

Well Name: CEDAR CANYON 23 FEDERAL	Well Location: T24S / R29E / SEC 22 / SENE / 32.206393 / -103.963894	County or Parish/State: EDDY / NM
Well Number: 4H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM81586	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001543281	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2862397

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 07/10/2025	Time Sundry Submitted: 06:44
Date Operation Actually Began: 06/23/2025	

Actual Procedure: THE UPDATED WELLBORE DIAGRAM, JOB NOTES, AND MIT ARE ATTACHED. PLEASE UPDATE THE WELL STATUS AND TYPE TO ACTIVE INJECTOR.

SR Attachments

Actual Procedure

CC23_004H_WORKOVER_SR_SUB_7.10.2025_20250710064348.pdf

Received by OCD: 7/15/2025 8:27:59 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: JUL 10, 2025 06:43 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 07/15/2025
Signature: Jonathon Shepard	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 1352 FNL / 195 FEL / TWSP: 24S / RANGE: 29E / SECTION: 22 / LAT: 32.206393 / LONG: -103.963894 (TVD: 0 feet, MD: 0 feet)

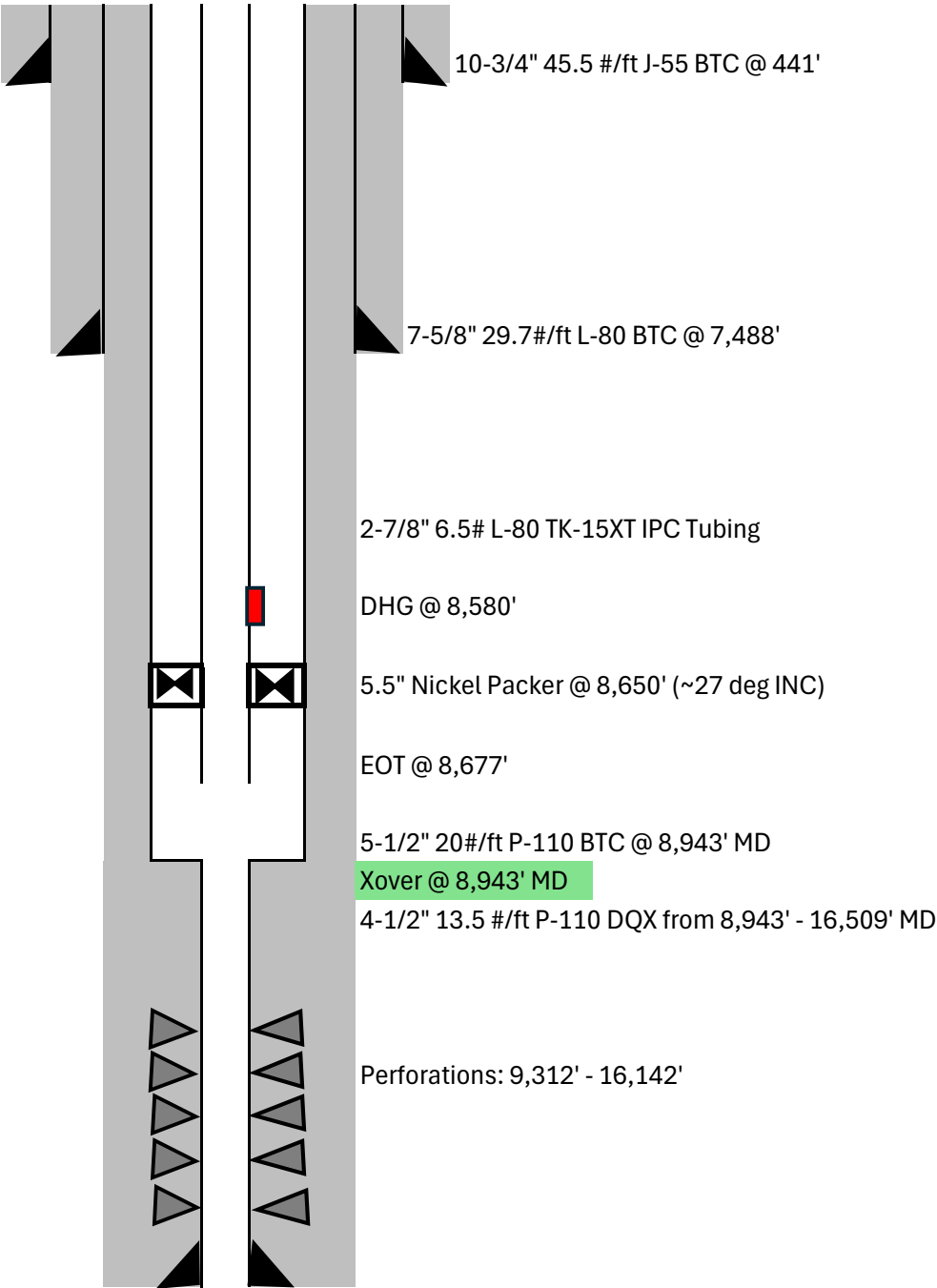
PPP: SWNW / 1415 FNL / 500 FEL / TWSP: 24S / RANGE: 29E / SECTION: 23 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / 1393 FNL / 2439 FWL / TWSP: 24S / RANGE: 29E / SECTION: 24 / LAT: 32.206217 / LONG: -103.938198 (TVD: 8980 feet, MD: 16607 feet)

