| Sante Fe Main C Phone: (505) 476 | | | | | State | of Ne | ew Me | exico | | | | | | Au | Form C-103 gust 1, 2011 |
|-------------------------------------|---|---|----------------------------|------------------|---------------|-------------------------------------|----------------------------|-------------------------|-------------|---|--------------|-------------------|---------------|-------------|----------------------------|
| General Information | | | En | ergy, N | /linera | ls and | d Natu | ıral Re | sour | ces | | | | Pe | rmit 355462 |
| Phone: (505) 629 | | | | . | | | | | | | WI | ELL API N | | 26 | |
| | Online Phone Directory Ittps://www.emnrd.nm.gov/ocd/contact-us Oil Conservation Division 1220 S. St Francis Dr. | | | | | | | | 5. | 30-025-51126 5. Indicate Type of Lease | | | | | |
| | | | | | 1220 | S. St I | -ranc | ıs Dr. | | | | | tate | - N- | |
| | | | | | Sant | a Fe, | NM 87 | 7505 | | | 6. | State Oil & | & Gas Lease |) NO. | |
| | | SUN | IDRY NOTI | CES AND | REPORT | S ON W | FLLS | | | | 7. | | me or Unit A | | Name TATE COM |
| (DO NOT USE TI (FORM C-101) FO | | OR PROPOSALS TO DE | | | | | | DIR. USE "AF | PPLICATIO | N FOR PERM | МІТ" | ., | 01411200 | , 20 00 0 | 17 (12 OOM |
| Type of Well: Oil | | | | | | | | | | | 8. | Well Num | ber 01H | | |
| 2. Name of Oper | ator | | | | | | | | | | 9. | OGRID N | | | |
| | perating, L | LC | | | | | | | | | 10 | | 31569 | ot. | |
| 3. Address of Ope 2040 | | ghway 249, STE 820, | Houston, TX | 77070 | | | | | | | 10 | . Pool nar | ne or Wildca | at | |
| 4. Well Location | | 0540 | • | | - 4405 | | | | | | | | | | |
| Unit L | etter <u>L</u> on 25 | : 2540 feet from th Township 20S | e <u>S</u> Range | | feet 1105 | | from the <u>W</u> v Lea | <u>'</u> | _ line | | | | | | |
| | ··· <u>=-</u> | | | | | | , === | | | | | | | | |
| | | 11. (| Elevation (Show 3675 Gl | | KB, BT, GR, € | etc.) | | | | | | | | | |
| Pit or Below-grad | de Tank App | olication or Closure | 0070 0 | | | | | | | | | | | | |
| Pit Type | _ Depth to | Groundwater D | stance from nea | arest fresh wate | er well | _ Distance f | rom nearest | surface water | | | | | | | |
| Pit Liner Thickne | ss: | mil Below-Gra | de Tank: Volum | ne | bbls; Co | nstruction M | aterial | | _ | | | | | | |
| 12. Check Appro | opriate Box t | o Indicate Nature of Noti | - | her Data | | | | | | | | | | - | |
| PERFORM REM | MEDIAL WO | NOTICE OF IN | | ND ABANDON | ı | | REMEDIAL | WORK | | SUBSEQUE | ENT REPO | RT OF: ALTER C | ASING | | |
| TEMPORARILY | | | CHANG | E OF PLANS | | | COMMENC | E DRILLING | OPNS. | | | | ID ABANDO | ·N | |
| PULL OR ALTE Other: | R CASING | | ☐ MULTIP | LE COMPL | | | | EMENT JOB ing/Cement | | | | | | | \bowtie |
| Outor. | | | | | | | Outer. Dim | mg/ocment | | | | | | | |
| | | mpleted operations. (Cle proposed completion or re | | rtinent details, | and give per | tinent dates, | including es | stimated date | of starting | any proposed | d work.) SE | E RULE | 1103. For Mi | ultiple Con | npletions: |
| See Attached 10/13/2023 Spuc | dded well. | | | | | | | | | | | | | | |
| Casing and Co | ement Pro | gram | | | | | | | | | | | | | |
| Date | String | Fluid | Hole | Csg | Weight | Grade | Est | Dpth | Sacks | Yield | Class | 1" | Pres | Pres | Open |
| | - | Туре | Size | Size | lb/ft | | TOC | Set | | | | Dpth | Held | Drop | Hole |
| 10/14/23 | Surf | FreshWater | 17.5 | 13.375 | 54.5 | J-55 | 0 | 2007 | 1010 | 1.79 | С | 0 | 1500 | 0 | N |
| 10/14/23 10/18/23 | Surf Int1 | FreshWater CutBrine | 17.5 12.25 | 13.375 9.625 | 54.5 40 | J-55 J-55 | 0 0 | 2007 5802 | 755 1135 | 1.33 2.96 | C C | 0 0 | 1500 3160 | 0 0 | N N |
| 10/18/23 | Int1 | CutBrine | 12.25 | 9.625 | 40 | J-55 | 0 | 5802 | 705 | 1.37 | C | 0 | 3160 | 0 | N |
| 11/04/23 | Prod | OilBasedMud | 8.75 | 5.5 | 20 | P-110 | 0 | 17794 | 315 | 3.34 | Н | 0 | 0 | 0 | N |
| 11/04/23 | Prod | OilBasedMud | 8.75 | 5.5 | 20 | P-110 | 0 | 17794 | 1595 | 1.5 | Н | 0 | 0 | 0 | N |
| | | ormation above is true an eneral permit □ or an (a | | | | | urther certify | that any pit o | r below-gra | ade tank has | been/will b | oe constru | cted or close | ed accordi | ng to |
| SIGNATURE | | Electronically Sig | TITLE | | DATE | | | | | 12/11/2023 | | | | | |
| Type or print name | | Lauren Franco | | E-mail address | | Ifranco@3roperating.com Telephone N | | | | No. | 432-413-4148 | | | | |
| For State Us | e Only: | | | | | | | | | | | | | | |
| APPROVED BY | Y : | Jeffrev Harrison | | TITLE | | Petroleu | m Speciali | st III | | DATE | | 7/17/ | 2025 8:45: | :49 AM | |

