

Well Name: GISSLER B 8 HE	Well Location: T17S / R30E / SEC 9 / SWNW / 32.851268 / -103.984359	County or Parish/State: EDDY / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM05067	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001553383	Operator: BURNETT OIL COMPANY INCORPORATED	

Subsequent Report

Sundry ID: 2792008

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 05/22/2024	Time Sundry Submitted: 12:08
Date Operation Actually Began: 04/12/2023	

**Actual Procedure:** This subsequent sundry is being filed at the request of NMOCD to provide more detail on casing cementing, pressure test and length of holes drilled for each casing string. 4/12/2023 HOLE SIZE 17.5. DRILL TO 445'. RUN 10 JTS OF 13 3/8" 48# J 55 & LANDING JOINT, ST&C CSG, CENTRALIZERS ON JT 1, 2, 3, 5, 7. SET CASING SET AT 445'. RU PAR 5, LEAD 100SKS RFC, TAIL 500 SKS CMT W/ CLASS C W/ 2% CACL, PLUG DN @ 19:22CST, 4/12/23. DID NOT CIRCULATE CEMENT TO SURFACE. WOC. RU ROTARY WIRELINE, TOP OF CEMENT @ 152 FT. PU 1" PIPE & TAG @166'. RU PAR 5, CMT W/50SKS/12 BBLS OF CLASS C W/ 2% CACL. WOC - TAG W/ 1" PIPE @127'. CMT W/130 SKS/31 BBLS OF CLASS C W/2% CACL. CIRCULATED 30/7 BBLS CMT TO SURFACE. WOC. CONTACT DAVID MERVINE @ 10:02 CST, 4/12/23 REFERENCE TO 13 3/8" CSG /CMT. HE DID NOT WITNESS. CONTACT DAVID MERVINE @ 18:37 CST, 4/12/23 REFERENCE TO NOT CIRCULATING CEMENT, REFERRED TO APD/ENGINEERING BLM. 4/13/23 WOC - BACK OUT AND LD LANDING JOINT. WOC - PRE JOB SAFETY MEETING WAS HELD. INSTALL ATLAS MULTI LOCK WELLHEAD AND TEST HEAD SEALS. WOC - PRE JOB SAFETY MEETING WAS HELD. STACK & NIPPLE OUT BOP. SAFETY MEETING HELD - TEST BOP W/ BATTLE ENERGY TESTERS-CHOKE, ANNULAR, PIPE, BLIND RAMS & MANUAL 4" 250 LOW/2000 HIGH. INSTALL WEAR BUSHING. PU 12.25" BHA, MWD & TEST. TIH, TAG 400' (INSTALL ROTATING HEAD) DRILL CMT, PLUG, FLOAT & SHOE F/400' TO 445. ROTATE/SLIDE DRILL 12.25" HOLE W/ 7/8, 4.0 FBH , 1.83 DEG SLK MTR & PDC FROM 445' TO 1250'. CIRCULATE, PUMP HIGH VIS SWEEP. TOH TO RUN 9 5/8" CSG. RU BUTCHES LD MACHINE. LD 12.25" BHA & DIRECTIONAL ASSEMBLY. PULL & REMOVE WEAR BUSHING. PJSM: RU BUTCHES CASING CREW. PJSM. 04/14/23 RUN 29 JTS 9 5/8" J55 36# LTC CSG AND LANDING JT. (FLOAT SHOE @ 1245', FLOAT COLLAR @ 1202'). TOTAL PIPE - 1250'. CENTRALIZERS ON 1,2,3,5,7,9,11,13. RD BUTCHES CASING CREW & LOAD OUT TOOLS. SETTING DEPTH @1247'. SET CSG HANGING MANDREL W/ 50K, WITH LD JT/WELL HEAD TOOL. CIRCULATE CASING WITH RIG PUMP. PJSM: RU PAR 5 CEMENTERS. PUMP 20 BBL GEL SPACER

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US Well Number: 3001553383	Operator: BURNETT OIL COMPANY INCORPORATED	

