Received by OCP: 5/22/2025 3:43:0 Office			n	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO. 30-045-34144	Levised July 18, 2013
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87		6. State Oil & Gas Lease	
87505			6E-3707-5	
SUNDRY NO (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI	 Lease Name or Unit A NEBU 	Agreement Name		
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 346			
2. Name of Operator SIMCOE LLC			 OGRID Number 6137 	
3. Address of Operator			10. Pool name or Wildca	at
1199 Main Ave, Suite 101, Dura	ango, CO 81301		Basin Dakota	
4. Well Location Unit Letter P	: 1240 feet from the South	line and 12	feet from the	East _{line}
Section 36	Township 31N Rai	nge 8W	NMPM Coun	ty San Juan
	11. Elevation (Show whether DR, 6,414', GL	RKB, RT, GR, etc.)		
	Appropriate Box to Indicate Na NTENTION TO:		eport or Other Data	OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	CHANGE PLANS	REMEDIAL WORK COMMENCE DRILL CASING/CEMENT	LING OPNS.	RING CASING
CLOSED-LOOP SYSTEM		OTHER: Tempora	rily Abandon	R
13. Describe proposed or com of starting any proposed v	pleted operations. (Clearly state all p work). SEE RULE 19.15.7.14 NMAC	ertinent details, and	give pertinent dates, inclu	
proposed completion or re	completion.			
	Unit Agreement/Participating Area; the w	•		
11/27/23 MIRU service unit. Prep well by inhibitor. Pressure test casing to 560 psi 12/6/23 Test Bradenhead and perform M 11/27/23 MIRU service unit. Prep well b corrosion inhibitor. Pressure test casing 12/6/23 Test Bradenhead and perform	v running casing scraper and setting CIBF for 30 min. LD 170 jts 2-3/8" tbg. Top loa IIT. Pressure tested casing to 560 psi for y running casing scraper and setting CIB to 560 psi for 30 min. LD 170 jts 2-3/8" t VIT. Pressure tested casing to 560 psi for	⁹ @ 7900'. Load well v d well with an additior 30 min. Test witnesse P @ 7900'. Load well bg. Top load well with r 30 min. Test witness	vith 83 bbls 2% KCI water w hal 12.4 bbls of same fluid. d by NMOCD representativ with 83 bbls 2% KCI water an additional 12.4 bbls of s ed by NMOCD representav	vith biocide and corrosion ve on site at time of test. with biocide and ame fluid. tie on site at time of test.
Spud Date:	Rig Release Dat	e:		
I hereby certify that the informatio	n above is true and complete to the be	st of my knowledge	and belief.	
SIGNATURE <u>Christy k</u>	CostTITLE	Regulatory Analys	tDATE	2/28/2025
Type or print name <u>Christy</u> For State Use Only	Kost E-mail address:	christy.kost@ika	venergy.com PHONE:	970-822-8931
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE	

.

NEBU 346 Temporary Abandonment Subsequent Report

11/27/23 MIRU service unit. Prep well by running casing scraper and setting CIBP @ 7900'. Load well with 83 bbls 2% KCl water with biocide and corrosion inhibitor. Pressure test casing to 560 psi for 30 min. LD 170 jts 2-3/8" tbg. Top load well with an additional 12.4 bbls of same fluid.

12/6/23 Test Bradenhead and perform MIT. Pressure tested casing to 560 psi for 30 min. Test witnessed by NMOCD representative on site at time of test.

NEBU 346 Temporary Abandonment Subsequent Report

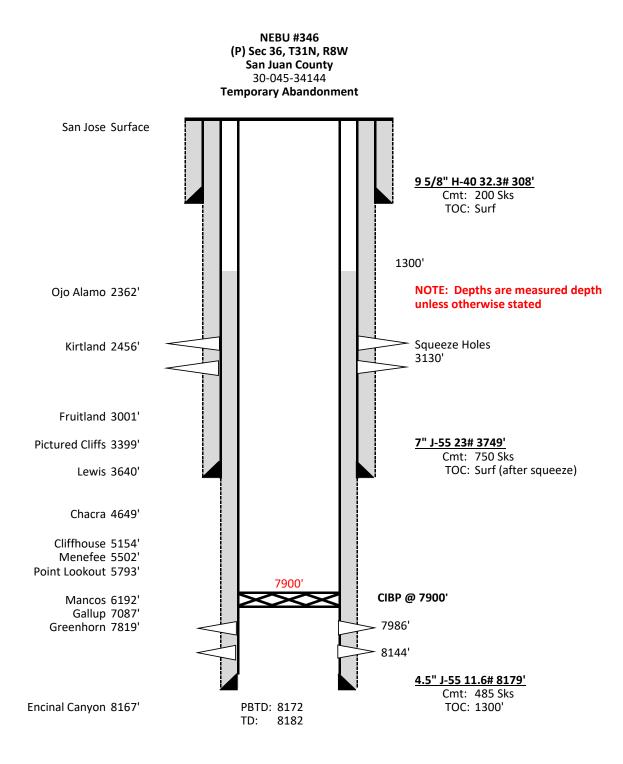
11/27/23 MIRU service unit. Prep well by running casing scraper and setting CIBP @ 7900'. Load well with 83 bbls 2% KCl water with biocide and corrosion inhibitor. Pressure test casing to 560 psi for 30 min. LD 170 jts 2-3/8" tbg. Top load well with an additional 12.4 bbls of same fluid.

12/6/23 Test Bradenhead and perform MIT. Pressure tested casing to 560 psi for 30 min. Test witnessed by NMOCD representative on site at time of test.



.

MECH		DEPEODER	
MECH	ANICA	(TA OR UIC)	Y TEST REPORT
Date of Test 12/4/23	Ope	nor Since LUL	API# 30-0 45- 34744
Property Name NEBU	unit	Well # 344	Location: Unit P Sec 34 Twn 31 Hege St
and Type: Pederal_ Private Indian		Well	Type: Water Injection Salt Water Disposal Gas Injection Producing Od/Gas Pressure obervation
emporarily Abandoned We	II (Y/N):	TAD	opiers:
asing Pres.	-	Tbg. SI Pres.	Max. Inj. Pres
essured annulus up toS MARKS: 1944 for MIT Witness	. Presum	duct Some	test hall Deca : P 34
resured down the	apri for	Iminute, Test	Reed Bard
\$0:7900'			
1 Cal. 8-30-23	11mm mi	The Mappi chi	
Currie Caso	us	Weness	KALL CONTRACT
(Position)			Revised 02-11-02



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
SIMCOE LLC	329736
1199 Main Ave., Suite 101	Action Number:
Durango, CO 81301	466654
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	7/18/2025

Page 7 of 7

.

Action 466654