

Submit 3 Copies To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rs., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32978
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. E-5379-2
3. Address of Operator 382 Road 3100 Aztec, NM 87410		7. Lease Name or Unit Agreement Name HUERFANITO UNIT
4. Well Location Unit Letter F Footage 1400' FNL & 1475' FWL Section 02 Township 026N Range 009W SAN JUAN COUNTY		8. Well Number 76E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6356' GR		9. OGRID Number 372171
		10. Pool name or Wildcat DK - BASIN::DAKOTA MV - BLANCO::MESAVERDE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company plugged and abandoned the subject well on 07/15/2025 per the attached daily reports & schematic.

Spud Date: **4/9/2005**

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones

TITLE Operations/Regulatory Tech - Sr. **DATE** 7/16/2025

Type or print name Tammy Jones

E-mail address: tajones@hilcorp.com

PHONE: 505.324.5185

APPROVED BY: _____ **TITLE** _____ **DATE** _____

Conditions of Approval (if any):

Well Name: HUERFANITO UNIT	Well Location: T26N / R9W / SEC 2 / SENW / 36.520524 / -107.762257	County or Parish/State: SAN JUAN / NM
Well Number: 76E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: STATE	Unit or CA Name: HUERFANITO UNIT-- DK, W/2 MESA VERDE	Unit or CA Number: NMNM131976, NMNM78394B
US Well Number: 3004532978	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2863618

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/16/2025 Time Sundry Submitted: 11:25

Date Operation Actually Began: 06/30/2025

Actual Procedure: Hilcorp Energy Company plugged and abandoned the subject well on 07/15/2025 per the attached daily reports & schematic.

SR Attachments

Actual Procedure

Huerfanito_Unit_76E_P_A_SR_20250716112450.pdf

Well Name: HUERFANITO UNIT

Well Location: T26N / R9W / SEC 2 /
SENW / 36.520524 / -107.762257

County or Parish/State: SAN
JUAN / NM

Well Number: 76E

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: STATE

Unit or CA Name: HUERFANITO UNIT--
DK, W/2 MESA VERDE

Unit or CA Number:
NMNM131976, NMNM78394B

US Well Number: 3004532978

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES

Signed on: JUL 16, 2025 11:25 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTECState: NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 07/16/2025

Signature: Matthew Kade

HUERFANITO UNIT 76E**30.045.32978****PLUG & ABANDON**

6/30/2025 – MIRU. CHECK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. WORK STUCK RODS UP & DOWN TO 38K STRING WEIGHT. RU BACK OFF TOOL. BREAK RODS FREE @ 7 RODS. RIH FISH RODS. WORK RODS TO 40K SW. BACK OFF RODS. SHOWING 5K STRING WEIGHT. LD 92 7/8" RODS. SIW, SDFN.

7/1/2025 – CHECK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. FT BOP. ND WH. NU BOP RU RF & TBG EQUIP. WORK TBG HANGER. UNABLE TO PULL TBG HANGER TO SURF. PU 92 7/8" RODS. SCREW BACK INTO ROD STRING. WORK RODS. STRING WEIGHT @ 8500# LD 12 RODS. WEIGHT DROPPED TO 2000#. UNABLE TO RIH W/ RODS. RU HOT OIL TRUCK. EST PSI @ 3BBLs DOWN CSG. PUMP 80 BBLs @ 220 DEGREES W/ 1300# PSI. ATTEMPT TO PULL TBG. ATTEMPT TO PUMP DOWN TBG. LOAD TBG W/ 5 BBLs. PSI UP TO 500#. LD 79 7/8" RODS. SIW, SDFN.

7/2/2025 – CHECK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. RU EXPERT DH. RIH W/ 1.990 GR, UNABLE TO GET PAST 300'. RIH W/ 1.750 GR. TAG @ 714'. LD GR. RIH W/ IMP BLOCK. TAG @ 714'. BLOCK SHOWED ROD PIN. RD SL. RD RF, & TBG EQUIP. ND BOP. NU WH. PU RODS. RIH FISH RODS FROM 714'. TOO H STRING SHOWED 2K OVER. LD 8 7/8" RODS IN BAD CONDITION. (TWISTED). RU HOT OIL TRUCK PUMP 60 BBLs DOWN CSG. PSI BUILD FROM 200# -1200#. RU SL. RIH W/ GR TO 928'. UNABLE TO VERIFY TOF W/ IMP BLOCK. TAGGED @ 780'. RE CONFIRM TOF W/ SMALLER GR @ 928'. RD SL. TIH TAG TOF @ 928'. ATTEMPT TO SCREW INTO RODS. PUSH FISH DOWN TO 1150'. HOT OIL CSG W/25 BBLs. WORK RODS, TOO H. NO FISH. SIW, SDFN.

