

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 356210
		WELL API NUMBER 30-015-49970
		5. Indicate Type of Lease State
		6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 904H
2. Name of Operator COG OPERATING LLC	9. OGRID Number 229137
3. Address of Operator 600 W Illinois Ave, Midland, TX 79701	10. Pool name or Wildcat

4. Well Location
 Unit Letter H : 300 feet from the S line and feet 855 from the E line
 Section 34 Township 26S Range 28E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3067 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/13/23 TD 14 3/4" surface hole @ 817'. Set 10 3/4" 45.5# J55 csg @ 817'. Cmt w/250 sx, Class C, Yield 1.73 ft/sx, lead. Tail w/425sx, Class C, Yield 1.34 ft/sx. Circ w/250 sx to surface. WOC 8 hrs. Suspend ops.

11/10/23 Resume ops. Test BOP. Test csg 1500# for 30min, Good Test. 11/16/23 TD 8 3/4" vertical @ 10460'. Set 7 5/8" 29.7# L80 @ 10440'. 1st stage Lead Cmt w/960sx, Class H, Yield 3.65 ft/sx. Tail w/215sx, Class H, Yield 1.08 ft/sx. Circ w/0 sx to surface. 2nd stage Lead Cmt w/290sx, Class H, 3.41 Yield ft/sx. Tail w/165sx, Class H, Yield 1.33 ft/sx. Circ w/60sx (20 bbls) to surfa

See Attached
 5/13/2023 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
05/13/23	Surf		14.75	10.75	45.5	j55	0	817	675	1.73	c		1500		
12/14/23	Int1		8.75	7.625	29.7	L80	0	10440	1175	3.65	H		1500		
12/14/23	Int1		8.75	7.625	29.7	L80	0	10440	455	3.41	H		1500		
12/14/23	Prod		6.75	5.5	23	p110	0	22975	2390	1.28	H		1500		

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Supervisor Delaware Regulatory DATE 12/21/2023

Type or print name Robyn Russell E-mail address robyn.m.russell@conocophillips.com Telephone No. 432-685-4385

For State Use Only:

APPROVED BY: Jeffrey Harrison TITLE Petroleum Specialist III DATE 7/17/2025 10:35:36 AM

Potato Baby State Com 904H

30-015-49970

5/13/23 Spud well.

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12/14/23 TD 6 3/4" lateral @ 22995'. Set 5 1/2" 23# P-110 @ 22975'. Lead Cmt w/1185sx, Class C, Yield 1.28 ft/sx. Tail w/1205sx, Class H, Yield 1.32 ft/sx. Circ w/15 sx (5bbls) to surface. Test BOP. Test csg 1500# for 30min, Good Test.

12/18/23 Rig released

CEMENT-MUST HAVE Top of Cement (how many sacks to surface) if no returns to surface on ALL strings (at least cement to surface).

CASING/PIPING

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 356210

COMMENTS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 356210
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
jeffrey.harrison	Well design did not match approved APD. Executed plan omitted 1 string of casing and deepened intermediate shoe by greater than 500'. No approved 103 NOI/Change of Plans on record for this variance.	7/17/2025