

Well Name: GALLEGOS CANYON UNIT	Well Location: T29N / R12W / SEC 21 / SWNE / 36.7146 / -108.09958	County or Parish/State: SAN JUAN / NM
Well Number: 389	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM06237	Unit or CA Name: GCUFRCL SANDS 892000844L	Unit or CA Number: NMNM78391M
US Well Number: 3004528154	Operator: SIMCOE LLC	

Notice of Intent

Sundry ID: 2854419

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 05/22/2025	Time Sundry Submitted: 03:32
Date proposed operation will begin: 06/01/2025	

Procedure Description: Simcoe is proposing to temporarily abandon the GCU 389. This well has been identified as a Fruitland Coal recompletion candidate, as SIMCOE believes there are additional pay zones in the Fruitland Coal that were not originally stimulated. This well is held by production via wells in the GCU FC PA.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- GCU_389_FT_As_Run_2014_03_05_20250522153115.pdf
- GCU_389_Procedure_20250522153115.pdf
- GCU_389_FT_Proposed_20250522153115.pdf

Received by OCD: 5/23/2025 9:34:12 AM

Page 2 of 11

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Conditions of Approval

Specialist Review

Gallegos_Canyon_Unit_389_ID_2854419_TA_COAs_MHK_05.23.2025_20250523083930.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST	Signed on: MAY 23, 2025 07:48 AM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Approved	Disposition Date: 05/23/2025
Signature: Matthew Kade	

GCU 389-FT**Reservoir / Permanent**

TOC: Surface (circ. 6 bbls)

Equipment / Temporary

KB:10'

Surface Casing Data

8-3/4" Hole

7", 23#, K-55 LT&C @ 131'

150 sks cls B cmt

API: 3004528154

SEC 21 T29N R12W

TOC: Unknown (drilling report comments
'obtained full to partial returns')**Formation Tops**

Ojo Alamo 242'

Kirtland 417'

Fruitland 1338'

3/4" Rods**Tubing Details**

2 3/8" landed at 1614'

FC Completion (1990)

1,568' - 1,603' w/ 4 JSPF (140 holes)

Frac'd dn 4-1/2" casing with 330 bbls 30#
linear gel, 70 Q N2 foam, 5,300# 40/70
Brady snd & 72,000# 20/40 Brady snd**Production Casing Data**

6-1/4" Hole

4 1/2", 10.5#, J-55 ST&C @ 1737'

230 sxs 50/50 poz, tail w/ 50 sxs cls B cmt

PBTD 1,691'

TD 1,740'

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #389

1725' FNL 1330' FEL, G SECTION 21, T29N, R12W

SAN JUAN COUNTY, NM / 3004528154

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. POOH rods/pump.
5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 4.5" scraper. Round trip to at least 1520'.
7. RIH 4.5" CIBP and set at 1518'.
8. Roll hole w/ treated 2% KCL.
9. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
10. POOH tubing.
11. ND BOP, NU WH.
12. RDMO service rig.

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CIBP at 1518'

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



May 23, 2025

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2854419 Proposed Work for Temporary Abandonment

Operator:	Simcoe LLC
Lease:	NMNM06237
Agreement:	NMNM 78391M
Well(s):	Gallegos Canyon Unit 389, API # 30-045-28154
Location:	SWNE Sec 21 T29N R12W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-28154
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCEO LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
4. Well Location Unit Letter <u>G</u> : <u>1725</u> feet from the <u>North</u> line and <u>1330</u> feet from the <u>East</u> line Section <u>21</u> Township <u>29N</u> Range <u>12W</u> NMPM San Juan County		8. Well Number <u>389</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,627', GL		9. OGRID Number 000778
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed operation will begin 6/1/25

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 5/23/25

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #389

1725' FNL 1330' FEL, G SECTION 21, T29N, R12W

SAN JUAN COUNTY, NM / 3004528154

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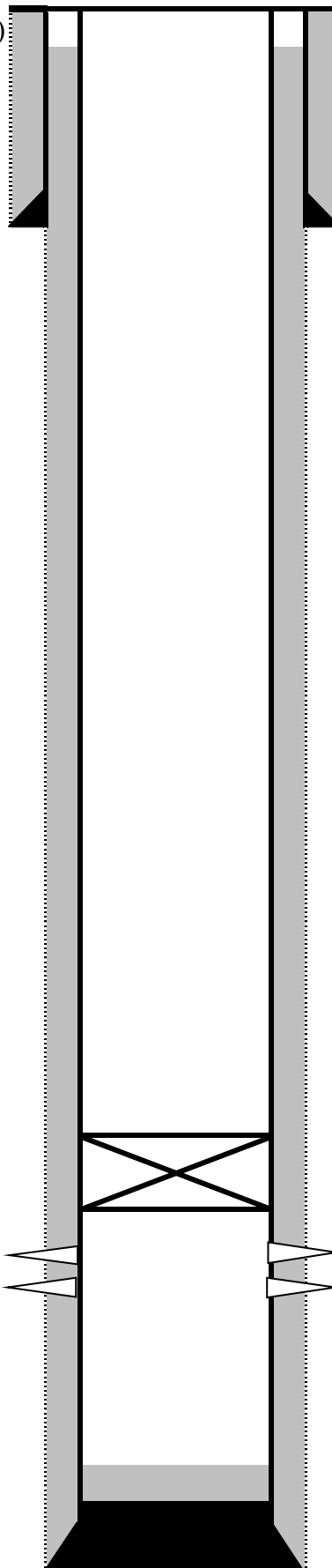
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Released to Imaging: 7/18/2025 12:02:03 PM



CIBP at 1518'

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TD 1,740'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 466822

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 466822
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	7/18/2025
andrew.fordyce	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	7/18/2025