Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-54071
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. NMNM70895 JAVELINA UNIT EXPLORATORY/NMNM139115X

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: SND JAVELINA UNIT 10 15 P607
1. Type of Well: Oil Well ☐ Gas Well ☐ Other
8. Well Number 609H
2. Name of Operator: CHEVRON USA INCORPORATED
9. OGRID Number: 4323
3. Address of Operator: P O BOX 1635; HOUSTON, TX 77251
10. Pool name or Wildcat: PURPLE SAGE/WOLFCAMP GAS

4. Well Location
Unit Letter F : 2235 feet from the NORTH line and 1640 feet from the WEST line
Section 10 Township 24S Range 31E NMPM EDDY County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3465'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☑	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. REQUEST TO CHANGE THE NAME FROM SND JAVELINA UNIT 10 15 P607 609H to JAVELINA UNIT 609H (30-015-54054). PLEASE SEE THE ATTACHED UPDATED C-102.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Smith TITLE Senior HES Regulatory Coordinator DATE 12/13/2023

Type or print name JENNIFER SMITH E-mail address: jhio@chevron.com PHONE: 713-586-9825

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-54054	98220	PURPLE SAGE; WOLFCAMP (GAS)

[4] Property Code	[5] Property Name	[6] Well Number
334599	JAVELINA UNIT	609H

[7] OGRID No.	[8] Operator Name	[9] Elevation
4323	CHEVRON U.S.A. INC.	3465'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	10	24 SOUTH	31 EAST, N.M.P.M.		2235'	NORTH	1640'	WEST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	15	24 SOUTH	31 EAST, N.M.P.M.		25'	SOUTH	2090'	WEST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
1280	INFILL		R-20250, TOTAL UNIT ACRES 5119.78

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]

SND JAVELINA UNIT 10 15 P607 NO. 609H WELL
X = 674,665' (NAD27 NM E)
Y = 448,896'
LAT. 32.232870° N (NAD27)
LONG. 103.768460° W
X = 715,849' (NAD83/2011 NM E)
Y = 448,955'
LAT. 32.232994° N (NAD83/2011)
LONG. 103.768944° W

PROPOSED FIRST TAKE POINT
X = 675,110' (NAD27 NM E)
Y = 450,804'
LAT. 32.238109° N (NAD27)
LONG. 103.766987° W
X = 716,294' (NAD83/2011 NM E)
Y = 450,863'
LAT. 32.238232° N (NAD83/2011)
LONG. 103.767471° W

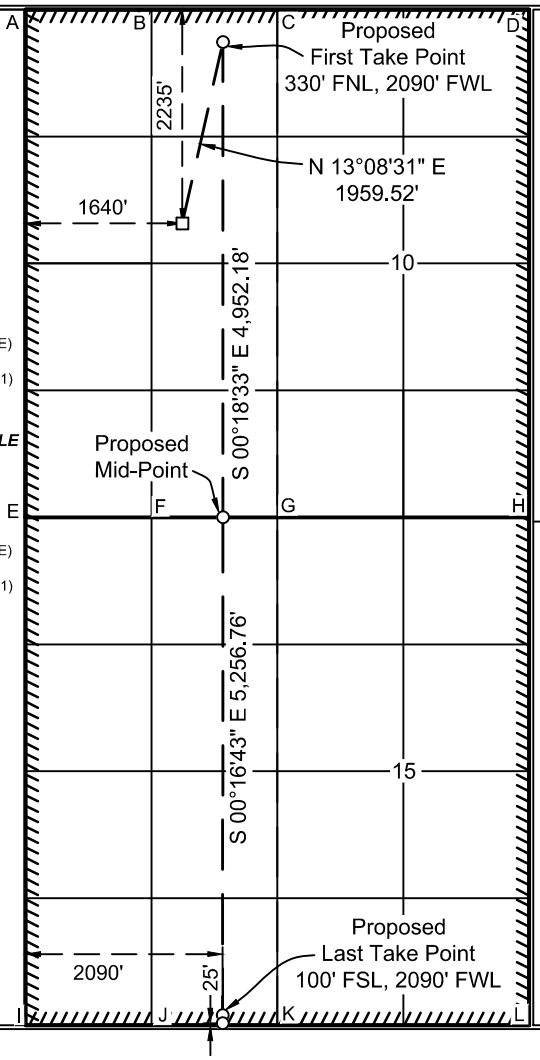
PROPOSED MID-POINT
X = 675,137' (NAD27 NM E)
Y = 445,852'
LAT. 32.224496° N (NAD27)
LONG. 103.766985° W
X = 716,321' (NAD83/2011 NM E)
Y = 445,911'
LAT. 32.224620° N (NAD83/2011)
LONG. 103.767468° W