MORPHEUS 25 36 STATE COM 001H

10/12/2023 - NOTIFIED NMOCD OF INTENT TO SPUD

10/13/2023 - SPUD WELL

10/14/2023 - NOTIFIED NMOCD OF INTENT TO RUN & CMNT 13.375" SURFACE CASING

- -DRILL 17.5" SURFACE HOLE TO 2020'MD
- -RUN 48 JTS, 13.375", 54.5#, J-55 BTC CSG SET @ 2007' MD
- -CEMENT 13.375" SURFACE CASING

LEAD - 321 BBLS (1010 SXS) CLASS C @ 1.79 YIELD

TAIL - 173 BBLS (755 SXS) CLASS C @ 1.33 YIELD

- **CIRCULATED 203 BBLS (636 SXS) CEMENT TO SURFACE
- -WOC 8 HOURS
- 10/15/2023-NOTIFIED NMOCD OF INTENT TO TEST BOPE
- -TEST CHOKE, RAMS, VALVES, PIPE; 250 LOW/5000 HIGH; 10 MIN EACH TEST; ALL GOOD TEST
- -TEST ANNULAR; 250 LOW/2500 HIGH; 10 MIN; GOOD TEST
- -TEST 13.375" SURFACE CASING; 1500 PSI; 30 MIN; GOOD TEST
- 10/18/2023 NOTIFIED NMOCD OF INTENT TO RUN & CMNT 9.625" INTERMEDIATE CASING
- -DRILL 12.25" INTERMEDIATE HOLE TO 5825' MD
- -RUN 137 JTS, 9.625", 40#, J-55 LTC CSG SET @ 5802' MD
- 10/19/2023 CEMENT 9.625" INTERMEDIATE CASING
 - LEAD 598 BBLS (1135 SXS) CLASS C @ 2.96 YIELD
 - TAIL 172 BBLS (705 SXS) CLASS C @ 1.37 YIELD
- **CIRCULATED 311 BBLS (589 SXS) CEMENT TO SURFACE
- -PRESSURE TEST INTERMEDIATE CASING TO 3160 PSI; 30 MIN; GOOD TEST
- -WOC 8 HOURS
- 11/2/2023 DRILL 8.75" PROD HOLE TO 17,821' TD
- 11/3/2023 NOTIFY NMOCD OF INTENT TO RUN & CMNT 5.5" PRODUCTION CASING
- 11/3-11/4/2023 RUN 406 JTS, 5.5", 20#, P-110 CSG SET @ 17,794' MD
- 11/4/2023 CMNT. 5.5" PRODUCTION CASING

LEAD - 220 BBLS (315 SXS) CLASS H @ 3.34 YIELD

TAIL - 426 BBLS (1595 SXS) CLASS H @ 1.5 YIELD

- **CIRCULATED 196 BBLS (329 SXS) CEMENT TO SURFACE
- 11/5/2023 RIG RELEASED
- *PROD CASING PRESSURE TEST WILL BE CONDUCTED PRIOR TO COMPLETIONS OPERATIONS

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 355462

COMMENTS

| Operator: | | OGRID: | | | | |
|-----------|-------------------------|------------------------------|--|--|--|--|
| | 3R Operating, LLC | 331569 | | | | |
| | 20405 State Highway 249 | Action Number: | | | | |
| | Houston, TX 77070 | 355462 | | | | |
| | | Action Type: | | | | |
| | | [C-103] EP Drilling / Cement | | | | |

Comments

| Created By | Comment | Comment Date |
|------------|---|--------------|
| Ifranco | **PRODUCTION CASING PRESSURE TEST & CBL WILL BE CONDUCTED PRIOR TO COMPLETIONS OPERATIONS** | 12/11/2023 |