

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/oecd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 345662																																																																
		WELL API NUMBER 30-015-50008																																																																
		5. Indicate Type of Lease State																																																																
		6. State Oil & Gas Lease No.																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name POTATO BABY STATE COM																																																																
1. Type of Well: Gas		8. Well Number 909H																																																																
2. Name of Operator COG OPERATING LLC		9. OGRID Number 229137																																																																
3. Address of Operator 600 W Illinois Ave, Midland, TX 79701		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>E</u> : <u>415</u> feet from the <u>S</u> line and feet <u>725</u> from the <u>W</u> line Section <u>34</u> Township <u>26S</u> Range <u>28E</u> NMPM County <u>Eddy</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3073 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>																																																																		
Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: </td> <td colspan="2"> SUBSEQUENT REPORT OF: </td> </tr> <tr> <td>PERFORM REMEDIAL WORK</td> <td><input type="checkbox"/></td> <td>REMEDIAL WORK</td> <td><input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON</td> <td><input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS.</td> <td><input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING</td> <td><input type="checkbox"/></td> <td>CASING/CEMENT JOB</td> <td><input type="checkbox"/></td> </tr> <tr> <td>Other:</td> <td></td> <td>Other: <u>Drilling/Cement</u></td> <td><input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	TEMPORARILY ABANDON	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	CASING/CEMENT JOB	<input type="checkbox"/>	Other:		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>																																												
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/22/23 Spud well. 2/23/23 TD 14 3/4" surface hole @ 882'. Set 10 3/4" 45.5# J55 csg @ 882'. Cmt w/250 sx lead. Tail w/425sx. Circ w/195 sx to surface. WOC 8 hrs. Suspend ops. 7/16/23/23 Resume ops. Test BOP. Test csg 1500# for 30min. 7/23/23 TD 8 3/4" vertical @ 10370'. Set 7 5/8" 29.7# L80 @ 10350'. Cmt w/1120 sx lead. Tail w/215sx. Circ 663sx (221 BBLs) to surface. Test BOP. Test csg 1500# for 30min. 8/17/23 TD 6 3/4" lateral @ 22786'. Set 5 1/2" 23# P-110 @ 22760'. Cmt w/775 sx lead. Tail w/1210sx. Circ 330sx (110 BBLs) to surface. Test BOP. Test csg 1500# for 30min. 8/21/23 Rig released See Attached 2/22/2023 Spudded well.																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>02/23/23</td> <td>Surf</td> <td></td> <td>14.75</td> <td>10.75</td> <td>45.5</td> <td>J55</td> <td>0</td> <td>882</td> <td>675</td> <td></td> <td>C</td> <td></td> <td>1500</td> <td></td> <td></td> </tr> <tr> <td>07/23/23</td> <td>Int1</td> <td></td> <td>8.75</td> <td>7.625</td> <td>29.7</td> <td>C,H</td> <td>0</td> <td>10350</td> <td>1335</td> <td></td> <td>C,H</td> <td></td> <td>1500</td> <td></td> <td></td> </tr> <tr> <td>08/17/23</td> <td>Prod</td> <td></td> <td>6.75</td> <td>5.5</td> <td>23</td> <td>P-110</td> <td>0</td> <td>22760</td> <td>1985</td> <td>0</td> <td>H</td> <td></td> <td>1500</td> <td></td> <td></td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	02/23/23	Surf		14.75	10.75	45.5	J55	0	882	675		C		1500			07/23/23	Int1		8.75	7.625	29.7	C,H	0	10350	1335		C,H		1500			08/17/23	Prod		6.75	5.5	23	P-110	0	22760	1985	0	H		1500		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>																																																																		
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Potato Baby State Com 909H

30-015-50008

Spud @ 2:00PM

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8/21/23 Rig released

CEMENT

CASING/PIPING