PROPOSED LAST TAKE POINT
X = 675,162' (NAD27 NM E)
Y = 440,671'
LAT. 32.210252° N (NAD27)
LONG. 103.766992° W
X = 716,346' (NAD83/2011 NM E)
Y = 440,729'
LAT. 32.210376° N (NAD83/2011)
LONG. 103.767475° W

PROPOSED BOTTOM HOLE LOCATION
X = 675,163' (NAD27 NM E)
Y = 440,596'
LAT. 32.210046° N (NAD27)
LONG. 103.766992° W
X = 716,347' (NAD83/2011 NM E)
Y = 440,654'
LAT. 32.210169° N (NAD83/2011)
LONG. 103.767475° W

CORNER COORDINATES TABLE (NAD 27)

A - X=673019.77, Y=451121.09
B - X=674340.24, Y=451129.52
C - X=675660.70, Y=451137.95
D - X=678301.64, Y=451154.80
E - X=673047.23, Y=445838.37
F - X=674366.55, Y=445847.18
G - X=675685.86, Y=445855.98
H - X=678324.50, Y=445873.60
I - X=673072.91, Y=440556.94
J - X=674394.15, Y=440565.59
K - X=675715.39, Y=440574.24
L - X=678357.86, Y=440591.53



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cindy Herrera-Murillo — 08/23/2022
Signature — Date

Cindy Herrera-Murillo
Printed Name

eeof@chevron.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/27/2022
Date of Survey

Signature and Seal of Professional Surveyor:

ROBERT L. LASTRAPES
NEW MEXICO
23006
04/27/2022
PROFESSIONAL SURVEYOR

Certificate Number

CHEVRON U.S.A. INC. REQUEST TO CHANGE THE NAME FROM SND JAVELINA UNIT 10 15 P607 609H to JAVELINA UNIT 609H (30-015-54054). PLEASE SEE THE ATTACHED UPDATED C-102.

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description
Effective May 25, 2021

I. Operator: ___Chevron USA Inc_____ **OGRID:** ___4323_____ **Date:** _08_/_22//2022_

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
SND JAVELINA UNIT 10 15 P607 #505H	Pending	UL:F-10-26S-31E	2235' FNL, 1590' FWL	1980 BBL/D	5280 MCF/D	5320 BBL/D
SND JAVELINA UNIT 10 15 P607 #506H	Pending	UL:F-10-26S-31E	2235' FNL, 1665' FWL	1980 BBL/D	5280 MCF/D	5320 BBL/D
SND JAVELINA UNIT 10 15 P607 #607H	Pending	UL:F-10-26S-31E	2235' FNL 1565' FWL	1980 BBL/D	5280 MCF/D	5320 BBL/D
SND JAVELINA UNIT 10 15 P607 #608H	Pending	UL:F-10-26S-31E	2235 FNL, 1615' FWL	1980 BBL/D	5280 MCF/D	5320 BBL/D
SND JAVELINA UNIT 10 15 P607 #609H	Pending	UL:F-10-26S-31E	2235' FNL, 1640' FWL	1980 BBL/D	5280 MCF/D	5320 BBL/D

IV. Central Delivery Point Name: _____ **SAND DUNES CTB 10**_____ [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
SND JAVELINA UNIT 10 15 P607 #505H	Pending	11/2023	N/A	N/A	N/A	N/A
SND JAVELINA UNIT 10 15 P607 #506H	Pending	12/2023	N/A	N/A	N/A	N/A
SND JAVELINA UNIT 10 15 P607 #607H	Pending	01/2024	N/A	N/A	N/A	N.A
SND JAVELINA UNIT 10 15 P607 #608H	Pending	01/2024	N/A	N/A	N/A	N/A
SND JAVELINA UNIT 10 15 P607 #609H	Pending	01/2024	N/A	N/A	N/A	N/A

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. ***If Operator checks this box, Operator will select one of the following:***

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- **(a)** power generation on lease;
- **(b)** power generation for grid;
- **(c)** compression on lease;
- **(d)** liquids removal on lease;
- **(e)** reinjection for underground storage;
- **(f)** reinjection for temporary storage;
- **(g)** reinjection for enhanced oil recovery;
- **(h)** fuel cell production; and
- **(i)** other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	Cindy Herrera-Murillo
Printed Name:	Cindy Herrera-Murillo
Title:	Sr HSE Regulatory affairs Coordinator
E-mail Address:	eeof@chevron.com
Date:	08/22/2023
Phone:	575-263-0431

