

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-26107
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SINCLAIR STATE
8. Well Number #002
9. OGRID Number 329326
10. Pool name or Wildcat [22800] EUMONT; YATES-7 RVRS-QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator FAE II Operating LLC
3. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079
4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>24</u> Township <u>21S</u> Range <u>35E</u> NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3615' (G.L.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) NOTIFY OCD 24 HRS PRIOR TO STARTING PLUGGING OPERATIONS
- 2) MIRU. POOH W/ RODS & TBG
- 3) RIH W/ 4-1/2" CIBP & SET @ 3,670'; TEST CSG TO 300# FOR 30 MIN.
- 4) RIH & SPOT 25SX CLASS C CMT @ 3,330' - 3,670' WOC FOR 4 HRS & TAG
- 5) CIRC WELL W/ MLF; SPOT 30SX CLASS C CMT FROM 1,600' – 1950' WOC FOR 4 HRS & TAG
- 6) PERF @ 400' – ATTEMPT TO SQZ 70SX CLASS C CMT FROM 400' TO SURFACE INSIDE 4*1/2" PROD CSG AND 4-1/2" X 8-5/8" SURF CSG ANNULUS/VERIFY
- 7) DIG OUT & CUT OFF WH 3' B.G.L.; WELD ON STEEL PLATE TO CSG & INSTALL 4" OD, 4' TALL ABOVE GROUND DRY HOLE MARKER

Spud Date:

10/19/1978

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tyler D. Van Howe TITLE Production Engineer DATE 06/23/2025

Type or print name Tyler D. Van Howe E-mail address: tyler@faenergyus.com PHONE: (281) 798-4516

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

		WELLBORE DIAGRAM		Date: 6/23/2025	
		Sinclair State #2		OGRID# 329326	
Well Name:		County Lea State NM Field		API# 30-025-26107	
Surf Location: SEC 24 T21S R35E 990 FSL, 2310 FWL		GL Elev: 3615'		RKB:	
Wellhead		TVD: 3956'		PBTD: 3956' TD: 4003'	
Original Spud Date: 10/19/1978		Completed Pool: Yates 7RVRS QUEEN			

Set Depth		Csg Details		Hole Size
350'	8 5/8" 24# K-55	200 sx, circ		11.00 inch

Current

PERFORATIONS:	
12/13/78 Perforated from 3891-96' w/ 3 shots acidizing w/ 500 gal 15% Acid.	
12/13/78 Perforated 3733, 3735, 3743, 3748, 3754, 3766, 3769, 3773, 3783, 3814, 3817, 3821, 3831, 3815' w/ 14 shots acidizing w/ 3000 gal 15% Acid. Then Foam Fraced w 175 BBLs and 20/40 sand	

Prod		Hole Size
4003'	4-1/2" 9.5# K-55	7.88 inch
	1900 sx, TOC = Circ	

PBTD = 3956'

Tubing Details:		Run Date:	
Description	Qty	Length	Depth
2 3/8" J-55 Tubing	127	3,895.00	3,895
SN	1	1.00	3,896
Perf Sub	1	6.00	3,902
BPMA	1	33.00	3,935

Pump Details:		Run Date:		
Description	Size	Qty	Length	Depth
PR		1	12.00	
3/4"	0.75	149	3,725.00	3,725
1-1/2" SB	1.50	6	150.00	3,875
Pump		1	8.00	3,883
GA		1	6.00	3,889

Formation Tops					
YATES	3066'	SAN ANDRES		TUBB	
7 RIVERS	3248'	GLORIETA		DRINKARD	
QUEEN	3630'	PADDOCK		ABO	
GREYBRUG		BLINBRY		DEVONIAN	

History	
10/19/1978	Spud
12/13/1978	Perforate and frac with acid and/or CO2
	Pumping Unit SPM Stroke Length

History

10/19/1978	Spud
12/13/1978	12/13/78 Perforated from 3891-96' w/ 3 shots acidizing w/ 500 gal 15% Acid. 12/13/78 Perforated 3733, 3735, 3743, 3748, 3754, 3766, 3769, 3773, 3783, 3814, 3817, 3821, 3831, 3815' w/ 14 shots acidizing w/ 3000 gal 15% Acid. Then Foam Fraced w 175 BBLs and 20/40 sand

faeII

WELLBORE DIAGRAM

Sinclair State #2

Date:

6/23/2025

OGRID#

County

Lea

State

NM

Field

API#

30-025-26107

Surf Location:

SEC 24 T21S R35E 990 FSL, 2310 FWL

GL Elev:

3615'

RKB:

Wellhead

TVD:

3956'

PBTD:

3956'

TD:

4003'

Original Spud Date:

10/19/1978

Completed Pool:

Yates 7RVRS QUEEN

Set Depth

Csg Details

Hole Size

Surface

350' 8 5/8" 24# K-55
200 sx, circ

11.00 inch

Perf @ 400'

Proposed

PERFORATIONS:

12/13/78 Perforated from 3891-96' w/ 3 shots acidizing w/ 500 gal 15% Acid.

12/13/78 Perforated 3733, 3735, 3743, 3748, 3754, 3766, 3769, 3773, 3783, 3814, 3817, 3821, 3831, 3815' w/ 14 shots acidizing w/ 3000 gal 15% Acid. Then Foam Fraced w 175 BBLs and 20/40 sand

Proposed - P&A Well. Set CIBP @ 3670' & cap w/ cmt f/ 3330-3670'. Cmt plug from 1600'-1950' to cover Top of Salt and Rustler. Perf @ 400' and attempt to sqz cmt from 400' to surface (Covering surface csg shoe @ 350').

Prod

4003'

4-1/2" 9.5# K-55
1900 sx, TOC = Circ

7.88 inch

PBTD = 3956'

Plug f/ : (50' g shoe')

(sx) 350'

(x) 70'

3670'

TD: 4003'

Tubing Details:

Run Date:

Description

Qty

Length

Depth

Pump Details:

Run Date:

Description

Size

Qty

Length

Depth

Pump Description

Formation Tops

YATES	3066'	SAN ANDRES		TUBB	
7 RIVERS	3248'	GLORIETA		DRINKARD	
QUEEN	3630'	PADDOCK		ABO	
GREYBRUG		BLINBRY		DEVONIAN	

History

10/19/1978	Spud
12/13/1978	Perforate and frac with acid and/or CO2
Propose	P&A

Pumping Unit

SPM

Stroke Length

History	
10/19/1978	Spud
12/13/1978	12/13/78 Perforated from 3891-96' w/ 3 shots acidizing w/ 500 gal 15% Acid. 12/13/78 Perforated 3733, 3735, 3743, 3748, 3754, 3766, 3769, 3773, 3783, 3814, 3817, 3821, 3831, 3815' w/ 14 shots acidizing w/ 3000 gal 15% Acid. Then Foam Fraced w 175 BBLs and 20/40 sand

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 477917

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 477917
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	7/18/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	7/18/2025