

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input checked="" type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: Pierce 3A	Property Code: 318658
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	API Number: 30-045-21991
Pool Name: Basin Fruitland Coal (Gas)	Pool Code: 71629

Section 2 – Surface Location

UL P	Section 07	Township 30N	Range 09W	Lot	Ft. from N/S 1140' S	Ft. from E/W 825' E	Latitude 36.8221016	Longitude -107.8154907	County San Juan
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Section 3 – Completion Information

Producing Method	Ready Date ~7/10/2025	Perforations MD ~2931' – 3163'	Perforations TVD ~2931' – 3163'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW):	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Prior to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Prior to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Prior to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. 5492
Production Casing Action ID: Prior to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Prior to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Yes	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name 	
Title: Operations Regulatory Tech Sr.	Date: 6/25/2025

Sent on: Thursday, June 12, 2025 1:05:18 PM
To: [Kuehling, Monica, EMNRD](#); [Rennick, Kenneth G](#)
CC: [Mandi Walker](#); [Amanda Atencio](#); [Shane Smith](#); [Juan Cardenas](#)
Subject: RE: [EXTERNAL] Pierce 3A, API 3004521991, FRC Recompletion
Attachments: MIT Report Pierce 3A.jpg (79.06 KB), MIT Pierce 3A.jpg (124.88 KB)

Thanks & here is follow up showing MIT passed across squeeze perf and from 4730' to surface.

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Thursday, June 12, 2025 10:21 AM
To: Rennick, Kenneth G <krennick@blm.gov>; Bruce Darlington <Bruce.Darlington@hilcorp.com>
Cc: Mandi Walker <mwalker@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>; Shane Smith <Shane.Smith@hilcorp.com>; Juan Cardenas <jcardenas@hilcorp.com>
Subject: RE: [EXTERNAL] Pierce 3A, API 3004521991, FRC Recompletion

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves to continue with recomplete in Fruitland Coal formation through perforations from 2931 to 3163

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Thursday, June 12, 2025 6:58 AM
To: Bruce Darlington <Bruce.Darlington@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>; Shane Smith <Shane.Smith@hilcorp.com>; Juan Cardenas <jcardenas@hilcorp.com>
Subject: Re: [EXTERNAL] Pierce 3A, API 3004521991, FRC Recompletion

The BLM finds the proposed perforations appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov

From: Bruce Darlington <Bruce.Darlington@hilcorp.com>

Sent: Thursday, June 12, 2025 6:51 AM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>

Cc: Mandi Walker <mwalker@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>; Shane Smith <Shane.Smith@hilcorp.com>; Juan Cardenas <jcardenas@hilcorp.com>

Subject: RE: [EXTERNAL] Pierce 3A, API 3004521991, FRC Recompletion

Good morning,

Attached is the Complete CBL done 6/11/25 by Basin Well Logging covering NOI interval 2805 – 3168'. Squeeze perms are at 3220'. Proposed perms have been modified to 2931-3163'. Looks like good bond above, covering, and below. OCD witnessed MIT is scheduled this morning. Pre-test looks good and upon witnessed MIT, consent will be requested for approval to proceed with recompletion.

Have a great Thursday!

Bruce Darlington
Sr Ops Engineer
Mobile 713-203-2029
Bruce.Darlington@Hilcorp.com

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Tuesday, June 10, 2025 5:44 PM

To: Rennick, Kenneth G <krennick@blm.gov>; Bruce Darlington <Bruce.Darlington@hilcorp.com>

Cc: Mandi Walker <mwalker@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>

Subject: RE: [EXTERNAL] Pierce 3A, API 3004521991, FRC Recompletion

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This well will also need an MIT through both perforating and cementing areas

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Kuehling, Monica, EMNRD

Sent: Tuesday, June 10, 2025 4:42 PM

To: Rennick, Kenneth G <krennick@blm.gov>; Bruce Darlington <Bruce.Darlington@hilcorp.com>

Cc: Mandi Walker <mwalker@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>

Subject: RE: [EXTERNAL] Pierce 3A, API 3004521991, FRC Recompletion

Thank you I will look for the log in the morning

Monica

From: Rennick, Kenneth G <krennick@blm.gov>

Sent: Tuesday, June 10, 2025 2:54 PM

Received by OCD: 6/25/2025 8:24:30 AM
To: Bruce Darlington <Bruce.Darlington@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>

Page 4 of 15

Subject: Re: [EXTERNAL] Pierce 3A, API 3004521991, FRC Recompletion

That will work. Thank you, Bruce!