OIL CONSERVATION DIVISION

(Only applicable when submitted as a standalone form)

Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

Well Name: JAVELINA UNIT
Well Location: T24S / R31E / SEC 10 / SENW /
County or Parish/State:

Well Number: 609H
Type of Well: OIL WELL
Allottee or Tribe Name:

Lease Number: NMNM70895
Unit or CA Name: JAVELINA UNIT EXPLORATORY
Unit or CA Number: NMNM139115X

US Well Number: 3001554054
Well Status: Approved Application for Permit to Drill
Operator: CHEVRON USA INCORPORATED

Notice of Intent

Sundry ID: 2764392

Type of Submission: Notice of Intent
Type of Action: APD Change

Date Sundry Submitted: 12/05/2023
Time Sundry Submitted: 06:39

Date proposed operation will begin: 12/04/2023

Procedure Description: CHEVRON U.S.A. INC. REQUEST TO CHANGE THE NAME FROM SND JAVELINA UNIT 10 15 P607 609H to JAVELINA UNIT 609H (30-015-54054). PLEASE SEE THE ATTACHED UPDATED C-102.

NOI Attachments

Procedure Description

SND_Javelina_Unit_10_15_P607_No_609H_C_102_R2_Cert042722_20231204160216.pdf

Well Name: JAVELINA UNIT	**Well Location:** T24S / R31E / SEC 10 / SENW /	**County or Parish/State:**
Well Number: 609H	**Type of Well:** OIL WELL	**Allottee or Tribe Name:**
Lease Number: NMNM70895	**Unit or CA Name:** JAVELINA UNIT EXPLORATORY	**Unit or CA Number:** NMNM139115X
US Well Number: 3001554054	**Well Status:** Approved Application for Permit to Drill	**Operator:** CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNIFER SMITH

Signed on: DEC 05, 2023 06:38 AM

Name: CHEVRON USA INCORPORATED

Title: Sr. Permitting Coordinator

Street Address: 1400 SMITH ST

City: HOUSTON **State:** TX

Phone: (713) 372-7541

Email address: JHIO@CHEVRON.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Candy Vigil

BLM POC Title: LIE

BLM POC Phone: 5752345982

BLM POC Email Address: cvigil@blm.gov

Disposition: Approved

Disposition Date: 12/12/2023

Signature: Cody Layton Assistant Field Manager

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMNM70895

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No. JAVELINA UNIT EXPLORATORY/NMNM139115X

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. SND JAVELINA UNIT 10 15 P607/6(

2. Name of Operator CHEVRON USA INCORPORATED

9. API Well No. 3001554054

3a. Address P O BOX 1635, HOUSTON, TX 77251

3b. Phone No. *(include area code)* (661) 654-7256

10. Field and Pool or Exploratory Area PURPLE SAGE/WOLFCAMP GAS

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* SEC 10/T24S/R31E/NMP

11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☑ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

CHEVRON U.S.A. INC. REQUEST TO CHANGE THE NAME FROM SND JAVELINA UNIT 10 15 P607 609H to JAVELINA UNIT 609H (30-015-54054). PLEASE SEE THE ATTACHED UPDATED C-102.

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)* JENNIFER SMITH / Ph: (713) 372-7541

Title Sr. Permitting Coordinator

Signature (Electronic Submission)

Date 12/05/2023

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by Candy Vigil / Ph: (575) 234-5982 / Approved

Title LIE

Date 12/12/2023

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 2235 FNL / 1640 FWL / TWSP: 24S / RANGE: 31E / SECTION: 10 / LAT: 32.232994 / LONG: -103.768944 (TVD: 0 feet, MD: 0 feet)

PPP: NENW / 330 FNL / 2090 FWL / TWSP: 24S / RANGE: 31E / SECTION: 10 / LAT: 32.238232 / LONG: -103.767471 (TVD: 11618 feet, MD: 12011 feet)

PPP: NWNW / 0 FNL / 2090 FWL / TWSP: 24S / RANGE: 31E / SECTION: 15 / LAT: 32.22462 / LONG: -103.767468 (TVD: 11618 feet, MD: 12011 feet)

BHL: SESW / 25 FSL / 2090 FWL / TWSP: 24S / RANGE: 31E / SECTION: 15 / LAT: 32.210169 / LONG: -103.767475 (TVD: 11766 feet, MD: 22235 feet)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-54054	98220	PURPLE SAGE; WOLFCAMP (GAS)

