Received by OFP: 12/14/2023 10:58:30 AM	State of New Mexico	Form C-103 of 14
	gy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	CONSERVATION DIVISION	30-015-54071
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		NMNM70895 JAVELINA UNIT EXPLORATORY/NMNM139115X
SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR		SND JAVELINA UNIT 10 15 P607
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other	8. Well Number 609H
2. Name of Operator CHEVRON USA INCORPORATED		9. OGRID Number 4323
3. Address of Operator		10. Pool name or Wildcat
P O BOX 1635; HOUSTON, TX 77	251	PURPLE SAGE/WOLFCAMP GAS
4. Well Location		
Unit Letter <u>F</u> : 2235 Section 10	_feet from the <u>NORTH</u> line and <u>1</u> Township 24S Range 31E	640 feet from the WEST line NMPM EDDY County
	ation (Show whether DR, RKB, RT, GR, etc.	
	3465'	
12 Check Appropria	te Box to Indicate Nature of Notice,	Report or Other Data
		-
NOTICE OF INTENTIC PERFORM REMEDIAL WORK D PLUG A	N TO: SUB	SEQUENT REPORT OF:
	E PLANS	
		T JOB
OTHER:	OTHER:	
	tions. (Clearly state all pertinent details, an RULE 19.15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
proposed completion or recompletion.		inprotions. Traden wondore diagram of
	HANGE THE NAME FROM SND JAVELINA UNIT	10 15 P607 609H to JAVELINA
UNIT 609H (30-015-54054). PLEASE SEI	E THE ATTACHED UPDATED C-102.	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is tr	a and complete to the best of my knowledge	a and haliaf
Thereby certify that the miormation above is th	le and complete to the best of my knowledg	e and bener.
signature <u>Jennifer Smit</u>	TITLE Senior HES Regulator	y Coordinator DATE 12/13/2023
Type or print name JENNIFER SMITH	E-mail address: jhio@chevro	
For State Use Only	E-man address: JIIIO@CHEVIO	HUNE: 10-000-0020
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