Kenny Rennick

From: Bruce Darlington <Bruce.Darlington@hilcorp.com>
Sent: Tuesday, June 10, 2025 2:49 PM
To: Rennick, Kenneth G <krennick@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>
Subject: Re: [EXTERNAL] Pierce 3A, API 3004521991, FRC Recompletion

Thanks for the reply and we intend to drill the retainer and relog to get the lowest perf of 3163'. We will resubmit a CBL tomorrow that honors the lower 100' specification. Thanks for the guidance and look forward to the CBL.

Get [Outlook for iOS](#)

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, June 10, 2025 2:53:23 PM
To: Bruce Darlington <Bruce.Darlington@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>
Subject: Re: [EXTERNAL] Pierce 3A, API 3004521991, FRC Recompletion

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Hello Bruce,

I noticed that the CBL does not cover the entire proposed interval. I assume that is because of the setting of the CIBP at 3180. An adjustment in the proposed bottom perforation may be required due to lack of proof of 100 feet of minimum cement below the bottom perforation.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Bruce Darlington <Bruce.Darlington@hilcorp.com>
Sent: Tuesday, June 10, 2025 12:29 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>
Subject: RE: [EXTERNAL] Pierce 3A, API 3004521991, FRC Recompletion

Released to Imaging: 7/17/2025 7:56:07 AM

Squeeze perfs at 3220' and circulation squeeze performed via cement retainer at 3180' with 150 sacks of class 3 cement lifted cement to 2520' (see attached 2nd CBL), roughly 285' above the NOI interval of 2805 – 3168'. Your permission is requested to perforate & proceed with the recompletion. Top perf is designed to be 2931 and bottom perf 3163'.

Thanks for your time to review this proposal and call or reply with further questions.

Thanks,

Bruce Darlington

Sr Ops Engineer

Mobile 713-203-2029

Bruce.Darlington@Hilcorp.com



WBD Proposed Formations 1

Well Name: PIERCE #3A

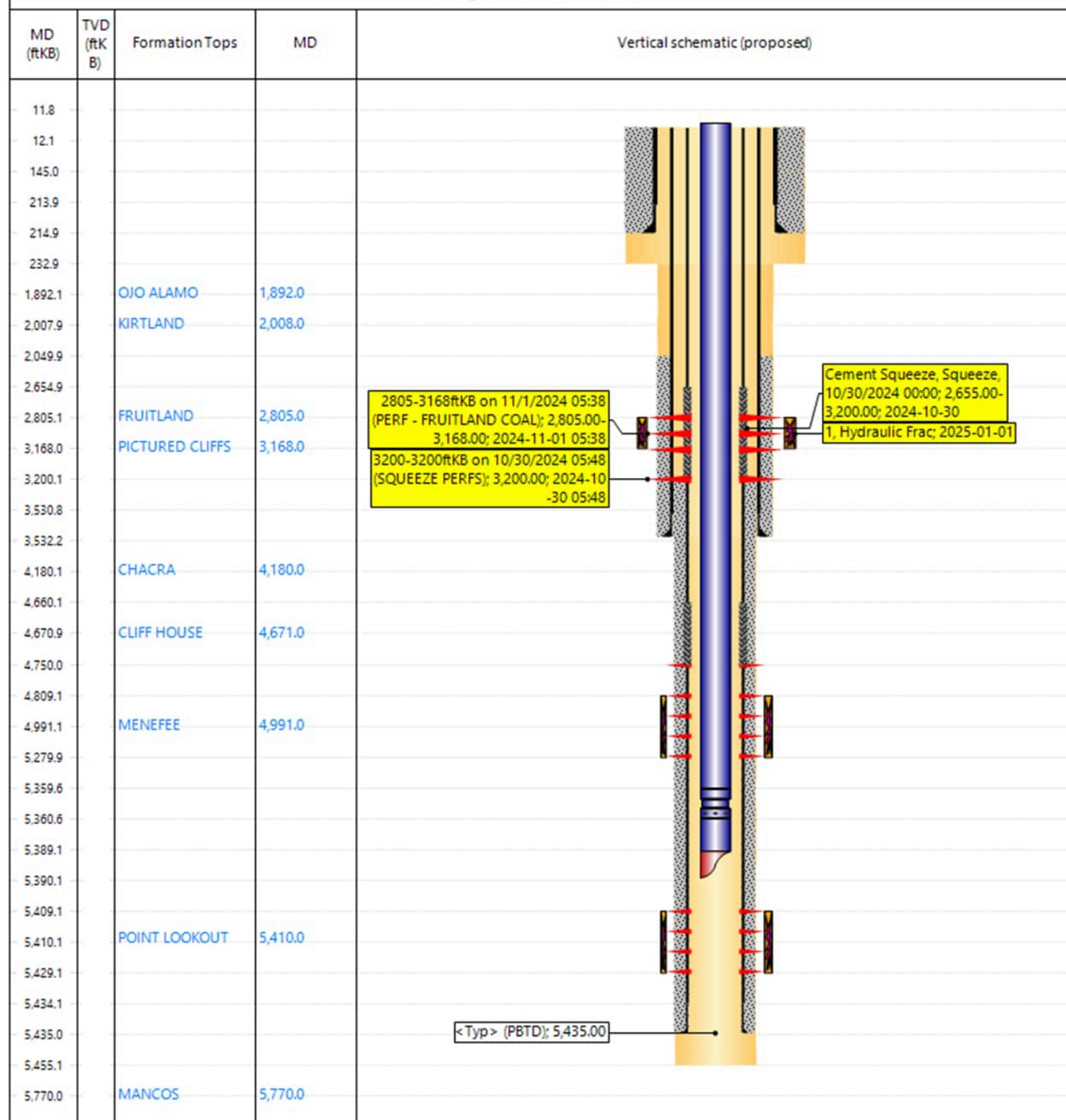
API / UWI 3004521991	Surface Legal Location 007-030N-009W-P	Field Name BLANCO MESA/VERDE (PRORAT #007)	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,459.00	Casing Flange Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	Original Spud Date 4/3/1979 00:00	Rig Release Date 4/8/1998 18:00