[4] Property Code	[5] Property Name	[6] Well Number
334599	JAVELINA UNIT	609H

[7] OGRID No.	[8] Operator Name	[9] Elevation
4323	CHEVRON U.S.A. INC.	3465'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	10	24 SOUTH	31 EAST, N.M.P.M.		2235'	NORTH	1640'	WEST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	15	24 SOUTH	31 EAST, N.M.P.M.		25'	SOUTH	2090'	WEST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
1280	INFILL		R-20250, TOTAL UNIT ACRES 5119.78

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]

SND JAVELINA UNIT 10 15 P607 NO. 609H WELL
X = 674,665' (NAD27 NM E)
Y = 448,896'
LAT. 32.232870° N (NAD27)
LONG. 103.768460° W
X = 715,849' (NAD83/2011 NM E)
Y = 448,955'
LAT. 32.232994° N (NAD83/2011)
LONG. 103.768944° W

PROPOSED FIRST TAKE POINT
X = 675,110' (NAD27 NM E)
Y = 450,804'
LAT. 32.238109° N (NAD27)
LONG. 103.766987° W
X = 716,294' (NAD83/2011 NM E)
Y = 450,863'
LAT. 32.238232° N (NAD83/2011)
LONG. 103.767471° W

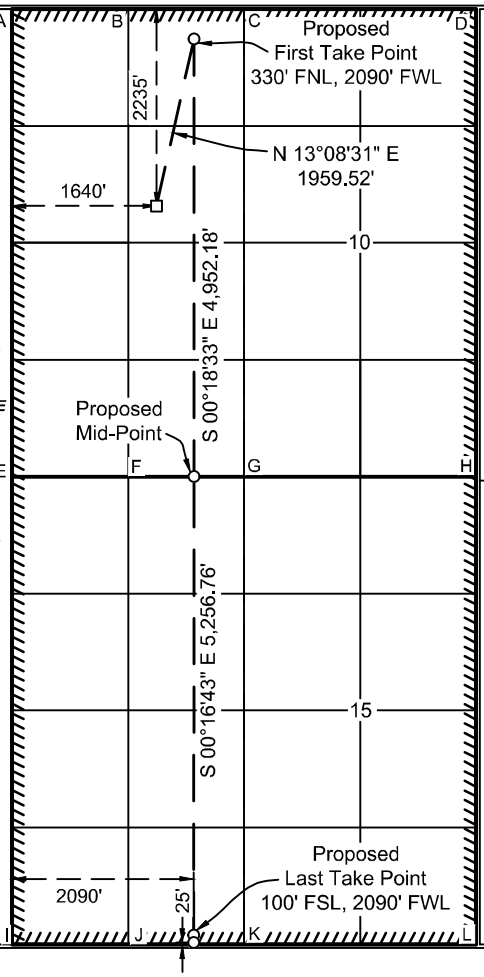
PROPOSED MID-POINT
X = 675,137' (NAD27 NM E)
Y = 445,852'
LAT. 32.224496° N (NAD27)
LONG. 103.766985° W
X = 716,321' (NAD83/2011 NM E)
Y = 445,911'
LAT. 32.224620° N (NAD83/2011)
LONG. 103.767468° W

PROPOSED LAST TAKE POINT
X = 675,162' (NAD27 NM E)
Y = 440,671'
LAT. 32.210252° N (NAD27)
LONG. 103.766992° W
X = 716,346' (NAD83/2011 NM E)
Y = 440,729'
LAT. 32.210376° N (NAD83/2011)
LONG. 103.767475° W

PROPOSED BOTTOM HOLE LOCATION
X = 675,163' (NAD27 NM E)
Y = 440,596'
LAT. 32.210046° N (NAD27)
LONG. 103.766992° W
X = 716,347' (NAD83/2011 NM E)
Y = 440,654'
LAT. 32.210169° N (NAD83/2011)
LONG. 103.767475° W

CORNER COORDINATES TABLE (NAD 27)

A - X=673019.77, Y=451121.09
B - X=674340.24, Y=451129.52
C - X=675660.70, Y=451137.95
D - X=678301.64, Y=451154.80
E - X=673047.23, Y=445838.37
F - X=674366.55, Y=445847.18
G - X=675685.86, Y=445855.98
H - X=678324.50, Y=445873.60
I - X=673072.91, Y=440556.94
J - X=674394.15, Y=440565.59
K - X=675715.39, Y=440574.24
L - X=678357.86, Y=440591.53



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cindy Herrera-Murillo — 08/23/2022
Signature — Date

Cindy Herrera-Murillo
Printed Name

eeof@chevron.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/27/2022
Date of Survey

Signature and Seal of Professional Surveyor:

ROBERT L. LASTRAPES
NEW MEXICO
23006
04/27/2022
PROFESSIONAL SURVEYOR

Certificate Number

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 294649
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	None	7/16/2025