Received by OCP: 5/22/2025 3:43:0 Office			n	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO. 30-045-34144	Levised July 18, 2013
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87		6. State Oil & Gas Lease	
87505			6E-3707-5	
SUNDRY NO (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI	<ol> <li>Lease Name or Unit A NEBU</li> </ol>	Agreement Name		
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 346			
2. Name of Operator SIMCOE LLC			<ol> <li>OGRID Number 6137</li> </ol>	
3. Address of Operator			10. Pool name or Wildca	at
1199 Main Ave, Suite 101, Dura	ango, CO 81301		Basin Dakota	
4. Well Location Unit Letter P	: 1240 feet from the South	line and 12	feet from the	East <sub>line</sub>
Section 36	Township 31N Rai	nge 8W	NMPM Coun	ty San Juan
	<ul><li>11. Elevation (Show whether DR, 6,414', GL</li></ul>	RKB, RT, GR, etc.)		
	Appropriate Box to Indicate Na NTENTION TO:		eport or Other Data	OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	CHANGE PLANS	REMEDIAL WORK COMMENCE DRILL CASING/CEMENT	LING OPNS.	RING CASING
CLOSED-LOOP SYSTEM		OTHER: Tempora	rily Abandon	R
13. Describe proposed or com of starting any proposed v	pleted operations. (Clearly state all p work). SEE RULE 19.15.7.14 NMAC	ertinent details, and	give pertinent dates, inclu	
proposed completion or re	completion.			
	Unit Agreement/Participating Area; the w	•		
11/27/23 MIRU service unit. Prep well by inhibitor. Pressure test casing to 560 psi 12/6/23 Test Bradenhead and perform M 11/27/23 MIRU service unit. Prep well b corrosion inhibitor. Pressure test casing 12/6/23 Test Bradenhead and perform	v running casing scraper and setting CIBF for 30 min. LD 170 jts 2-3/8" tbg. Top loa IIT. Pressure tested casing to 560 psi for y running casing scraper and setting CIB to 560 psi for 30 min. LD 170 jts 2-3/8" t VIT. Pressure tested casing to 560 psi for	<sup>9</sup> @ 7900'. Load well v d well with an additior 30 min. Test witnesse P @ 7900'. Load well bg. Top load well with r 30 min. Test witness	vith 83 bbls 2% KCI water w hal 12.4 bbls of same fluid. d by NMOCD representativ with 83 bbls 2% KCI water an additional 12.4 bbls of s ed by NMOCD representav	vith biocide and corrosion ve on site at time of test. with biocide and ame fluid. tie on site at time of test.
Spud Date:	Rig Release Dat	e:		
I hereby certify that the informatio	n above is true and complete to the be	st of my knowledge	and belief.	
SIGNATURE <u>Christy k</u>	CostTITLE	Regulatory Analys	tDATE	2/28/2025
Type or print name <u>Christy</u> For State Use Only	Kost E-mail address:	christy.kost@ika	venergy.com PHONE:	970-822-8931
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE	

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## NEBU 346 Temporary Abandonment Subsequent Report

11/27/23 MIRU service unit. Prep well by running casing scraper and setting CIBP @ 7900'. Load well with 83 bbls 2% KCl water with biocide and corrosion inhibitor. Pressure test casing to 560 psi for 30 min. LD 170 jts 2-3/8" tbg. Top load well with an additional 12.4 bbls of same fluid.

12/6/23 Test Bradenhead and perform MIT. Pressure tested casing to 560 psi for 30 min. Test witnessed by NMOCD representative on site at time of test.

## NEBU 346 Temporary Abandonment Subsequent Report

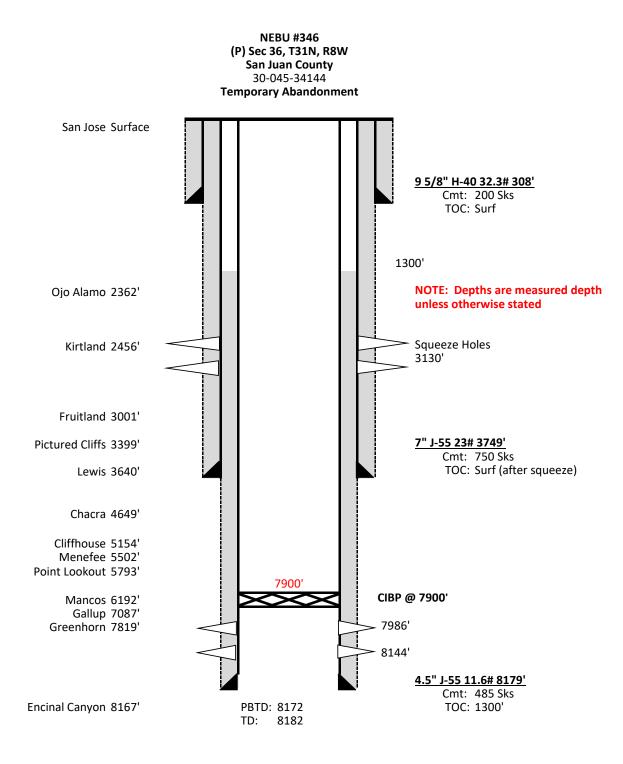
11/27/23 MIRU service unit. Prep well by running casing scraper and setting CIBP @ 7900'. Load well with 83 bbls 2% KCl water with biocide and corrosion inhibitor. Pressure test casing to 560 psi for 30 min. LD 170 jts 2-3/8" tbg. Top load well with an additional 12.4 bbls of same fluid.

12/6/23 Test Bradenhead and perform MIT. Pressure tested casing to 560 psi for 30 min. Test witnessed by NMOCD representative on site at time of test.



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MECH		DEPEODER	
MECH	ANICA	(TA OR UIC)	Y TEST REPORT
Date of Test 12/4/23	Ope	nor Since LUL	API# 30-0 45- 34744
Property Name NEBU	unit	Well # 344	Location: Unit P Sec 34 Twn 31 Hege St
and Type: Pederal_ Private Indian		Well	Type: Water Injection Salt Water Disposal Gas Injection Producing Od/Gas Pressure obervation
emporarily Abandoned We	II (Y/N):	TAD	opiers:
asing Pres.	-	Tbg. SI Pres.	Max. Inj. Pres
essured annulus up toS MARKS: 1944 for MIT Witness	. Presum	duct Some	test hall Deca : P 34
resured down the	apri for	Iminute, Test	Reed Bard
\$0:7900'			
1 Cal. 8-30-23	11mm mi	The Mappi chi	
Currie Caso	us	Weness	KALL CONTRACT
(Position)			Revised 02-11-02



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
SIMCOE LLC	329736
1199 Main Ave., Suite 101	Action Number:
Durango, CO 81301	466654
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

## CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	7/18/2025

Page 7 of 7

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Action 466654