Cedar Canyon 23 Federal 4H

API # 30015432810000

UPDATED WELLBORE, 7/10/2025



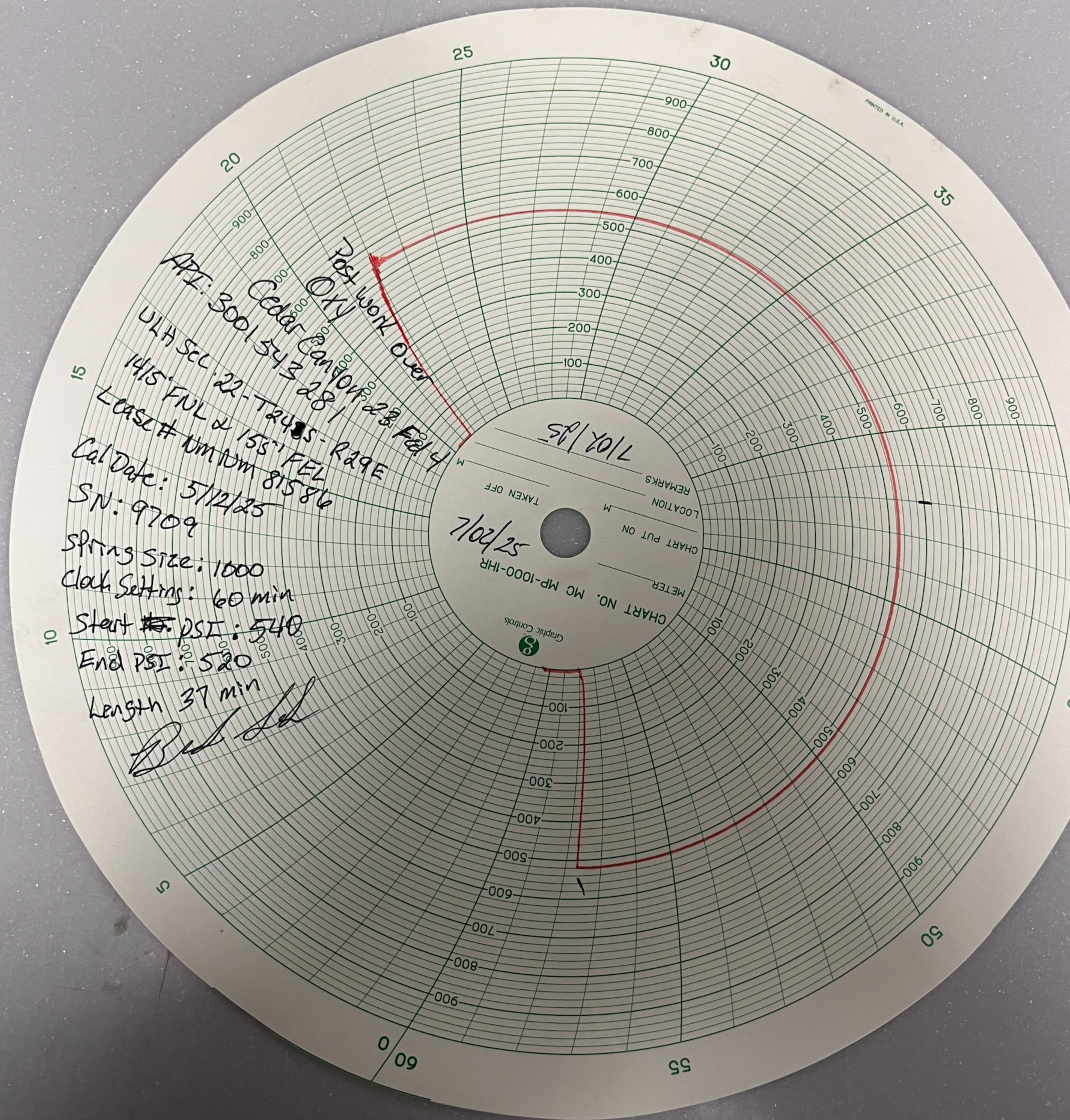
CEDAR CANYON 23 FED COM #004H**30-015-43281****WORKOVER JOB NOTES**