•

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Poc	l Code	Code			³ Pool Name				
30-015-54054			98	220	220 PURPLE SAGE; WOLFCAMP (GAS)						
-	rty Code				⁵ P	roperty Name				6	Well Number
334	1599			JA	VEL	INA UNIT					609H
⁷ OGR	ID No.				⁸ O	perator Name					⁹ Elevation
43	23			CH	HEVR	RON U.S.A. IN	С.			3465'	
¹⁰ Surface Location											
UL or lot no.	Sectio	n Township	Range	Lo	ot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
F	10	24 SOUTH	31 EAST, N.M.P.N	1.		2235'	NORTH	1640'	WE	EST	EDDY
			" Bottom	Hole L	.ocat	ion If Diffe	erent From S	Surface			
UL or lot no.	Sectio	n Township	Range	Lc	ot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County
N	N 15 24 SOUTH 31 EAST, N.M.P.M.		1.		25'	SOUTH	2090'	WE	EST	EDDY	
¹² Dedicated A	cres ¹³ J	oint or Infill	¹⁴ Consolidation Code	¹⁵ Order N	lo.						
1280		INFILL				I	R-20250, TOTAI	UNIT ACRES	5 5119.78		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	Α		377147777777	C Proposed	17 OPERATOR CERTIFICATION
SND JAVELINA UNIT 10 15 P607	7	Ē			
NO. 609H WELL		È i	1 i /	First Take Point	I hereby certify that the information contained herein is true and complete
X = 674,665' (NAD27 NM E) Y = 448,896'		E		330' FNL, 2090' FWL	to the best of my knowledge and belief, and that this organization either
LAT. 32.232870° N (NAD27)		È			owns a working interest or unleased mineral interest in the land including
LONG. 103.768460° W X = 715,849' (NAD83/2011 NM E)					the proposed bottom hole location or has a right to drill this well at this
Y = 448,955'				- ├ ─ N 13°08'31" E	location pursuant to a contract with an owner of such a mineral or
LAT. 32.232994° N (NAD83/2011) LONG. 103.768944° W		E 1640'		1959.52'	
ECING. 103.700344 W			∔- ð I		working interest, or to a voluntary pooling agreement or a compulsory
PROPOSED FIRST TAKE POINT	PROPOSED MID-POINT	E Contraction of the second se	.∞.	10	pooling order heretofore entered by the division.
X = 675,110' (NAD27 NM E) Y = 450,804'	X = 675,137' (NAD27 NM E) Y = 445,852'	6	52.18	10	Cindy Herrera-Murillo 08/23/2022
LAT. 32.238109° N (NAD27)	LAT. 32.224496° N (NAD27)	E I	92 :		
LONG. 103.766987° W X = 716,294' (NAD83/2011 NM E)	LONG. 103.766985° W X = 716,321' (NAD83/2011 NM E)	E	14		Signaturé Date
Y = 450,863' LAT. 32.238232° N (NAD83/2011)	Y = 445,911' LAT. 32.224620° N (NAD83/2011)	E	ш 		Cindy Herrera-Murillo
LONG. 103.767471° W	LONG. 103.767468° W				Printed Name
		E _	1 2		
PROPOSED LAST TAKE POINT X = 675,162' (NAD27 NM E)	PROPOSED BOTTOM HOLE	K I I I I I I I	osed 18		eeof@chevron.com
Y = 440,671'	X = 675,163' (NAD27 NM E)		Point v		E-mail Address
LAT. 32.210252° N (NAD27) LONG. 103.766992° W	Y = 440,596' LAT. 32.210046° N (NAD27)	1	_F\	G	Ĥ
X = 716,346' (NAD83/2011 NM E)	LONG. 103.766992° W	E	Υ		SURVEYOR CERTIFICATION
Y = 440,729' LAT. 32.210376° N (NAD83/2011)	X = 716,347' (NAD83/2011 NM E) Y = 440.654'	E			
LONG. 103.767475° W	LAT. 32.210169° N (NAD83/2011) LONG. 103.767475° W	E	1 I		I hereby certify that the well location shown on this
	LONG. 103.707473 W	É	76'		plat was plotted from field notes of actual surveys
		È	-2		made by me or under my supervision, and that the
CORNER COORDINA	TES TABLE (NAD 27)	E	5,25		same is true and correct to the best of my belief.
A - X=673019.77	Y=451121 09	E			
B - X=674340.24		E			01/27/2022 Date of Survey MEX Signature and Sen of Professional Surveyor
C - X=675660.70	, Y=451137.95	È	°16'43"	<u> </u>	Date of Survey
D - X=678301.64		Ê		T T	Date of Survey A MEX Signature and See of Professional Surveyor
E - X=673047.23	,	E			
F - X=674366.55 G - X=675685.86		E	S		((23006) 04/27/2022
H - X=678324.50		È i	'		
I - X=673072.91		È	+ +		
J - X=674394.15		F		Proposed	
K - X=675715.39		2090'		Last Take Point	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
L - X=678357.86	, 1-440091.03	E 2090	- 25'	100' FSL, 2090' FWL	Certificate Number
	<u> </u>	<u> </u>	1 Jun Sun	<u> </u>	
			1		V

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CHEVRON U.S.A. INC. REQUEST TO CHANGE THE NAME FROM SND JAVELINA UNIT 10 15 P607 609H to JAVELINA UNIT 609H (30-015-54054). PLEASE SEE THE ATTACHED UPDATED C-102.

State of New Mexico	
Energy, Minerals and Natural Resources I	Department

Submit Electronically Via E-permitting

Date: <u>08</u> / <u>22//2022</u>

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

<u>Section 1 – Plan Description</u> <u>Effective May 25, 2021</u>

I. Operator: <u>Chevron USA Inc</u> OGRID: <u>4323</u>

II. Type: \square Original \square Amendment due to \square 19.15.27.9.D(6)(a) NMAC \square 19.15.27.9.D(6)(b) NMAC \square Other.

