Sante Fe Main Off Phone: (505) 476-											Form C-103 August 1, 2011					
General Information												Permit 354836				
, ,	Oil Componition Division									W	WELL API NUMBER					
	tps://www.emnrd.nm.gov/ocd/contact-us									5.	30-025-51942 5. Indicate Type of Lease					
1220 S. St Francis Dr.												State 6. State Oil & Gas Lease No.				
Santa Fe, NM 87505												6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)												7. Lease Name or Unit Agreement Name DATE 14 STATE COM				
1. Type of Well: Oil												8. Well Number 301H				
Name of Operator EOG RESOURCES INC												9. OGRID Number 7377				
3. Address of Operator 5509 Champions Drive, Midland, TX 79706											10	10. Pool name or Wildcat				
	4. Well Location Unit Letter M : 799 feet from the S line and feet 849 from the W line Section 14 Township 21S Range 33E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.)															
3814 GR																
Pit or Below-grade	Tank Appl	ication or Closure														
7. ——						Distance		t surface wate	r							
Pit Liner Thickness			rade Tank: Vo		bbl	s; Construction I	Material		_							
TEMPORARILY ABANDON CHAP						SUBSEQUENT I REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB Other: Drilling/Cement					ENT REPO	☐ ALTER CASING ☐ PLUG AND ABANDON				
3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/17/2023 20" Conductor @ 122 11/03/2023 17 1/2" HOLE 11/03/2023 Surface Hole @ 2,075' MD, 2,075' TVD Casing shoe @ 2,060' MD, 2,060' TVD 11/07/2023 12 1/4" HOLE 11/07/2023 Intermediate Hole @ 5,550' MD, 5,509' TVD Casing shoe @ 5,535' MD 11/23/2023 6 3/4"HOLE 11/23/2023 Production Hole @ 20,350' MD, 10,126' TVD Casing Shoe @ 20,335' MD, 10,126' TVD RR 11/24/202310/17/2023 Spudded well.																
Casing and Cer	nent Prog	ıram														
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	
11/03/23	Surf	FreshWater	17.5	13.375	54.5	J55	0	2060	2050	1.34	С	Dpiii	1500	Біор	Y	
11/07/23	Int1	FreshWater	12.25	9.625	40	J55	0	5535	1850	1.94	С		1500		Y	
11/23/23	Prod	FreshWater	6.34	5.5	20	ICP110	0	20335	1670	4.04	С				Y	
		rmation above is true neral permit ☐ or an					further certif	y that any pit o	or below-grad	de tank has	been/will	be constru	cted or clos	ed accordi	ng to	
SIGNATURE		Electronically Sig	TITLE	TITLE		Senior Regulatory Specialist					11/29/2023					
Type or print name		Kay Maddox	E-mail address		kay_maddox@eogresources.com Telep					one No.	ne No. 432-638-8475					
For State Use	Only:															
APPROVED BY:		Jeffrey Harrison	TITLE		Petroleum Specialist III				DATE	DATE <u>7/</u>			17/2025 2:07:22 PM			