Phone: (505) 476-3441 General Information Phone: (505) 629-6116

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## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Page 1 of 9 <u>C-104</u> Revised July 9, 2024

Submit Electronically Via OCD Permitting

#### **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

#### Section 1 - Operator and Well Information

Submittal Type: 🗆 Test Allowable (C-104RT) 🗵 New Well (C-104NW) 🗆 Recomplete (C-104RC) 🗆 Pay Add (C-104RC) 🗋 Amended				
Operator Name: ARMSTRONG ENERGY CORPORATION	OGRID: 1092			
Property Name and Well Number: Maverick 20 State 001	Property Code: 336589			
Mineral Owner: 🗵 State 🗆 Fee 🗆 Tribal 🗆 Federal	API Number: 30-025-54126			
Pool Name: Lovington; Upper Penn, West	Pool Code: 40750			

#### Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	20	16S	36E		1912 N	1597 E	32.909582 N	103.373498 W	Lea

Section 3 – Completion Information						
Producing Method	Ready Date	Perforations MD	Perforations TVD			
F	05/22/25	11471-11545				

#### Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 458698	Communitization Agreement □Yes ⊠No, Order No.
Surface Casing Action ID: 387876	Unit: □Yes ⊠No, Order No.
Intermediate 1 Casing Action ID: NA	Compulsory Pooling: □Yes ⊠No, Order No.
Intermediate 2 Casing Action ID: NA	Down Hole Commingling: □Yes ⊠No, Order No.
Production Casing Action ID: 388912	Surface Commingling: □Yes ⊠No, Order No.
All casing was pressure tested in accordance with NMAC ☑ Yes □No	Non-standard Location: □Yes ⊠No □Common ownership Order No.
Liner 1 Action ID: NA	Non-standard Proration: □Yes ⊠No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): N	Simultaneous Dedication:  Yes  No, Order No.

#### Section 5 - Operator Signature and Certification

🗵 I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.					
I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.					
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
Name Jeffery Tew					
Jeffery Tew					
Title	Date				
Operations Engineer	6/17/2025				



500 North Main Street, Suite 200 P.O. Box 1973 Roswell, New Mexico 88202-1973 (575) 625-2222 Fax (575) 622-2512

Date: 6/17/2025

New Mexico Oil Conservation Division Attn: Engineering Bureau – C-104CT Submissions 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Request for Confidentiality – C-104CT Tight Hole Submission Operator Name: Armstrong Energy Corporation Well Name and Number: Maverick 20 State 001 API Number: 30-025-54126 ULSTR Location: G 20 16S 36E

To Whom It May Concern,

In accordance with NMAC 19.15.16.14(B), Armstrong Energy Corporation hereby respectfully requests that the accompanying C-104 Completion Packet be treated as confidential (Tight Hole status) for the allowable period of time permitted by regulation.

This request pertains specifically to the attached Form C-104CT submission and associated documentation. We request that all technical data, completion details, and any included exhibits be withheld from public disclosure during the confidentiality period.

Should you require any further information to process this request or have any questions regarding this submittal, please do not hesitate to contact me at the phone number or email listed below.

Thank you for your consideration.

Sincerely,

Jeffery Tew Operations Engineer jtew@aecnm.com 575-420-7600 Armstrong Energy Corporation

Received by OCD: 6/18/2025 2:	54·35 PM	
<u>C-102</u>	State of New Mexico	
	Energy, Minerals & Natural Resources Department	
Submit Electronically	OIL CONSERVATION DIVISION	

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Page 3 of 9 Revised July 9, 2024

□ Initial Submittal Submittal □ Amended Report Type: 🗙 As Drilled

## WELL LOCATION INFORMATION

API Number	30-025-54126	Pool Code 40750		Pool Name	Lovington; Upper Penn, Wes	t
Property Code	336589	Property Name	MA	VERICK 20	STATE	Well Number 1
OGRID No.	1092	Operator Name	ARMSTRON	IG ENERGY	CORPORATION	Ground Level Elevation 3925.7'
Surface Owner: 🛛 State 🗆 Fee 🗆 Tribal 🗆 Federal		Minera	l Owner: 🗶 State 🗆 Fee 🗆 Tribal 🗆 F	ederal		

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	20	16-S	36-E		1912 FNL	1597 FEL	32.909582°N	103.373498°W	LEA
	Bottom Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	20	16-S	36-E		1843 FNL	1730 FEL	32.909771°N	103.373934°W	LEA