Start Date	Remarks
6/23/2025	RIG CREW TRAVEL TO THE PLATINUM 3H.
6/23/2025	HTGSM PRE TRIPPED THE PULLING UNIT FOR TRAVEL.
6/23/2025	LOADED UP RIG AND REVERSE EQUIPMENT.
6/23/2025	ROAD THE RIG AND CREW TO THE CEDAR CANYON 23-4H.
6/23/2025	WAITED ON LOCATION FOR OXY PT TO ARRIVE AND LOTO WELL.
6/23/2025	OXY PT ON LOCATION LOTO WELL. CREW COMPLETED JSA AND HAND/ FINGER DOCUMENT.
6/23/2025	THE WELL HAD 450 PSI ON THE TUBING AND 600 ON THE CASING. BLED THE WELLHEAD PRESSURE OFF TO THE REVERSE PIT. PUMPED 50 BBLS DOWN THE TUBING FOR WELL CONTROL.
6/23/2025	RIG CREW BREAK FOR LUNCH.
6/23/2025	NIPPLED DOWN FLOW LINES AND WELLHEAD.
6/23/2025	NIPPLED UP 5K X 10K SPOOL, 5K BOP AND ANNULAR.
6/23/2025	SPOT IN PULLING UNIT AND PREPARED TO RIG UP. THERE WAS LIGHTNING IN THE AREA.
6/23/2025	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
6/23/2025	RIG CREW TRAVEL HOME.
6/24/2025	RIG CREW TRAVEL TO LOCATION.
6/24/2025	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
6/24/2025	THE WELL HAD 600 PSI ON THE TUBING AND 60 ON THE CASING. BLED DOWN THE WELLHEAD PRESSURE TO THE REVERSE PIT. PUMPED 50 BBLS DOWN THE TUBING FOR WELL CONTROL.
6/24/2025	RIGGED UP THE PULLING UNIT OVER THE WELL.
6/24/2025	PICKED UP ON THE HANGER WITH 60K ON THE WEIGHT INDICATOR. WORKED ON/ OFF TOOL AND RELEASED FROM THE PACKER. PULLED UP THE HOLE WITH HALF OF A JOINT. WEIGHT CLIMBED UP TO 70K. PUMPED 75 BBLS DOWN THE CASING. CONTINUED PULLING TUBING WITH 62K ON THE WEIGHT INDICATOR. STARTED PULLING AND LAYING DOWN TUBING ONTO PIPE RACKS.
6/24/2025	RIG CREW LUNCH BREAK.
6/24/2025	CONTINUED PULLING OUT OF THE HOLE AND LAYING DOWN TUBING ONTO PIPE RACKS. LAID DOWN 262 TOTAL JOINTS, 9 GAS LIFT VALVES AND ON/ OFF TOOL. ALL BANDS WERE ACCOUNTED FOR.
6/24/2025	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
6/24/2025	RIG CREW TRAVEL HOME.
6/25/2025	RIG CREW TRAVEL TO LOCATION.
6/25/2025	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.