7/3/2025 – CHECK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. TALLY, RABBIT & PU 1.25" IJ TBG. RIH TAG @ 744'. BEGIN PARAFFIN CLEAN OUT. EST CIRC @ 1000# PSI. WORK PSI DOWN TO 300# CIRC PSI. CLEAN OUT TO 1011'. WORK TBG FREE. ATTEMPT TO REVERSE CIRC. NO CIRC. HOT OIL 30 BBLs DOWN CSG TO RELEASE TBG. LD 2 JTS. HOT OIL DOWN 1.25" & OUT TBG W/ 30 BBLs. TOO H. SIW, SDFN.

7/7/2025 – CHECK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. TIH TAG FILL (PARAFFIN) @ 880'. RU HOT OIL. EST CIRC. BEGIN C/O. C/O FROM 880' -1250' USING REVERSE CIRC. BETTER PARAFFIN RETURNS. UNABLE TO PASS OR C/O @ 1250' CIRC TBG CLEAN. TOO H. JSA. RU EXPERT SL. RIH W/ 1.990 GR. TAG @ 850'. RIH W/ 1.765GR TAG @ 928'. RD SL. RD RF & TBG EQUIP. ND BOP, NU WH. TIH W/ 7/8" RODS. TAG @1975'. HOT OIL 20 BBLs DOWN CSG. WORK RODS. UNABLE TO SCREW INTO RODS. TOO H. SIW, SDFN.

7/8/2025 – CHECK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. LD POLISH ROD. PU 1 7/8" RODS. ATTEMPT TO FISH RODS USING BACK OFF TOOL & TONGS. UNABLE TO FISH RODS. TOO H. TIH W/ 7/8" BOX OS. TAGGED @ 945'. LD ALL RODS. ND WH. REMOVE TBG HANGER. STRIP ON BOP. RU RF & TBG EQUIP. TIE BACK RIG. PULL 65K ON TBG STRING. WORK TBG STRING. RU TONGS FOR MANUAL BACK OFF. BACKED OFF TBG @ EST 3975'. RU HOT OIL TRUCK. CIRC WELL W/ 70 BBLs. TOO H W/ 96 TOTAL JTS 94 GOOD. VISUAL INSPECT TBG. XO TO 1.25" EQUIP. TIH W/ 1.25" TBG. LD ALL TBG. SIW, SDFN.

7/9/2025 – CHECK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. TALLY & TIH W/ TBG & ROD OS. TAG TOF @ 2150'. WORK OS OVER RODS TO 2230'. HOT OIL 60 BBLs DOWN TBG. WORK OS TO 45K. WORK RODS FREE. WEIGHT INDICATOR SHOWING 7,000 OVER TBG WEIGHT. TOO H. CUT RODS & LD TBG TO OS. CUT 12 RODS TOTAL. LD 135 3/4" RODS 16 SB, 1 SHEAR TOOL. SIW, SDFN.

HUERFANITO UNIT 76E

30.045.32978

PLUG & ABANDON

7/10/2025 – CHECK PSI: TBG-0#, CSG-10#, BH-0#. BDW 1 MIN. TIH. TAG TOF @ 2166'. SCREW INTO TBG. WORK TBG TO 45K. TBG GOOD. CALC EST FREE POINT @ 3700'. JSA. RU DRAKE WL. RIH W/ GR TO 6720'. LD GR. RIH W/ FREE POINT TOOL. FREE POINT @ 4050'. WAIT ON ORDERS. ATTEMPT TO PSI TEST TBG. NO TEST. ORDERS TO S&R CIBP @ 6564'. ATTEMPT TBG PSI TEST. NO TEST. **WAIT ON NMOCD ORDERS. ORDERS TO PERF HOLES @ 6554'.** RIH W/ TG & PERF TBG @ 6554'. RD WL. PUMP 30 BBLS TO EST A RATE. NO RATE EST. **PLUG #1 FROM 6554' - 6000' (2-3/8"X4.5") M&P 125 SKS, 11 INSIDE 2 3/8, 114 OUTSIDE. 15.8PPG, 1.15YIELD, 25.6BLSRY, 14.8MIX, 22.8DIS.** DIS TOC TO 6000'. SIW, WOC NIGHT. SDFN. **(ROOSTER FOSTER NMOCD REP)**

