

Submit 1 Copy To Appropriate District

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 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-34697 5. Indicate Type of Lease Fed Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. V0-6278-0002
2. Name of Operator Dugan Production Corp.		7. Lease Name or Unit Agreement Name Tsah Tah 2
3. Address of Operator PO Box 420, Farmington, NM 87499-0420		8. Well Number 1R
4. Well Location Unit Letter <u>G</u> : <u>1658</u> feet from the <u>North</u> line and <u>1473</u> feet from the <u>East</u> line Section <u>2</u> Township <u>24N</u> Range <u>10W</u> NMPM San Juan County		9. OGRID Number 006515
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6806' GR		10. Pool name or Wildcat Basin Fruitland Coal (71629)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plugged and abandoned the well 04/04/2025 – 04/08/2025 per the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE 7/17/25

Type or print name Aliph Reena, P.E. E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-360-9192

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any)

Dugan Production Corp. P&A'd the well on 04/04/2025 – 04/08/2025 per the following procedure:

- MI&RU Aztec Well services Rig 481 and cement equipment. Spot in and RU.
- Check pressures, Tubing 24 psi, Casing 24 psi, BH 0 psi.
- Unseat pump and LD rods, ND WH NU BOP.
- Lay down production tubing.
- PU & tally 2-3/8" tubing for workstring. Run 4½" string mill to 1551'.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- RIH & set 4½" cement retainer @ 1442'. Fruitland Coal perforations @ 1492'-1702'. Load and circulate hole.
- Attempt to pressure test casing to 600 psi for 30 mins. Cannot get a test.
- RU Wireline and run CBL from 1442' to surface. Sent copy of CBL to NMOCD. No changes requested.
- **Plug I:** Sting in cement retainer at 1442'. Establish injection rates below retainer. Squeeze 28 sks, 32.2 cu ft Class G neat cement to cover the Fruitland Coal perforations & Pictured Cliffs top below the cement retainer. There are FC perforations at 1492', 1546' & 1690'-1702'. Sting out. Spot Inside Plug I above cement retainer @ 1442' w/54 sks, 62.1 cu ft Class G neat cement to cover the Fruitland, Kirtland & Ojo Alamo tops. Displaced w/2.9 bbls water. WOC 4 hrs. Tagged TOC at 809'. Good tag. **Plug I, Inside 4½" casing, cement retainer at 1442', 82 sks, 94.3 cu ft, Pictured Cliffs-Fruitland perforations-Fruitland-Kirtland-Ojo Alamo, 809'-1492'.**
- **Plug II:** RIH open ended to 186' w/tubing. Spot Inside Plug II from 186' to surface w/20 sks, 23 cu ft Class G neat cement to cover the surface casing shoe to surface. Circulate cement to surface. LD all tubing. WOC overnight. Check pressures, Casing 0 psi, BH 0 psi. Cut wellhead off. Tagged TOC at 74' inside annulus & 0' inside casing. Good tag. **Plug II, Inside 4½" casing, 20 sks, 23 cu ft, Surface, 0-186'.**
- Fill up cellar and install dry hole marker w/28 sks, 32.2 cu ft Class G neat cement.
- Clean location. Rig down Aztec 481 and cement equipment.
- John Durham w/NMOCD witnessed job.
- **Well P&A'd 04/08/2025.**

Completed P & A Wellbore Schematic

Tsah Tah 2 #1R

30-045-34697

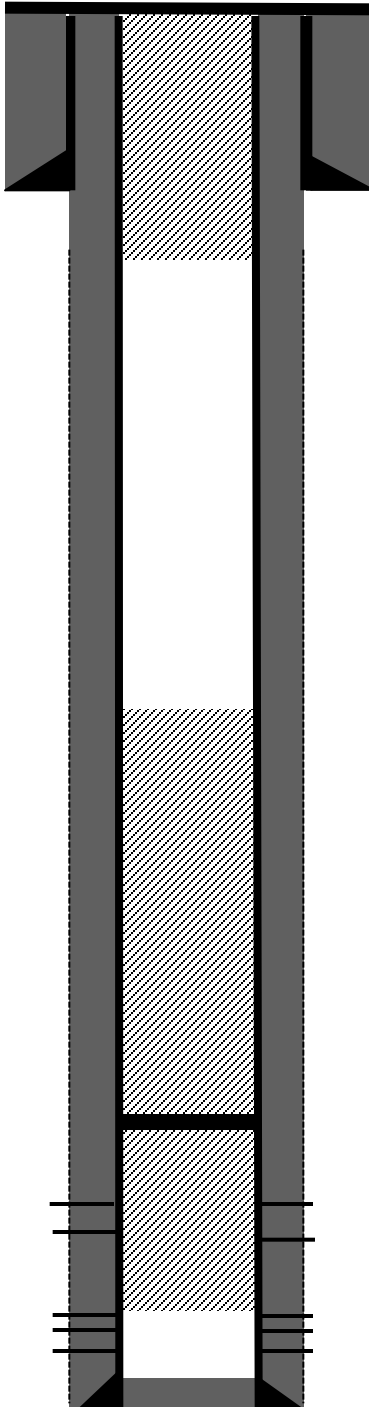
Basin Fruitland Coal

1658' FNL & 1473' FEL

S24 T24N R10W

San Juan County, NM

Lat:36.3458481 Long:-107.8620911



7" 20# casing @ 129'. Cemented with 50 sks, 60 Cu.ft Class B cement.
Hole size: 8-3/4". Circulated 5 bbls cement to surface.

Plug II, Inside 4 1/2" casing, 20 sks, 23 Cu.ft, Surface, 0-186'

4 1/2" 10.5# casing @ 1895'. Hole size: 6-1/4"

Cement production casing w/ 225 sks Type 5 Cement, 398 Cu.ft.
Circulated 20 bbls cement to surface.

Set 4 1/2" CR @ 1442'. Plug I, Inside 4 1/2" casing, Cement Retainer at 1442', 82 sks, 94.3 Cu.ft, Pictured Cliffs-Fruitland perforations-Fruitland-Kirtland-Ojo Alamo, 809'-1492'

Fruitland Coal Perforated @ 1492', 1546', 1690' – 1702'

PBTD @ 1872', TD 1895'

Tsah Tah 2 #1R
30-045-34697
Basin Fruitland Coal
1658' FNL & 1473' FEL
S24 T24N R10W
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Lat:36.3458481 Long:-107.8620911

Formation Tops (Referenced for P & A)

- Surface Casing - 129'
- Ojo Alamo - 950'
- Kirtland - 1050'
- Fruitland - 1428'
- Pictured Cliffs - 1732'
- Perforations : 1492', 1546', 1690'-1702'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 485846

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 485846
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	7/17/2025