONG. 103.742772° W X = 723,750' (NAD83/2011 NM E) Y = 456,494' LAT. 32.253600° N (NAD83/2011) LONG. 103.743256° W	CORNER COORDINATES TABLE (NAD 27) A - X = 678280.36, Y = 456436.48 B - X = 680918.25, Y = 456451.16 C - X = 682237.51, Y = 456458.44 D - X = 683556.77, Y = 456465.72 E - X = 678301.64, Y = 451154.80 F - X = 680942.22, Y = 451170.59 G - X = 682262.92, Y = 451179.29 H - X = 683583.61, Y = 451187.99 I - X = 678324.50, Y = 445873.60 J - X = 680968.38, Y = 445889.44 K - X = 682289.62, Y = 445897.37 L - X = 683610.86, Y = 445905.30	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Carol Adler</i> 6/6/2023 Signature Date Carol Adler Printed Name caroladler@chevron.com E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 06/02/2022 Date of Survey Signature and Seal of Professional Surveyor: <i>Robert L. Lastrapes</i> 23006 06/01/2023 <i>Robert L. Lastrapes</i> Professional Surveyor Certificate Number
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 294039

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 294039
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	None	7/16/2025