

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
		9. OGRID Number
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Physical: 20405 State Highway 249
Ste 820
Houston TX 77070
Mailing Address: P.O. Box 692229
Houston, TX 77269-2230

12/06/2007 - RU Wireline Tagged PBTB @10,733'/ RU lubricator and
perf Morrow w/ 4" expendable guns @

10,599' - 10,596' - 12 holes

10,592' - 10,578' - 56 holes

10,574' - 10,570' - 16 holes

10,544' - 10,538' - 24 holes

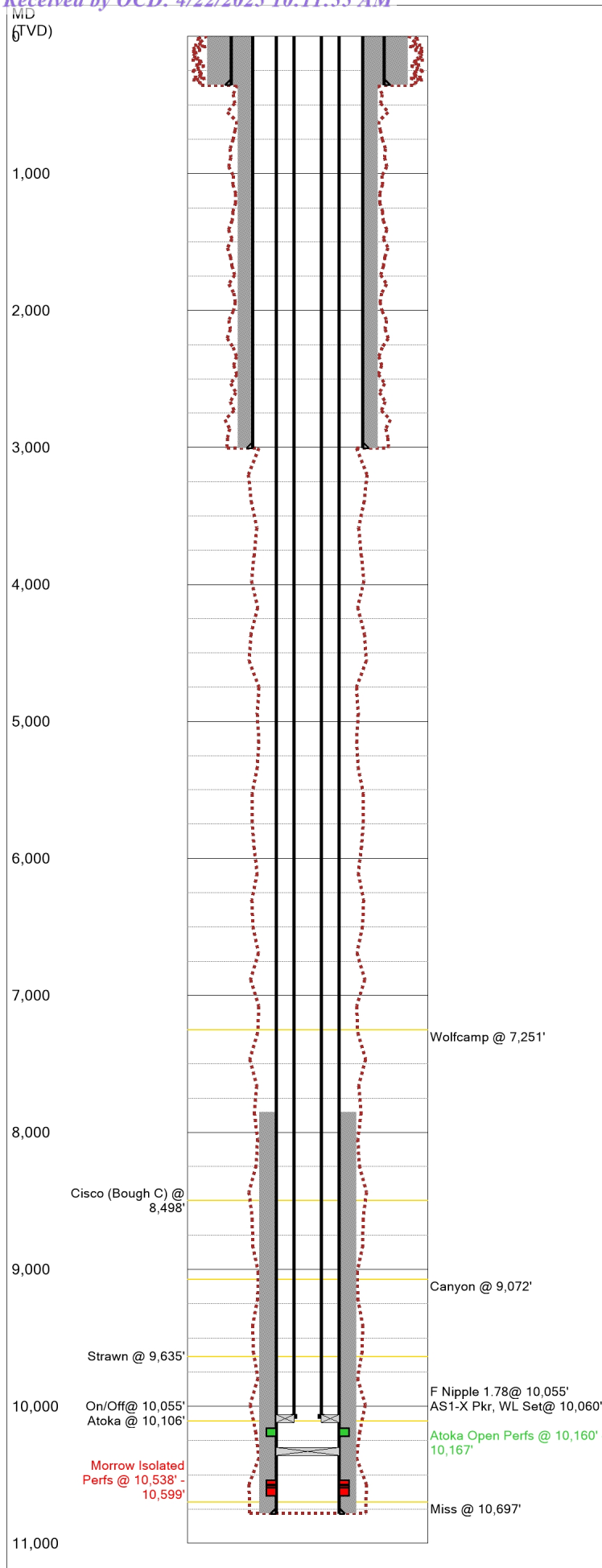
12/07/2007 - PU RIH 2 3/8" KO plug, set 5 1/2" x 2 3/8" ASI-X packer. Knock out plug, swab in well, no
fluid recovered

