0 1 5 11 : 05	1													5 0 100	
Sante Fe Main Office Phone: (505) 476-3441	State of New Mexico										Form C-103 August 1, 2011				
General Information	Energy, Minerals and Natural Resources										Permit 353370				
Phone: (505) 629-6116 Online Phone Directory	Oil Conservation Division									WE	WELL API NUMBER 30-015-53957				
https://www.emnrd.nm.gov/ocd/cor	/contact-us									5. I	5. Indicate Type of Lease				
1220 S. St Francis Dr.										6.5	State 6. State Oil & Gas Lease No.				
Santa Fe, NM 87505											J. 10. 01. 0	040 20400			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)											7. Lease Name or Unit Agreement Name FLEETWOOD 36 25 STATE COM				
1. Type of Well: Oil											8. Well Number 401H				
2. Name of Operator MEWBOURNE OIL CO											9. OGRID Number 14744				
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241											10. Pool name or Wildcat				
4. Well Location Unit Letter M : 335 feet from the S line and feet 760 from the W line Section 36 Township 24S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 2946 GR Pit or Below-grade Tank Application or Closure															
Pit Type Depth to Groun	ndwater Dist	tance from n	earest fresh wa	ater well	Distance fr	om nearest su	rface water_								
Pit Liner Thickness:	mil Below-Grade	e Tank: Volu	ıme	bbls; C	onstruction Ma	terial									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING Other: SUBSECT REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB Other: Drilling/Cement							UBSEQUE								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attachment See Attached 10/13/2023 Spudded well. Casing and Cement Program															
· ·	Fluid	Hole	Csg	Weight	Grade	Est	Dpth	Sacks	Yield	Class	1"	Pres	Pres	Open	
	_{Гуре} FreshWater	Size 17.5	Size 13.375	lb/ft 54.5	J55	тос 0	Set 499	575	1.34	С	Dpth 0	Held 1500	Drop 0	Hole Y	
	FreshWater	12.25	9.625	36	J55	0	2556	675	1.32	С	0	1500	0	Υ	
	FreshWater FreshWater	8.75 6.125	7 4.5	29 13.5	ICUP11 ICP110	0 6682	6887 15182	725 625	3.13 1.84	C H	0 0	1500 2500	0 0	Y Y	
I hereby certify that the informal NMOCD guidelines □, a general	al permit 🗌 or an (atta	ached) alterr	native OCD-ap].	·		_		een/will b			ed accordi	ng to	
-	Electronically Signe	TITLE			Vice President Operations DA					11/2/2023					
Type or print name	Monty Whetstone	onty Whetstone E-mail address				fking@mewbourne.com Telephone No.				NO.	903-561-2900				
For State Use Only:															
APPROVED BY:	Keith Dziokonski TITLE				Petroleum	Petroleum Specialist A					7/16/2025 3:23:38 PM				

Spud 17 1/2" hole. Ran 499' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/575 sks Class C w/2% CaCl2 (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/71 bbls of BW. Plug down @ 5:30 A.M. 10/14/23. Circ 189 sks of cmt to the pit. (Notified Gilbert Cordero w/NMOCD but did not witness.) At 10:15 P.M. 10/14/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

TD'ed 12 1/4" hole. Ran 2556' of 9 5/8" 36# J55 LT&C Csg. Cmt w/475 sks 35:65 Poz Class C, 5% Salt, 1% Chemical Extender/Suspension Aid, 3#/sk KOLSEAL & 0.125#/sk Cellophane, 5% Strength Enhancer, 4% Bentonite Gel, 0.4#/sk Defoamer (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/194 bbls of FW. Slow rate lift pressure 650 psi @ 3 BPM. Plug down @ 2:15 PM 10/16/23. Circ 166 sks of cmt to the pit. (Notified NMOCD by email but did not witness.) At 10:30 P.M. on 10/16/23, tested csg to 1500# for 30 mins, held OK. FIT to 9.9 PPG EMW.

TD'ed 8 3/4" hole. Ran 6887' of 7" 29# ICYP110 BT&C Csg. Cmt w/325 sks 35/65 PozC w/ 14% Beads, 4% Gel 0.4% Fluid loss, 3#/sk Kolseal, & 0.5#/sk Defoamer (3.13 cuft/sk @ 10.5 PPG). Tail w/400 sks Class H w/0.3% Retarder & 0.5% Fluid loss (1.18 cuft/sk @ 15.6 PPG). Displaced w/252 bbls of OBM. Plug down @ 9:15 P.M. 10/18/23. Circ 9 sks of cmt to the pit. (Notified NMOCD by email but did not witness.) At 8:00 A.M. 10/19/23, tested csg to 1500# for 30 mins, held OK. FIT to 9.5 PPG EMW.

TD'ed 6 1/8" hole. Ran 4 1/2" 13.5# ICP110 BT&C of 6682'-15182'. Cmt w/625 sks Class 35/65 Poz Class H w/10% Enhancer, 4% Gel, 0.6% Retarder, 0.5% Fluid loss, 10#/sk Pumice. (1.84 ft³/sk @ 13.5 ppg). Pumped 3 bbls sugar FW. Drop dart. Displaced w/20 bbls sugar FW & 189 bbls of sugar BW (calculated volume). Lift pressure 1150# @ 3. Plug down @ 11/2/23 4:15 A.M. Bumped plug w/1650#. Set packer w/70k#. Sting out of liner hanger w/1500# on DP. Displaced 7" csg w/235 bbls of BW. Circ 73 sks cmt off liner top. At 11/2/23 5:15 A.M., test liner top to 2500#, for 30 mins, held OK. (Notified NMOCD by email but did not witness.) Shifted wet shoe sub w/3800# & pumped an additional 2 bbls suagr BW. Rig released @ 6:00 PM 11/02/2023.

Fleetwood 36/25 State Com #401H

30-015-53957 Spud:10/13/2023 TD: 10/30/2023 RR: 11/02/2023

Date submitted: 11/02/2023

Ruby Ojeda