Dedicated Acres 40	Infill or Defining Well N/A	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code N/A	
Order Numbers.	N/A		Well setbacks are under Common	Ownership:□Yes □No	N/A

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
					Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
		_	_					_	

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type 🗆 Horiz	zontal 🗶 Vertical	Ground Flo	or Elevation: 3925.7	,
OPERATOR CERTIFICATIONS		SURVEYOR CERTIFI	CATIONS		
I hereby certify that the information contained herein is t my knowledge and belief, and, if the well is a vertical or organization either owns a working interest or unleased including the proposed bottom hole location or has a rig location pursuant to a contract with an owner of a worki interest, or to a voluntary pooling agreement or a compu- entered by the division.	directional well, that this mineral interest in the land ht to drill this well at this ng interest or unleased mineral lsory pooling order heretofore			his plat was plotted from fid d that the same is true and c that the same is true and c that the same is true and c that the same is true and c that the same is true and the same is tr	correct to the best $A R C P O F E X C P O F $
If this well is a horizontal well, I further certify that this of consent of at least one lessee or owner of a working inter in each tract (in the target pool or formation) in which a interval will be located or obtained a compulsory pooling S121/2	Chad Harr	ww 5/2	1/25	SIONAL STORE	
Signature Date		Signature and Seal of Profes	sional Suveyor		
Kyle Alpers					
Printed Name	Certificate Number	Date of Survey	Date of Survey		
kalpers@aecnm.com		DE	CEMBER 9, 2024		
Email Address		17777	W.O.#25-500	DRAWN BY: WN	PAGE 1 OF 2

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

#### **Received by OCD: 6/18/2025 2:54:35 PM** ACREAGE DEDICATION PLATS

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SURFACE INFO & BOREPATH SHOWN HEREON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY ARMSTRONG ENERGY CORP. FOR THE MATERICK 20 STATE #1 SUPPLIED TO HARCROW SURVEYING, LLC ON MAY 14, 2025





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WELL NAME AND NUMBER	Maverick 20 State No. 1				
LOCATION Section 20, T16	S, R35E, Lot G, 1912 FNL, 1597 FEL, Lea County				
OPERATOR Armstrong Ene	Armstrong Energy Corp				
DRILLING CONTRACTOR	United Drilling, Inc.				

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
.48° @ 260'	.62° @ 7626'	
.53° @ 510'	1.45° @ 8106'	
.22° @ 954'	1.23° @ 8580'	
.53° @ 1336'	.53° @ 9061'	
.35° @ 1714'	.57° @ 9539'	
.13° @ 2099'	.84° @ 10013'	
1.27° @ 2475'	.57° @ 10490'	
2.37° @ 2667'	.97° @ 10973'	
2.37° @ 3238'	.44° @ 11353'	
1.71° @ 3624'	.75° @ 11711'	
2.11° @ 4193'		
1.8° @ 4477'		
1.76° @ 4956'		
2.33° @ 5431'		
2.77° @ 5816'		
2.29° @ 6294'		
.26° @ 6676'		
.79° @ 7152'		
NC 1		
	Drilling Contractor-	UNITED DRILLING, INC.
	Ву:	angel Dulque
		(Angel Salazar)
	Title:	Vice President
Subseribed and any	orn to before me this $9\frac{4}{2}$ day	y of May . 2025.
Subscribed and swo	orn to before the this <u>1</u> day	$v_{01} = \frac{1}{10} \frac{u_{01}}{u_{01}}, 2023.$
		7 Allion Dorlega
THE STATE		Notary Public
	STATE OF NEW MEXICO	Ac
Mu Commission E	COMMISSION # 1045092	Chaves NM
My Commission Expires	EXPIRES OCTOBER 7, 2028	County State

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## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Submit Electronically Via OCD Permitting

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

# Section 1 - Operator and Well Information

Submittal Type: 🛛 New Well 🛛 Workover 🗆 Deepening 🗌 Plugback 🗆 Different Reservoir 🗆 C-144 Closure Attachment 🗆 Other					
Operator Name: ARMSTRONG ENERGY CORPORATION	OGRID: 1092				
Property Name and Well Number: Maverick 20 State 001	Property Code: 336589				
Mineral Owner: 🖾 State 🗆 Fee 🗆 Tribal 🗆 Federal	API Number: 30-025-54126				
Pool Name: Lovington; Upper Penn, West	Pool Code: 40750				