If Other, please describe:

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

		1				
Well Name	API	ULSTR	Footages	Anticipated	Anticipated	Anticipated
			_	Oil BBL/D	Gas MCF/D	Produced Water
						BBL/D
SND JAVELINA UNIT	Pending	UL:F-10-26S-31E	2235' FNL,	1980 BBL/D	5280 MCF/D	5320 BBL/D
10 15 P607 #505H			1590' FWL			
SND JAVELINA UNIT	Pending	UL:F-10-26S-31E	2235' FNL,	1980 BBL/D	5280 MCF/D	5320 BBL/D
10 15 P607 #506H	0		1665' FWL			
SND JAVELINA UNIT	Pending	UL:F-10-26S-31E	2235' FNL	1980 BBL/D	5280 MCF/D	5320 BBL/D
10 15 P607 #607H	_		1565' FWL			
SND JAVELINA UNIT	Pending	UL:F-10-26S-31E	2235 FNL,	1980 BBL/D	5280 MCF/D	5320 BBL/D
10 15 P607 #608H	-		1615' FWL			
OND LAVELING UNIT	D 1'		22252 ENH	1000 DDI /D		2000 DDI /D
SND JAVELINA UNIT 10 15 P607 #609H	Pending	UL:F-10-26S-31E	2235' FNL, 1640' FWL	1980 BBL/D	5280 MCF/D	5320 BBL/D
10 15 F007 #009H			1040 F WL			

IV. Central Delivery Point Name: _____ SAND DUNES CTB 10 _____ [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached	Completion	Initial Flow	First Production	
			Date	Commencement Date	Back Date	Date	
SND JAVELINA UNIT 10 15 P607 #505H	Pending	<u>11/2023</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
SND JAVELINA UNIT 10 15 P607 #506H	Pending	<u>12/2023</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
SND JAVELINA UNIT 10 15 P607 #607H	Pending	<u>01/2024</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N.A</u>	
SND JAVELINA UNIT 10 15 P607 #608H	Pending	<u>01/2024</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
SND JAVELINA UNIT 10 15 P607 #609H	Pending	<u>01/2024</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
VI. Separation Equipment: 🖂 Attach a complete description of how Operator will size separation equipment to optimize gas capture.							

VII. Operational Practices: \boxtimes Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: 🛛 Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. \Box Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system \Box will \Box will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator \Box does \Box does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

□ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: \Box Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

 \square Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

 \Box Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. *If Operator checks this box, Operator will select one of the following:*

Well Shut-In. \Box Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. \Box Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: Cindy Herrera-Murillo
Printed Name: Cindy Herrera-Murillo
Title: Sr HSE Regulatory affairs Coordinator
E-mail Address: eeof@chevron.com
Date: 08/22/2023
Phone: 575-263-0431
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report 12/12/2023

Well Name: JAVELINA UNIT	Well Location: T24S / R31E / SEC 10 / SENW /	County or Parish/State:
Well Number: 609H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM70895	Unit or CA Name: JAVELINA UNIT EXPLORATORY	Unit or CA Number: NMNM139115X
US Well Number: 3001554054	Well Status: Approved Application for Permit to Drill	Operator: CHEVRON USA INCORPORATED

Notice of Intent

Sundry ID: 2764392

Type of Submission: Notice of Intent

Date Sundry Submitted: 12/05/2023

Date proposed operation will begin: 12/04/2023

Type of Action: APD Change

Time Sundry Submitted: 06:39

Procedure Description: CHEVRON U.S.A. INC. REQUEST TO CHANGE THE NAME FROM SND JAVELINA UNIT 10 15 P607 609H to JAVELINA UNIT 609H (30-015-54054). PLEASE SEE THE ATTACHED UPDATED C-102.

NOI Attachments

Procedure Description

SND_Javelina_Unit_10_15_P607_No_609H_C_102_R2_Cert042722_20231204160216.pdf

Received by OCPA J2(14/2023 10:58:30 AN	Well Location: T24S / R31E / SEC 10 / SENW /	County or Parish/State:	Page 9 of 14
Well Number: 609H	Type of Well: OIL WELL	Allottee or Tribe Name:	
Lease Number: NMNM70895	Unit or CA Name: JAVELINA UNIT EXPLORATORY	Unit or CA Number: NMNM139115X	
US Well Number: 3001554054	Well Status: Approved Application for Permit to Drill	Operator: CHEVRON USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature	JENNIFER SMITH	Signed on: DEC 05, 2023 06:38 AM
Name: CHEVRON USA INCORI	PORATED	
Title: Sr. Permitting Coordinator		
Street Address: 1400 SMITH S		
City: HOUSTON	State: TX	
Phone: (713) 372-7541		
Email address: JHIO@CHEVR	ON.COM	
Field		
Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		
	_	
BLM Point of Contact		
BLM POC Name: Candy Vigil		BLM POC Title: LIE
BLM POC Phone: 5752345982		BLM POC Email Address: cvigil@blm.gov