12/10/2007 - Rig up swab no fluid recovered

12/11/2007 - RU swab made 3 runs with no gas, POOH w/ 330 jts of 2 3/8" N-80 8rd eue tbg, and 5 1/2"
ASI packer. RU wireline and RIH with CIBP set @ 10,300' with 35' of cement



Last Updated: 3/26/2025 10:04 AM



Field Name			Lease Name		Well No.
Bear Draw State Com #1			Bear Draw State Com		#1
County			State		API No.
Eddy			New Mexico		30-015-35679-0000
Version		Version Tag			
0					
GL (ft)	KB (ft)	Section	Township/Block		Range/Survey
3,640.0		3	17S		29E
Operator			Well Type		Well Status
3R Operating, LLC			Gas		Active
Latitude			Longitude		
32.8691711			-104.060524		
Dist. N/S (ft)	Dir. N/S	Dist. E/W (ft)	Dir. E/W	Footage From	
660	FNL	1980	FEL		
Prop Num		Spud Date		Comp. Date	Plug Date
		9/5/2007			
Additional Information					
Other 1		Other 2		Other 4	
Prepared By		Updated By			Last Updated
SkylerBrodbeck		SkylerBrodbeck			3/26/2025 10:04 AM

Hole Summary

Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo
9/5/2007	17.500	0	355	
9/12/2007	12.250	355	3,005	
10/3/2007	8.500	3,004	10,780	

Tubular Summary

Date	Description	OD (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	RL
9/5/2007	Surface Casing	13.375	61.00	J55	0	355	C
9/12/2007	Intermediate Casing	9.625	47.00	P110	0	1,329	C
9/12/2007	Intermediate Casing	9.625	47.00	N80	1,329	3,006	C
10/6/2007	Production Casing	5.500	17.00	P110	0	6,424	C
10/6/2007	Production Casing	5.500	17.00	N80	6,424	10,786	C
1/8/2008	Tubing	2.375	4.70	L80	0	10,064	C

Casing Cement Summary

C	Date	No. Sx	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Memo	RL
	9/5/2007	758	13.375	0	354		C
	9/12/2007	200	9.625	2,363	3,006		C
	9/12/2007	2,100	9.625	0	2,363		C
	10/6/2007	1,375	5.500	7,850	8,812		C
	10/6/2007	450	5.500	8,812	10,786		C

Tools/Problems Summary

Date	Tool Type	OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	RL
12/11/2007	CIBP	5.500	0.000	10,300	0	C
1/8/2008	Nipple	2.375	1.780	10,055	0	C
1/8/2008	On/Off	2.375	0.000	10,055	0	C
1/8/2008	Pkr	5.500	2.375	10,060	0	C

Perforation Summary



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C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	RL
	12/6/2007	Isolated	Morrow	10,538	10,599	C
	12/12/2007	Open	Atoka	10,160	10,167	C

Formation Tops Summary

Formation	Top (TVD ft)	Comments
Wolfcamp	7,251	Wolfcamp @ 7,251'
Cisco (Bough C)	8,498	Cisco (Bough C) @ 8,498'
Canyon	9,072	Canyon @ 9,072'
Strawn	9,635	Strawn @ 9,635'
Atoka	10,106	Atoka @ 10,106'
Miss	10,697	Miss @ 10,697'