6/25/2025	THE WELL HAD 50 PSI ON THE CASING.
6/25/2025	UNLOADED WORK STRING FROM HOT SHOT TRUCKS. LOADED ONTO PIPE RACKS. TALLIED TUBING.
6/25/2025	MADE UP ON/OFF TOOL. 2.875" EUE PIN X 2.875" PH6 BOX CROSS OVER. STARTED TRIPPING IN THE HOLE PICKING UP WORK STRING FROM THE TUBING RACKS.
6/25/2025	WAITED ON HEAVY RAINS TO CLEAR.
6/25/2025	CONTINUED TRIPPING IN THE HOLE PICKING UP TUBING.
6/25/2025	RIG CREW LUNCH BREAK.
6/25/2025	WAITED ON HEAVY RAIN TO CLEAR.
6/25/2025	CONTIUED TO TRIP IN THE HOLE PICKING UP TUBING. PICKED UP 262 TOTAL JOINTS. TAGGED UP ON PACKER. TRIED TO WORK ON/OFF TOOL ONTO PACKER. TRIED SEVERAL TIMES WITH NO LUCK. RIGGED UP TUBING SWIVEL AND REVERSE UNIT. PUMPED DOWN THE TUBING AT 2BPM TRIED TO WORK OVER THE PACKER AGAIN WITH NO LUCK.
6/25/2025	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
6/25/2025	RIG CREW TRAVEL HOME.
6/26/2025	RIG CREW TRAVEL TO LOCATION.
6/26/2025	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
6/26/2025	THE WELL HAD 600 PSI ON THE TUBING AND 0 PSI ON THE CASING. BLED THE WELLHEAD PRESSURE OFF TO THE REVERSE PIT. PUMPED 50 BBLS DOWN THE TUBING FOR WELL CONTROL.
6/26/2025	PULLED INTO TUBING UP TO 90K ON THE WEIGHT INDICATOR. WE WERE JAYED ONTO PACKER. WORKED AND RELEASED THE PACKER. THE WELL STARTED TO GAS UP THE TUBING.
6/26/2025	PUMPED 60 BBLS DOWN THE TUBING FOR WELL CONTROL. PUMPED 130 BBLS DOWN THE CASING. THE WELL WAS ON A VACUUM.
6/26/2025	STARTED PULLING TUBING TO THE DERRICK. HAD A SLIGHT DRAG OCCASIONALLY AS PULLING OUT OF THE WELL.
6/26/2025	RIG CREW LUNCH BREAK.
6/26/2025	CONTINUED PULLING TUBING TO THE DERRICK. LAID DOWN HORNET PACKER.
6/26/2025	MADE UP BHA. 4-5/8" BIT, ONE JOINT OF 2-7/8" PH6, 4-5/8" STRING MILL. TRIPPED IN THE HOLE WITH WORK STRING FORM THE DERRICK. TRIPPED IN THE HOLE WITH 279 JOINTS OF TUBING TO 8711'.
6/26/2025	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
6/26/2025	RIG CREW TRAVEL HOME.
6/27/2025	RIG CREW TRAVEL TO LOCATION.
6/27/2025	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
6/27/2025	THE WELL HAD 200 PSI ON THE TUBING AND THE CASING. PUMPED 50 BBLS DOWN THE CASING FOR WELL CONTROL.