7/11/2025 – CHECK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MIN. RU DRAKE WL. RIH W/ SB TAG TOC @ 5129'. PSI TEST TBG TO 600# PSI. TEST OK. WAIT ON ORDERS. ORDERS TO PERF @ 4830'. NO RATE EST. ORDERS TO CUT TBG @ 4045' & RUN CBL AFTER TOO. RIH W/ JET CUT/ CUT TBG @ 4045'. EST CIRC W/ 30 BBLS FW. PUMP 70 BBLS TOTAL. NO PSI TEST. RD. TOO. RU WL. RIH W/ CBL TOOL. LOG WELL FROM 4045' RD WL. TIH W/ TS TO TOF. **NMOCD REP APPROVED 25 SKS ABOVE TOF. PLUG #2 (2 3/8"X4.5") FROM 4045'- 3725' M&P 25 SKS CLASS G, 15.8PPG, 1.15YIELD, 5.1BLSRY, 2.9MIX 14.1DIS.** LD TOC. TOO. SIW, SDFN. **(ROOSTER FOSTER NMOCD REP)**

7/14/2025 – CHECK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MIN. **TIH TAG TOC @ 3791' (NMOCD REP APPORVED TAG).** LD TBG TO PLUG #3. EST CIR PSI TEST CSG TO 650# PSI FOR 30 MINS. TEST OK. **PLUG #3 (2 3/8"X4.5") FROM 3791' - 3471'. M&P 25 SKS CLASS G, 15.8PPG, 1.15YIELD, 5.1BLSRY, 2.9MIX. 13.1DIS.** LD TOC. LD TBG TO PLUG #4. **PLUG #4 (2 3/8"X4.5") 3058'- 2853' M&P 16 SKS CLASS G, 15.8PPG, 1.15YIELD, 3.2BLSRY, 1.9MIX, 10.8DIS.** LD TOC. TOO. WAIT ON ORDERS & APPROVALS. NMOCD REP APPORVED BP FOR OJO & PC PLUGS. TIH TO 2148'. **PLUG #5 (2 3/8"X4.5") FROM 2148' - 1943' M&P 16 SKS OF CLASS G, 15.8PPG, 1.15YIELD, 1.9MIX, 3.2BLSRY, 7.3DIS.** LD TOC. LD TBG TO NEXT PLUG. **PLUG #6 (2 3/8"X4.5") FROM 1760' - 1042'. M&P 56 SKS CLASS G, 15.8PPG, 1.15YIELD, 11.4BLSRY, 6.6MIX, 3.9DIS.** LD TBG TO SURF PLUG. TOO. JSA, RU DRAKE WL. RIH W/ TG & PERF @ 400'. NO CIRC. RIH & PERF @ 140' EST CIRC W/ 10 BBLS FW. PUMP 30 TOTAL. RD WL. PUP. RIH W/ TBG TO 450'. **PLUG #7 (2 3/8"X4.5"X8 5/8") M&P 59 SKS . CLASS G, 15.8PPG, 1.15YIELD, 12BLSRY, 7MIX,** CIRC CEMENT TO SURF. LD ALL TBG. RD RF & TBG EQUIP. ND BOP. NU WH. SIW, SDFN. **(ROOSTER FOSTER NMOCD REP)**

7/15/2025 – CHECK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MIN. CUT & REMOVE WH. FIND TOC @ SURF. WELD & INSTALL DHM @ 36.52056 N, 107.76232 W. TOP OFF CELLAR W/ 21 SKS. CLASS G, 15.8PPG, 1.15. RD. **RIG RELEASED @ 09:00 ON 07/15/2025. (ROOSTER FOSTER NMOCD REP)**

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Monday, July 14, 2025 11:14 AM
To: Joe Zimmerman
Cc: Farmington Regulatory Techs; Clay Padgett; Lee Murphy; John LaMond; Oscar Sanchez - (C); Foster, Rooster, EMNRD
Subject: RE: [EXTERNAL] P&A Revision Request for Hilcorp's HUERFANITO UNIT 76E (API # 3004532978)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Good morning,

I wanted to send a note to inform all of the decisions made after review of logs (old and new CBL logs as well as drilling and cementing records on the Huerfanito 76E P&A.