Most Recent Job

Job Category FACILITIES	Primary Job Type TUBING REPAIR	Secondary Job Type TUBING REPAIR	Actual Start Date 4/3/1998	End Date 4/9/1998
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TD: 5,455.0

Original Hole [VERTICAL]



From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Monday, June 9, 2025 7:57 AM
To: Rennick, Kenneth G <krennick@blm.gov>; Bruce Darlington <Bruce.Darlington@hilcorp.com>
Cc: Mandi Walker <mwalker@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>
Subject: RE: [EXTERNAL] Pierce 3A, API 3004521991, FRC Recompletion

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NMOCD approves below

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Friday, June 6, 2025 3:42 PM
To: Bruce Darlington <Bruce.Darlington@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>
Subject: Re: [EXTERNAL] Pierce 3A, API 3004521991, FRC Recompletion

Thank you for the update, Bruce. Please do keep us inform.

Have a good weekend as well!

Kenny Rennick

From: Bruce Darlington <Bruce.Darlington@hilcorp.com>
Sent: Friday, June 6, 2025 1:17 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>
Subject: RE: [EXTERNAL] Pierce 3A, API 3004521991, FRC Recompletion

Good Afternoon & project update,

CIBP was set at 4730' and MIT was witnessed. CBL on the subject well did not show cement coverage across the Fruitland recompletion zone of interest 2805 – 3168'. The NOI forecasted a circulation squeeze from 3200' to 2655'. 15 bbls of cement (65 sx Class 3) cement will be placed Monday to accomplish coverage. Another CBL will be run for confirmation and submitted after the squeeze.

Thanks for your time to receive this update and please look for a subsequent update with an additional CBL for confirmation. Have a good weekend.

Bruce Darlington

Sr Ops Engineer

Mobile 713-203-2029

Bruce.Darlington@Hilcorp.com

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Monday, June 2, 2025 8:42 AM

To: Rennick, Kenneth G <krennick@blm.gov>; Bruce Darlington <Bruce.Darlington@hilcorp.com>

Cc: Mandi Walker <mwalker@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>

Subject: RE: [EXTERNAL] Pierce 3A, API 3004521991, FRC Recompletion CIBP depth

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NMOCD approves CIBP setting depth of 4730.

Thank you

Monica Kuehling

Compliance Officer Supervisor

Deputy Oil and Gas Inspector

New Mexico Oil Conservation Division

North District

Cell Phone: 505-320-0243

Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>

Sent: Friday, May 30, 2025 2:43 PM

To: Bruce Darlington <Bruce.Darlington@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Cc: Mandi Walker <mwalker@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>

Subject: Re: [EXTERNAL] Pierce 3A, API 3004521991, FRC Recompletion CIBP depth

The BLM finds the proposed CIBP depth appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office

6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Bruce Darlington <Bruce.Darlington@hilcorp.com>
Sent: Friday, May 30, 2025 2:35 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>
Subject: [EXTERNAL] Pierce 3A, API 3004521991, FRC Recompletion CIBP depth

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Happy Friday All,

Prep work will start Monday on the Pierce 3A. The NOI procedure specifies the initial CIBP be set at 4,759' which is 50' from the top perf 4,809' in the Cliff House formation. This CIBP depth at 4,759' would expose preexisting squeeze perfs used in 1979 at 4,750'. Please allow an exception to set the CIBP at 4,730', roughly 30' higher & 59' below geologic top of Cliff House to avoid exposing the squeeze perforations.