Disposition Date: 12/12/2023

Signature: Cody Layton Assistant Field Manager

Disposition: Approved

Form 3160-5 June 2019)	DE	UNITED STATE PARTMENT OF THE I			FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021				
	BUR	EAU OF LAND MAN	AGEMENT		5. Lease Serial No. NM	5. Lease Serial No. NMNM70895			
	not use this		DRTS ON WELLS to drill or to re-enter an PD) for such proposals		6. If Indian, Allottee or 7	Fribe Name			
	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agreen	nent, Name and/or No. LORATORY/NMNM139115X			
1. Type of Well ✔ Oil W	Vell 🗌 Gas V	Well Other			8. Well Name and No. S	ND JAVELINA UNIT 10 15 P607/60			
2. Name of Operator	CHEVRON US	A INCORPORATED			9. API Well No. 300155	54054			
3a. Address P O BOX 1635, HOUSTON, TX 77251 3b. Phone No. (include area (661) 654-7256					10. Field and Pool or Exploratory Area PURPLE SAGE/WOLFCAMP GAS				
4. Location of Well (SEC 10/T24S/R3	0	R.,M., or Survey Description))		11. Country or Parish, S EDDY/NM	tate			
	12. CHE	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	E OF NOT	ICE, REPORT OR OTHE	R DATA			
TYPE OF SU	BMISSION		TY	PE OF AC	CTION				
✓ Notice of Inte	nt	Acidize	Deepen Hydraulic Fracturing		duction (Start/Resume) lamation	Water Shut-Off Well Integrity			
Subsequent R	eport	Casing Repair Change Plans	New Construction Plug and Abandon	=	omplete porarily Abandon	Other			
Final Abando	nment Notice	Convert to Injection	Plug Back	Wate	er Disposal				

the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

CHEVRON U.S.A. INC. REQUEST TO CHANGE THE NAME FROM SND JAVELINA UNIT 10 15 P607 609H to JAVELINA UNIT 609H (30-015-54054). PLEASE SEE THE ATTACHED UPDATED C-102.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) JENNIFER SMITH / Ph: (713) 372-7541	Sr. Permitting Coor	dinator					
(Electronic Submission)	Date	Date 12/05/2023					
THE SPACE FOR FED	ERAL OR STATE OF	-ICE USE					
Approved by							
Candy Vigil / Ph: (575) 234-5982 / Approved	LIE Title	Date	12/12/2023				
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	0.00.00.00	i					
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for ar any false, fictitious or fraudulent statements or representations as to any matter with		Ifully to make to any depart	tment or agency of the United States				

(Instructions on page 2)

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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

either shown below, will be issued by or may be obtained from the local Federal office.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 2235 FNL / 1640 FWL / TWSP: 24S / RANGE: 31E / SECTION: 10 / LAT: 32.232994 / LONG: -103.768944 (TVD: 0 feet, MD: 0 feet) PPP: NENW / 330 FNL / 2090 FWL / TWSP: 24S / RANGE: 31E / SECTION: 10 / LAT: 32.238232 / LONG: -103.767471 (TVD: 11618 feet, MD: 12011 feet) PPP: NWNW / 0 FNL / 2090 FWL / TWSP: 24S / RANGE: 31E / SECTION: 15 / LAT: 32.22462 / LONG: -103.767468 (TVD: 11618 feet, MD: 12011 feet) BHL: SESW / 25 FSL / 2090 FWL / TWSP: 24S / RANGE: 31E / SECTION: 15 / LAT: 32.210169 / LONG: -103.767475 (TVD: 11766 feet, MD: 22235 feet)