6/27/2025	PULLED OUT OF THE HOLE LAYING DOWN 2-7/8" PH6 WORK STRING ONTO PIPE RACKS. LAID DOWN BIT AND STRING MILL.
6/27/2025	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
6/27/2025	RIG CREW TRAVEL HOME.
6/30/2025	RIG CREW TRAVEL TO LOCATION.
6/30/2025	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
6/30/2025	THE WELL HAD 600 PSI ON THE CASING. BLED THE WELLHEAD PRESSURE OFF TO THE REVERSE PIT. PUMPED 50 BBLS 2% KCL WITH BIOCIDES FOR WELL CONTROL.
6/30/2025	RIGGED UP RENEGADE WIRELINE TRUCK. MADE UP 4.5" GUAGE RING AND JUNK BASKET. TRIPPED IN THE HOLE TO 8750'. NO TAG OR DRAG. PULLED OUT OF THE HOLE. MADE UP SETTING TOOLS AND ARROWSET PACKER. TRIPPED IN THE HOLE. CORRELATED TO SHORT CASING JOINT. SET THE PACKER AT 8650'. PULLED OUT OF THE HOLE AND RIGGED DOWN WIRELINE UNIT.
6/30/2025	LOADED THE CASING WITH 140 BBLS. PRESSURE TESTED THE PACKER TO 500 PSI. OPENED THE INTERMEDIATE AND SURFACE CASING. BOTH BLED OFF QUICKLY. THERE WAS NO COMMUNICATION. HELD PRESSURE FOR 30 MINUTES.
6/30/2025	MOVED IN PIPE HANDLER AND PIPE RACKS. UNLOADED AND TALLIED TUBING.
6/30/2025	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
6/30/2025	RIG CREW TRAVEL HOME.
7/1/2025	RIG CREW TRAVEL TO LOCATION.
7/1/2025	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
7/1/2025	THE WELL HAD 700 PSI ON THE CASING. BLED THE WELLHEAD PRESSURE OFF TO THE REVERSE PIT.
7/1/2025	RIGGED UP SPOOLER. MADE UP BHA ON/OFF TOOL, 2 JOINTS OF 2-7/8" TK-15XT AND DOWN HOLE GUAGE. TRIPPED IN THE HOLE PICKING UP 2-7/8" TK-15XT. BANDED GUAGE LINE TO THE TUBING WITH BANDS PER JOINT.
7/1/2025	RIG CREW LUNCH BREAK.
7/1/2025	CONTINUED TRIPPING IN THE HOLE PICKING UP TUBING FROM THE PIPE RACKS. TRIPPED IN THE HOLE WITH 261 TOTAL JOINTS.
7/1/2025	JAYED ONTO AND SPACED OUT PACKER. UNJAYED FROM PACKER.
7/1/2025	CIRCULATED THE WELL WITH 180 BBLS OF PACKER FLUID. JAYED ONTO PACKER AND LANDED THE HANGER IN THE WELLHEAD.
7/1/2025	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
7/1/2025	RIG CREW TRAVEL HOME.
7/2/2025	RIG CREW TRAVEL TO LOCATION.
7/2/2025	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.

7/2/2025	RIGGED DOWN THE PULLING UNIT.
7/2/2025	NIPPLED DOWN ANNULAR, 5K BOP AND 5K X 10K SPOOL.
7/2/2025	NIPPLED UP NEW WELLHEAD DESIGN. PRESSURE TESTED THE WELLHEAD TO 4000 PSI AND CHARTED FOR 5 MINUTES.
7/2/2025	RIGGED UP CHART RECORDER AND PUMP. BLED DOWN INTERMEDIATE AND SURFACE CASING. PASSED BRADEN HEAD TEST. PRESSURED UP ON THE PACKER AND RAN MIT TEST. DID NOT PASS. RAN A SECOND CHART AND DID NOT PASS. ADDED ISOLATION VALVE TO THE TEST LINE AT THE WELLHEAD. PRESSURED UP ON CASING TO 500 PSI. RAN CHART FOR 30 MINUTES. SENT OVER TO STATE REP RON HEUER. PASSED MIT TEST.
7/2/2025	RIGGED UP RENEGADE SLICK LINE TRUCK. TRIPPED IN THE HOLE TAGGED UP ON THE CERAMIC DISC. PRESSURED UP ON THE TUBING TO 500 PSI. WORKED TOOLS AND BROKE THE DUAL DISC. RIGGED DOWN SLICK LINE UNIT.
7/2/2025	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
7/2/2025	RIG CREW TRAVEL HOME.



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 485335

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 485335
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	7/18/2025