Thanks for your efforts making this consideration,



HILCORP ENERGY COMPANY
PIERCE 3A
FRUITLAND COAL RECOMPLETION SUNDRY

JOB PROCEDURES		
<input checked="" type="checkbox"/>	NMOCD	Contact OCD 24 hrs prior to MIRU. Record and document all casing pressures <u>daily</u> , including BH, IC (if present) and
<input checked="" type="checkbox"/>	BLM	PC. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
1. MIRU service rig and associated equipment.		
2. Nipple down wellhead, nipple up and test BOPs per HEC, State, and Federal guidelines.		
3. TOOH with 2-3/8" tubing		
4. Set a 4-1/2" bridge plug at 4,759' to isolate the Mesaverde formation.		
5. RU pressure test truck. Perform a Mechanical Integrity Test on the wellbore above the plug at 4,759'. Chart record the MIT test (notify BLM and NMOCD +24hr before actual test).		
6. RU wireline, run a CBL f/ the plug at 4,759' to surface		
7. Pending results of the CBL, perforate for circulating squeeze at ~3,200'. Establish circulation to surface, circulate a column of cement to adequately cover the Fruitland Coal interval + 150'.		
8. Drill out cement. Perform an additional witnessed MIT test on the csg (notify BLM and NMOCD +24hr before actual test). Run an additional CBL to verify TOC.		
9. NDNU frac stack. PT casing and frac stack to 4,000 psi		
10. RU E-line crew. Perforate the Fruitland Coal. (Top perforation @ 2,805', Bottom perforation @ 3,168'). NOTE: perforation interval subject to change. All changes will be communicated to the Regulatory Agencies prior to perforating.		
11. RU stimulation crew. Frac the Fruitland Coal in one or more stages via the casing.		
12. MIRU service rig. Nipple down frac stack, nipple up BOP and test. Kill well with fluid, if necessary		
13. Pending C107A approval, drill out the stage, Mesaverde/Dakota isolation plugs. Clean out to PBDT at 5,435'		
14. TIH and land 2-3/8" production tubing. Run pump and rods, install pumping unit.		
15. Flowback well thru flowback separator and sand trap. Get a commingled Fruitland Coal / Mesa Verde flow rate.		



WBD Proposed Formations 1

Well Name: PIERCE #3A

API / UWI 3004521991	Surface Legal Location 007-030N-009W-P	Field Name BLANCO MESA/VERDE (PRORAT #0073)	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,459.00	Casing Flange Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	Original Spud Date 4/3/1979 00:00	Rig Release Date 4/8/1998 18:00

Most Recent Job

Job Category FACILITIES	Primary Job Type TUBING REPAIR	Secondary Job Type TUBING REPAIR	Actual Start Date 4/3/1998	End Date 4/9/1998
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TD: 5,455.0

Original Hole [VERTICAL]

MD (ftKB)	TVD (ftKB)	Formation Tops	MD	Vertical schematic (proposed)
11.8				
12.1				
145.0				
213.9				
214.9				
232.9				
1,892.1		OJO ALAMO	1,892.0	
2,007.9		KIRTLAND	2,008.0	
2,049.9				
2,654.9				
2,805.1		FRUITLAND	2,805.0	
3,168.0		PICTURED CLIFFS	3,168.0	
3,200.1				
3,530.8				
3,532.2				
4,180.1		CHACRA	4,180.0	
4,660.1				
4,670.9		CLIFF HOUSE	4,671.0	
4,750.0				
4,809.1				
4,991.1		MENEFEE	4,991.0	
5,279.9				
5,359.6				
5,360.6				
5,389.1				
5,390.1				
5,409.1				
5,410.1		POINT LOOKOUT	5,410.0	
5,429.1				
5,434.1				
5,435.0				
5,455.1				
5,770.0		MANCOS	5,770.0	

Bruce Darlington

Sr Ops Engineer

Mobile 713-203-2029

Bruce.Darlington@Hilcorp.com

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While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

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While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 478649

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 478649
	Action Type: [C-104] Completion Packet - Test Allowable (C-104RT)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 478649

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 478649
	Action Type: [C-104] Completion Packet - Test Allowable (C-104RT)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	RT approved for the Basin Fruitland Coal Pool (71629), DHC may not take place until DHC approved. RT Expires 08/10/2025.	7/17/2025