#### Section 2 – Well Location

	Ul or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	G	20	16S	36E		1912'	Ν	1597'	E	Lea
BHL	G	20	16S	36E		1843'	Ν	1730	E	Lea

Section 3 – Completion Information							
Date T.D. Reached	Total Measured Depth of Well	Acid Volume (bbls)	Directional Survey Submitted				
4/27/2025	11,750'	24	Deviation Survey Submitted				
Date Rig Released	Plug-Back Measured Depth	Completion Fluid Used (bbls)	Were Logs Ran (Y/N)				
5/01/2025	11,714'	2% KCL	Yes				
Completion Date		Completion Proppant Used (lbs)	List Type of Logs Ran if applicable:				
5/12/2025	11,471-11,481', 11491'-11508', 11521'-11545' (4 SPF)	NA	Resistivity, Sonic, Density, Neutron, Gamma				

# Section 4 – Action IDs for Submissions and Order Numbers

Surface Casing Action ID: 387876	UIC Permit/Order (UIC wells only) □Yes ⊠No, Order No.
Intermediate 1 Casing Action ID: NA	NOI Recomplete Action ID (if applicable): NA
Intermediate 2 Casing Action ID: NA	NOI Plugback Action ID (if applicable): NA
Production Casing Action ID: 388912	Cement Squeeze Action ID (if applicable): NA
Tubing Action ID: NA	All casing was pressure tested in accordance with NMAC $oxtimes$ Yes $\Box$ No
Liner 1 Action ID: NA	Casing was installed prior to Action ID system (Y/N): N

# Section 5 – Test Data

Date First Production	Production Method	Well Status	Gas – Oil Ratio
5/14/2025	Flowing	SI	1430
Date of Test	Choke Size	Flowing Tubing Pressure	Casing Pressure
5/20/2025	14	820	0
24 hr Oil (bbls)	24 hr Gas (MCF)	24 hr Water (bbls)	Oil Gravity - API
302	431	0	
Disposition of Gas: Temporaril	y Flaring During Test		

#### Section 6 – Pits

□ A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit.

A Closed Loop System was used.

□ If an on-site burial was used at the well, report the exact location of the on-site burial:

LONG:

LAT:

## Section 7 - Operator Signature and Certification

🛛 I hereby d	ertify that the required Water Use Report has been, or will b	oe, submit	ted for this well's completion.
🗵 I hereby d	ertify that the required Fracfocus disclosure has been, or wi	ll be, subn	nitted for this well's completion.
	certify that the rules of the Oil Conservation Division have b the best of my knowledge and belief.	een comp	lied with and that the information given above is true and
Name	Jeffery Tew		
Title	Operations Engineer	Date	6/16/2025

.

	South Formations North Formations			ions			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/0/G
T. Anhy				T. San Jose			
T. Salt	2,023'			T. Nacimento			
B. Salt				T. Ojo Alamo			
T. Yates	3,236'			T. Kirtland			
T. 7 Rivers				T. Fruitland			
T. Queen	4,108'			T. Pictured Cliffs			
T. Grayburg				T. Lewis Shale			
T. San Andres	4,756'			T. Chacra			
T. Glorieta				T. Cliff House			
T. Yeso				T. Menefee			
T. Paddock				T. Point Lookout			
T. Blinebry				T. Mancos			
T.Tubb	7,582'			T. Gallup			
T. Drinkard				T. Greenhorn			
T. Abo	8,256'			T. Graneros			
T. Wolfcamp				T. Dakota			
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T.Todilto			
T. Strawn	11,432'			T. Entrada			
T. Atoka	11,610'			T. Wingate			
T. Morrow				T. Chinle			
T. Barrnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Otzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### ACKNOWLEDGMENTS

Operator:	OGRID:
ARMSTRONG ENERGY CORP	1092
P.O. Box 1973	Action Number:
Roswell, NM 88202	476579
	Action Type:
	[C-104] Completion Packet - Tight Hole/Confidential (C-104CT)

#### ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
$\checkmark$	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
V	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Action 476579

Page 8 of 9

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
ARMSTRONG ENERGY CORP	1092
P.O. Box 1973	Action Number:
Roswell, NM 88202	476579
	Action Type:
	[C-104] Completion Packet - Tight Hole/Confidential (C-104CT)

#### CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	7/17/2025

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Action 476579