

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 353875																																																																																
		WELL API NUMBER 30-025-52032																																																																																
		5. Indicate Type of Lease State																																																																																
		6. State Oil & Gas Lease No.																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name VALHALLA 9 8 STATE																																																																																
1. Type of Well: Oil	8. Well Number 020H																																																																																	
2. Name of Operator Spur Energy Partners LLC	9. OGRID Number 328947																																																																																	
3. Address of Operator 9655 Katy Freeway, Suite 500, Houston, TX 77024	10. Pool name or Wildcat																																																																																	
4. Well Location Unit Letter <u>D</u> : <u>825</u> feet from the <u>N</u> line and feet <u>505</u> from the <u>W</u> line Section <u>10</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4169 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table border="0"><tr><td colspan="2">NOTICE OF INTENTION TO:</td><td colspan="2">SUBSEQUENT REPORT OF:</td></tr><tr><td>PERFORM REMEDIAL WORK</td><td><input type="checkbox"/></td><td>REMEDIAL WORK</td><td><input type="checkbox"/></td></tr><tr><td>TEMPORARILY ABANDON</td><td><input type="checkbox"/></td><td>COMMENCE DRILLING OPNS.</td><td><input type="checkbox"/></td></tr><tr><td>PULL OR ALTER CASING</td><td><input type="checkbox"/></td><td>CASING/CEMENT JOB</td><td><input type="checkbox"/></td></tr><tr><td>Other:</td><td><input type="checkbox"/></td><td>Other: <u>Drilling/Cement</u></td><td><input checked="" type="checkbox"/></td></tr></table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	TEMPORARILY ABANDON	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	CASING/CEMENT JOB	<input type="checkbox"/>	Other:	<input type="checkbox"/>	Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>																																																												
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/11/2023 Spud well. Drill 17-1/2" hole to 1545'. 11/11/2023 RIH & set 13-3/8" 54.5# J-55 BTC csg @ 1545', pump 40bbl FWS, then cmt w/ 1205 sxs class C w/ additives 12.8ppg 1.41 yield followed by 350 sxs class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 725 sxs cmt to surface. Rig release 11/12/2023. 11/11/2023 Spudded well.																																																																																		
Casing and Cement Program <table border="1"><thead><tr><th>Date</th><th>String</th><th>Fluid Type</th><th>Hole Size</th><th>Csg Size</th><th>Weight lb/ft</th><th>Grade</th><th>Est TOC</th><th>Dpth Set</th><th>Sacks</th><th>Yield</th><th>Class</th><th>1" Dpth</th><th>Pres Held</th><th>Pres Drop</th><th>Open Hole</th></tr></thead><tbody><tr><td>11/11/23</td><td>Surf</td><td>FreshWater</td><td>17.5</td><td>13.375</td><td>54.5</td><td>J-55</td><td>0</td><td>1545</td><td>1555</td><td>1.33</td><td>C</td><td>0</td><td>2055</td><td>0</td><td>N</td></tr><tr><td>12/15/23</td><td>Int1</td><td>Brine</td><td>12.25</td><td>9.625</td><td>36</td><td>J-55</td><td>0</td><td>3274</td><td>1070</td><td>1.68</td><td>C</td><td>0</td><td>2816</td><td>0</td><td>N</td></tr><tr><td>12/22/23</td><td>Prod</td><td>Brine</td><td>8.75</td><td>7</td><td>32</td><td>L-80</td><td>0</td><td>6606</td><td>2390</td><td>1.4</td><td>C</td><td>0</td><td>7272</td><td>0</td><td>N</td></tr><tr><td>12/22/23</td><td>Prod</td><td>Brine</td><td>8.75</td><td>5.5</td><td>20</td><td>L-80</td><td>0</td><td>14251</td><td>2390</td><td>1.4</td><td>C</td><td>0</td><td>7352</td><td>0</td><td>N</td></tr></tbody></table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	11/11/23	Surf	FreshWater	17.5	13.375	54.5	J-55	0	1545	1555	1.33	C	0	2055	0	N	12/15/23	Int1	Brine	12.25	9.625	36	J-55	0	3274	1070	1.68	C	0	2816	0	N	12/22/23	Prod	Brine	8.75	7	32	L-80	0	6606	2390	1.4	C	0	7272	0	N	12/22/23	Prod	Brine	8.75	5.5	20	L-80	0	14251	2390	1.4	C	0	7352	0	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>																																																																																		
SIGNATURE _____ TITLE _____ DATE _____ Type or print name <u>Sarah Chapman</u> E-mail address <u>schapman@spurenergy.com</u> Telephone No. <u>832-930-8613</u>																																																																																		
For State Use Only: APPROVED BY: <u>Keith Dziokonski</u> TITLE <u>Petroleum Specialist A</u> DATE <u>7/17/2025 3:48:41 PM</u>																																																																																		

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 353875

COMMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 353875
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
schapman01	12/13/2023 NU BOP, test to 250# low 2500# high, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. Drill 12-1/4" hole to 3274'. 12/15/2023 RIH & set 9-5/8" 36# J-55 BTC csg @ 3274', pump 30 bbl FWS, then cmt w/ 780 sxs class C w/ additives 12.8ppg 1.68 yield followed by 290 sxs class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 289 sxs to surface. Test 9-5/8" csg to 1500# for 30min, good test. Drill 8-3/4" hole to 14251'M/6159'V – TD reached on 12/21/2023. RIH & set 7" 32# L-80 BK-HT csg @ 6606' then crossover and set 5-1/2" 20# L-80 BK-HT csg @ 14,251', pump 30 bbl FWS, then cmt w/ 290 sxs class C w/ additives 11.4ppg 2.48 yield followed by tail job w/ 2100 sxs class C w/ additives 13.3ppg and 1.4 yield. Full returns throughout job, circ 265 sxs cmt to surface. Rig release 12/23/2023.	1/3/2024