The casing PT was good this morning, based on information stated above, we are OK the place balanced inside cement plugs over the Cliff House

Chacra

Pictured Cliffs

Fruitland

Kirtland and Ojo Alamo formation tops.

I would like to perf at 400' to see if we can establish circulation, if not let's perforate at 140'. Then place cement from 420' to surface.

Please contact me with any questions.

Thanks, Loren

We ca

Thank you,
Loren Diede
Petroleum Specialist III
Engineering Special Projects
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-394-3582 OCD cell



From: Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>
Sent: Thursday, July 10, 2025 3:49 PM
To: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>
Subject: RE: [EXTERNAL] P&A Revision Request for Hilcorp's HUERFANITO UNIT 76E (API # 3004532978)

I apologize; I was only calculating annulus volume across the perforations. Yes, I get 57 sacks as well.

That sounds like a plan. We will pump 125 sacks, WOC, and tag with WL.

- Joe Z.

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Thursday, July 10, 2025 4:37 PM
To: Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>
Subject: RE: [EXTERNAL] P&A Revision Request for Hilcorp's HUERFANITO UNIT 76E (API # 3004532978)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

If we plan to fill 4 ½” and 2 3/8” from 6728 to 6000’, I come up with about 57 sx capacity. Quick calc.....

We should plan that the Dakota will take some of the cement.

What if we pump 125 sx down tbg, displace to 6000’ and WOC and tag with WL?

Thx, Loren

Thank you,
Loren Diede
Petroleum Specialist III
Engineering Special Projects
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-394-3582 OCD cell



From: Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>
Sent: Thursday, July 10, 2025 3:27 PM
To: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>
Subject: RE: [EXTERNAL] P&A Revision Request for Hilcorp's HUERFANITO UNIT 76E (API # 3004532978)

You don't often get email from joseph.zimmerman@hilcorp.com. [Learn why this is important](#)

Loren,

As discussed, we will perforate tubing at 6,554' and pump the equivalent volume of cement to cover from the bottom of the Dakota perms (6,728') to 6,000' both inside and outside the tubing. We will pump 100% excess, which rounds out to 50 sacks. We will then WOC and tag TOC.

Thanks,

- Joe Z.

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Friday, October 11, 2024 7:51 AM
To: John LaMond <jlamond@hilcorp.com>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>; Matt Gustamantes - (C) <Matt.Gustamantes@hilcorp.com>
Subject: RE: [EXTERNAL] P&A Revision Request for Hilcorp's HUERFANITO UNIT 76E (API # 3004532978)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves below

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: John LaMond <jlamond@hilcorp.com>
Sent: Thursday, October 10, 2024 9:02 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>; Matt Gustamantes - (C) <Matt.Gustamantes@hilcorp.com>
Subject: [EXTERNAL] P&A Revision Request for Hilcorp's HUERFANITO UNIT 76E (API # 3004532978)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Monica,

Hilcorp is planning to work on the HUERFANITO UNIT 76E (API # 3004532978) P&A in the near future.

I have attached the approved P&A NOI, as well as an updated procedure based on the COAs in the approved NOI.

Based on the COAs, Hilcorp requests the following adjustments to the approved procedure:

- The NMOCD provided verbal approval to Hilcorp to forego separating out the Mancos plug as stated in the COAs of the approved NOI proceed with original plan of setting a 4-1/2" CICR @ 4,010' and pumping cement below the CICR to cover the Mancos formation. Plug #3 is designed as follows:
 - **PLUG #3: 110sx of Class G Cement (15.8 PPG, 1.15 yield); MCS Top @ 4,780' | DV Tool #1 Top @ 4,388' | MV Perfs @ 4,060' | MV Top @ 3,665':**
 - Set a 4-1/2" CICR @ 4,010'. Establish injection below the CICR.
 - Pump 75sx of cement beneath the 4-1/2" CICR (est. **TOC @ +/- 4,010'** & est. **BOC @ +/- 4,970'**). (~190' below the Mancos formation top @ 4780' per the NMOCD's excess cement request as verbally approved by the NMOCD).
 - Sting out of CICR, pump a 35 sack balanced cement plug on top of the CICR. (est. **TOC @ +/- 3,565'** & est. **BOC @ +/- 4,010'**). Wait on Cement for 4 hours, tag TOC w/ work string. *Note cement plug lengths & volumes account for excess.
 - ***NOTE* - If an injection rate cannot be established below CICR @ 4,010', Hilcorp requests to forego pumping cement below CICR & proceed with only pumping the 35sx of cement on top of CICR.**
- All other plugs have been adjusted according to the NMOCD formation tops.
- Please see the revised procedure attached and below. The updated Proposed P&A wellbore schematic is also attached.