(Form 3160-5, page 3)

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

WELLLOC/	ATION AND	ACREAGE I	DEDICATION	J PLAT

¹ API Number ² Pool						Coc	Code ³ Pool Name								
30-015-54054 9822							20 PURPLE SAGE; WOLFCAMP (GAS)								
⁴ Property Code							⁵ P	roperty Name				⁶ Well Number			
334	599						JAVEL	INA UNIT				609H			
⁷ OGRID No.							⁸ O	perator Name				⁹ Elevation			
4323 CHEVRO								RON U.S.A. IN	C.				3465'		
¹⁰ Surface Location															
UL or lot no.	Sect	ion	Township		Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County		
F	10		24 SOUTH	31 E	EAST, N.M.P.M	[.		2235'	NORTH	1640'	WE	ST	EDDY		
					¹¹ Bottom	Ho	le Locat	ion If Diffe	erent From S	Surface					
UL or lot no.	Sect	ion	Township		Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County		
N 15 24 SOUTH 31 EAST, N.M.P.M.				ſ.		25'	SOUTH	2090'	WE	WEST EDD					
¹² Dedicated A	¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code				¹⁵ O	order No.									
1280 INFILL								I	R-20250, TOTAI	UNIT ACRES	5 5119.78				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SND_AVELINA UNIT 16 15 P607 NO. 660H WELL X = 67.869 (NAD27 NK E) X = 67.869 (NAD27 NK E) X = 75.369 (NAD227 NK E) X = 67.167 (NAD27 NK E) X = 67.167 (NAD27 NK E) X = 67.167 (NAD27 NK E) X = 67.817 (NAD27 NK E) X = 77.828 (NAD27 NK	16	A	£1111	т _В	774	m	\overline{m}	C Proposed	۳ D	¹⁷ OPERATOR CERTIFICATION
Image: 100 - 100			E			Ŷ)			
y = 44,886 LAT. 2223271 N (NAD27) LANG. 103.768407 W + 44,985 LAT. 22232741 N (NAD27) LANG. 103.768407 W + 44,985 LAT. 22232741 N (NAD27) LANG. 103.768407 W + 45,984 NAD27) NAD27 N (NAD27) N (NAD2			È		- 1	_ /I				
Long. 103.768494" W 2 1136 Bell Address 2011 NM E) LAT. 32232964" N (NAD52011) LONG. 103.768494" W PROPOSED INST TAKE POINT X = 075.10 (NAD27 NM E) X = 075.10 (NAD27 NM E) X = 075.10 (NAD27 NM E) Y = 450.867 LAT. 322.3275781 (NAD52011 NM E) Y = 450.867 LAT. 322.327680 (NAD52011 NM E) X = 776.347 (NAD52011	Y = 448,896'		E		122	11			1 1 3	
x = 15.89(*) (ADB32011 Nu F): y = 44.895 y = 46.985 N 13*08*31* E the proposed backing role ar argin to drill fave wild at dis becating proposed backing role ar a contract with an owner of such a mixed or writing interest, or to a volumery pooling greement or a computory pooling order hereigher entered by the division. Y = 453.911 X = 32.2386* N (NAD27) LONG, 103.76897* W Y = 453.917 (NAD27) LONG, 103.76897* W Y = 453.917 (NAD27) LONG, 103.76897* W X = 673.917 (NAD27) LONG, 103.76897* W O 8/23/2022 X = 716.32* (NAD27) LONG, 103.76897* W Y = 453.917 (NAD27) LONG, 103.76897* W X = 716.32* (NAD27) LONG, 103.76897* W O 8/23/2022 X = 053.012 (NAD27) LONG, 103.76897* W Y = 453.917 (NAD27) LONG, 103.76897* W Proposed E Proposed E Proposed E X = 053.012 (NAD27) LONG, 103.7697* W D 453.7777* W D 453.7777* W D 453.7777* D 453.7777* X = 053.012 (NAD27) LONG, 103.7697* W D 453.7777* W D 453.7777* D 453.7777* D 453.7777* X = 053.012 (NAD27) LONG, 103.7697* W D 453.7777* D 453.7777* D 453.7777* D 453.7777* D 453.7777* D 453.777* D 453.77* D 453.77* D 453.777					15	-/-				0