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Field Name		Lease Name		Well No.		County		State		API No.													
Bear Draw State Com #1		Bear Draw State Com		#1		Eddy		New Mexico		30-015-35679-0000													
Version		Version Tag				Spud Date		Comp. Date		GL (ft) KB (ft)													
0						9/5/2007				3,640.0													
Section		Township/Block		Range/Survey		Dist. N/S (ft)		Dir. N/S		Footage From													
3		17S		29E		660		FNL		1,980													
Operator				Well Status				Latitude		Longitude													
3R Operating, LLC				Active				32.8691711		-104.060524													
Other 1		Other 2		Other 3		Other 4																	
Last Updated				Prepared By				Updated By															
03/26/2025 10:04 AM				SkylerBrodbeck				SkylerBrodbeck															
Additional Information																							
Hole Summary																							
Date		Diam. (in)		Top (MD ft)		Bottom (MD ft)		Memo															
9/5/2007		17.500		0		355																	
9/12/2007		12.250		355		3,005																	
10/3/2007		8.500		3,004		10,780																	
Tubular Summary																							
Date		Description		No. Jts		OD (in)		Wt (lb/ft)		Grade		Coupling		Top (MD ft)		Bottom (MD ft)		Memo		RL			
9/5/2007		Surface Casing		9		13.375		61.00		J55		BTC		0		355				C			
9/12/2007		Intermediate Casing		33		9.625		47.00		P110		LTC		0		1,329				C			
9/12/2007		Intermediate Casing		43		9.625		47.00		N80		LTC		1,329		3,006				C			
10/6/2007		Production Casing		154		5.500		17.00		P110		LTC		0		6,424				C			
10/6/2007		Production Casing		100		5.500		17.00		N80		LTC		6,424		10,786				C			
1/8/2008		Tubing		318		2.375		4.70		L80		EUE		0		10,064				C			
Casing Cement Summary																							
C		Date		No. Sx		Yield (ft3/sk)		Vol. (ft3)		Shoe Jt Len. (ft)		Csg. OD (in)		Top (MD ft)		Bottom (MD ft)		Description		Memo		RL	
		9/5/2007		758		1.52		1,152		0		13.375		0		354						C	
		9/12/2007		200		1.00		200		0		9.625		2,363		3,006						C	
		9/12/2007		2,100		1.00		2,100		0		9.625		0		2,363						C	
		10/6/2007		1,375		2.30		3,163		0		5.500		7,850		8,812		CBL Confirmed TOC				C	
		10/6/2007		450		1.00		450		0		5.500		8,812		10,786						C	
Tools/Problems Summary																							
Date		Tool Type		OD (in)		ID (in)		Top (MD ft)		Bottom (MD ft)		Description		Memo		RL							
12/11/2007		Cast Iron Bridge Plug		5.500		0.000		10,300		0		Topped w/ 35' cmt				C							
1/8/2008		Nipple		2.375		1.780		10,055		0		F Nipple 1.78				C							
1/8/2008		On/Off Tool		2.375		0.000		10,055		0						C							
1/8/2008		Packer		5.500		2.375		10,060		0		AS1-X Pkr, WL Set				C							
Perforation Summary																							
C		Date		Stage		Perf. Status		Formation		Closed Date		Memo		RL									
		12/6/2007				Isolated		Morrow				3,000 gals 7.5% Morrow Acid w/ 29% Methanol by Vol and 162 ball sealers spaced out		C									
Top (MD ft)		Bottom (MD ft)		SPF		Shots		Phasing (deg)		Interval Memo													
10,538		10,544		4		24		120															
10,570		10,574		4		16		120															
10,578		10,592		4		56		120															
10,596		10,599		4		12		120															
12/12/2007		Open		Atoka				1,500 gals of 7.5% Morrow acid w/ 28% Methanol by vol.						C									
Top (MD ft)		Bottom (MD ft)		SPF		Shots		Phasing (deg)		Interval Memo													



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C	Date	Stage	Perf. Status	Formation		Closed Date	Memo	RL
Top (MD ft)		Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo		
10,160		10,167	4	28				
Formation Top Summary								
Formation Name		Top(TVD ft)	Memo					
Wolfcamp		7,251						
Cisco (Bough C)		8,498						
Canyon		9,072						
Strawn		9,635						
Atoka		10,106						
Miss		10,697						
File Links Summary								
File Description			File Path					
			C:\Users\SkylerBrodbeck\OneDrive - Ridge Runner Resources Operating\Desktop\3R Operating Logo - 300x100.png					

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 454096

CONDITIONS

Operator: 3R Operating, LLC 20405 State Highway 249 Houston, TX 77070	OGRID: 331569
	Action Number: 454096
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/18/2025