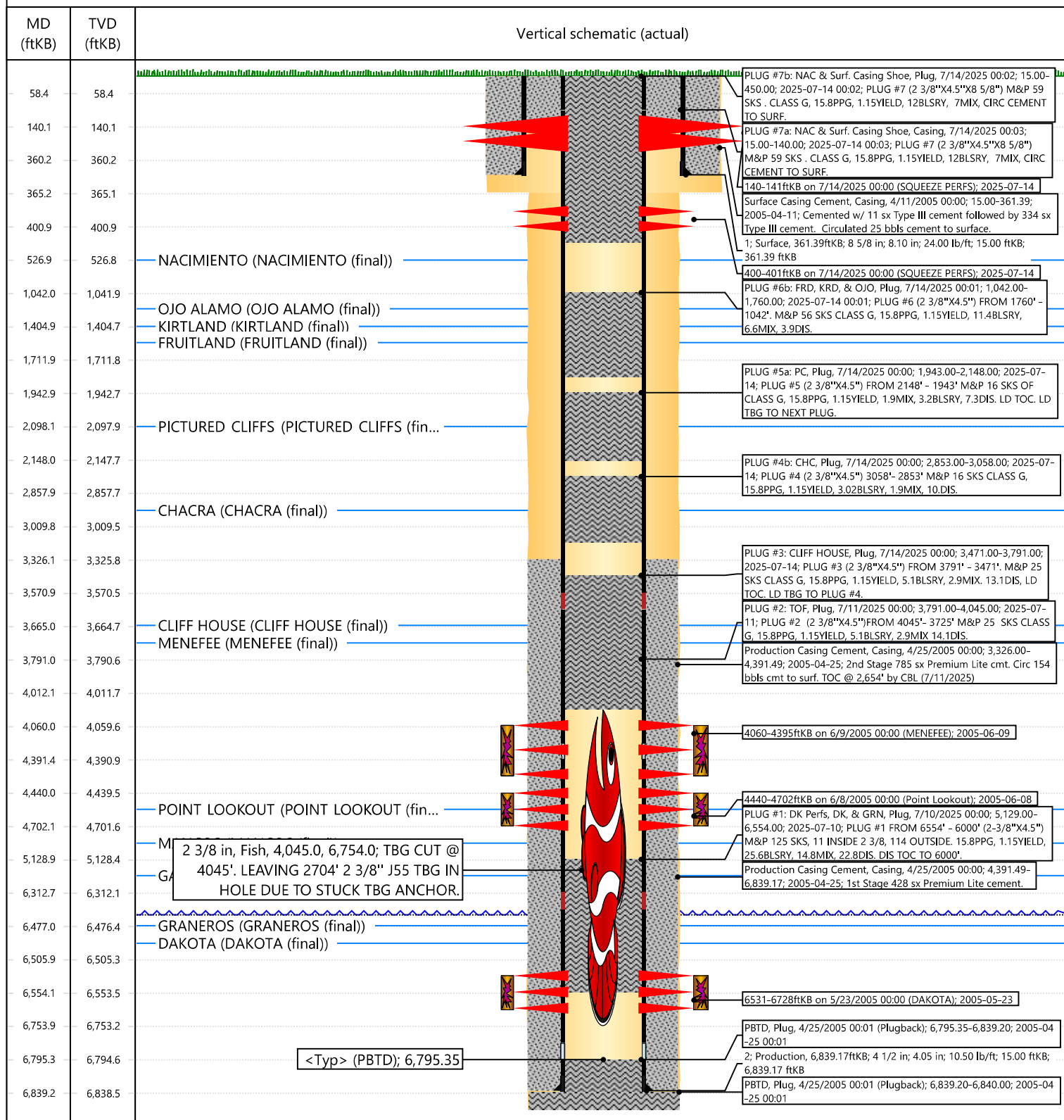


Current Schematic - Version 3

Well Name: HUERFANITO UNIT #76E

API / UWI 3004532978	Surface Legal Location 002-026N-009W-F	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 0903	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,356.00	Original KB/RT Elevation (ft) 6,371.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 5/17/2018 14:00	Set Depth (ftKB) 6,754.30	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 4/9/2005 16:15

Original Hole, HUERFANITO UNIT #76E [VERTICAL]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 485604

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 485604
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	7/17/2025