1.47. 32232391 N (NAD22) 1640 1959.52 Decidio parsual to a contract with an owner of active animated or working arrents, or to a volume of parsual to a contract with an owner of active animated or working arrents, or to a volume of parsual to a contract with an owner of a computory pooling order interactor and a volume of a computory pooling order interactory and a volume of a computory pooling order interactor and a volume of a computory pooling order interactory and a volume of a computory pooling order interactor and a volume of a computory pooling order interactory and a volume of a computory pooling order interactory and a volume of a computory pooling order interactory and a volume of a computory pooling order interactory and a volume of a computory pooling order interactory and a volume of a cotret volume of a computory pooling order inte	X = 715,849' (NAD83/2011 NM E)		E			1-1		N 13º08'31" F	. 3	the proposed bottom hole location or has a right to drill this well at this
LONG. 103.76944* W Working interset, or to a volumary pooling agreement or a computatory pooling order horeagive entered by the division. PROPOSED FIRST TAKE POINT V = 450.801 PROPOSED MID-POINT × = 675.107 (NAD27 INLE) V = 450.801 PROPOSED MID-POINT × = 675.107 (NAD27 INLE) V = 450.801 Working interset, or to a volumary pooling agreement or a computatory pooling order horeagive entered by the division. X = 675.107 (NAD27 INLE) V = 450.801 V = 450.801 V = 450.801 Date LONG, 103.76980F W X = 716.327 (NAD322011 MLE) V = 445.911 V = 450.911 Date Date V = 450.911 V = 450.911 LONG, 103.769478 W Date Date PROPOSED LAST TAKE POINT X = 716.347 (NAD322011 MLE) V = 440.921 Proposed Mid-Point Proposed Mid-Point Proposed Mid-Point Proposed Mid-Point Proposed Mid-Point V = 420.427 M LE) V = 440.923 V = 445.941 V = 440.923 V = 445.941 V = 440.924 V = 445.941 V = 440.924 V = 445.941 V = 440.941 V = 445.941 V = 440.941 V = 445.941 LONG, 103.767475 W LONG, 103.767475 W V = 445.941 V = 445.941 V = 445.941 V = 445.941 LONG, 103.767475 W LONG, 103.767475 W V = 445.941 LONG, 103.767475 W LONG, 103.767475 W <td></td> <td></td> <td>E</td> <td></td> <td></td> <td>/ 1</td> <td></td> <td></td> <td>. 1</td> <td>location pursuant to a contract with an owner of such a mineral or</td>			E			/ 1			. 1	location pursuant to a contract with an owner of such a mineral or
PROPOSED PHS1 TARE POINT x = 051311 (MAD27 INI E) x = 051321 (MAD			<u> </u>	1 <u>0'</u>		4 I		1000.02		working interest, or to a voluntary pooling agreement or a compulsory
x = 67;1107 (NAD27 NH E) y = 450;307 (NAD27 NH E) y = 450;307 (NAD27 NH E) y = 450;305 LAT. 32:224807 N (NAD327) LAT. 32:224827 N (NAD322011) LAT. 32:24827 N (NAD322011) LAT.					1~					pooling order heretofore entered by the division.
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CONSISTING Control on solution PROPOSED LAST TAKE POINT PROPOSED BOTTOM HOLE Proposed Control E-mail Address 2 675,162 (MAD27 IN E) X = 675,163 (MAD27 IN E) X = 675,613 (MAD27 IN E) X = 716,347 (MAD832011 IN E) X = 716,347 (MAD827 IN E) X = 716,347 (MAD827 IN						I	- 33			
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L - X=678357.86, Y=440591.53			<u> </u>		L.					
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: CHEVRON U S A INC	OGRID: 4323
6301 Deauville Blvd Midland, TX 79706	Action Number: 294649
	Action Type: [C-103] NOI Change of Plans (C-103A)
CONDITIONS	

Created By		Condition Date
ward.rikala	None	7/16/2025

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