FOLLOWED BY: LEAD 130 SX @ 12.5 PPG, YLD 2.19 CLASS C (RFC -C+ 10% PF53 GYPSUM+2% PF1 CACL , TAIL 200 SX. @ 14.8 PPG, YLD 1.34 CLASS C 2% CACL. CIRCULATED 61 SKX/23 BBLS TO SURFACE. PLUG DOWN @ 09:43 CST. RD CEMENTER, CIRCULATE CLEAN BOP & FLOWLINE. WOC -PJSM: LANDING JT & WELL HEAD TOOL . RUN PACK OFF & TEST @ 5000 PSI - HELD. 4/25/2023 HOLE SIZE 8.75. DRILL TO 10,410'. RUN 119-JT'S 5.5" 17# P110 BTC & POCKET PLU SUBS AS PER COMPLETION DESIGN. RUN 5.5" TO 7" XO, 14 JTS 7" 26# P-110 BTC, DV TOOL, 109 JTS 7" 26# 110. FS SET@ 10,367', FC SET @ 10,319', 7" X 5.5" XO @5082', & 7" 26# DVT @ 4502'. CIRCULATE CSG W/ RIG PUMP. PJSM: RU PAR 5, CMT FIRST STAGE W/ 1350 SKS 13#, 1.5 YLD CLASS C 50/50 POZ CMT, DROP DV OPENING TOLL DEVICE AND OPEN DV TOOL. 20:30 CST. CIRCULATE DV TOOL W/ RIG PUMP. CIRCULATE 318 SKS/85 BBLS OF CMT TOP OF DV TOOL. CMT 2ND STAGE W/ LEAD: 850 SKS 12.9#, 1.82 YLD CLASS C 50/50 POZ, TAIL: 200 SKS, 13.0#, 1,47 YLD CLASS C CMT. PLUG DN @ 3:36 AM CST, 4/26/23. CIRCULATE 124 SKS/43 BBLS OF CMT TO SURFACE PITS. FLOATS HELD. RD/LD PAR 5 CEMENTERS EQUIP. INSTALL PRODUCTION HEAD, TEST, CONTACTED BLM GEORGE BARTER @ 22:10, 4/25/23 IN REFERENCE TO RUNNING CSG/CMT. 4/26/2023 TIGHTEN PRODUCTION HEAD AND TEST. JET CLEAN PITS. PD & PREPARE TO MOVE ROBINSON, RIG RELEASED @ 13:30, 4/26/23 4/30/23 AOL SAFETY MEETING, MIRU PEGASO WSR & BASE BEAM. MIRU GRACO LD MACHINE. NU 5K 7 1/16' SPOOL & 5K MANUAL BOP, FILL PIT W/FW, TALLY 343 JTS OF 2 7/8' 7.9# P-110 WORKSTRING, RU 6 1/8" VALCO SHIRTED MT BIT , BIT SUB, ON 2 7/8" WORKSTRING. TAG UP @ 4505' BY TBG TALLY. PU 2.5 SWIVEL, NU STRIPPER HEAD, TEST PROD CSG TO 2000 PSI, HELD SOLID F/30 MINS.

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANDY BOLLES

Signed on: MAY 22, 2024 12:08 PM

Name: BURNETT OIL COMPANY INCORPORATED

Title: Contractor

Street Address: 5008 HIGHGARDEN AVE

City: ARCADIAState: OK

Phone: (405) 738-0183

Email address: RBOLLES@COX.NET

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

Well Name: GISSLER B 8 HE

Well Location: T17S / R30E / SEC 9 /  
SWNW / 32.851268 / -103.984359

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Operator: BURNETT OIL COMPANY  
INCORPORATED

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 06/06/2024

Signature: Jonathon Shepard

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

LOCK WELLHEAD AND TEST HEAD SEALS. WOC - PRE JOB SAFETY MEETING WAS HELD. STACK & NIPPLE OUT BOP. SAFETY MEETING HELD - TEST BOP W/ BATTLE ENERGY TESTERS-CHOKE, ANNULAR, PIPE, BLIND RAMS & MANUAL 4" 250 LOW/2000 HIGH. INSTALL WEAR BUSHING. PU 12.25" BHA, MWD & TEST. TIH, TAG 400' (INSTALL ROTATING HEAD) DRILL CMT, PLUG, FLOAT & SHOE F/400' TO 445. ROTATE/SLIDE DRILL 12.25" HOLE W/ 7/8, 4.0 FBH, 1.83 DEG SLK MTR & PDC FROM 445' TO 1250'. CIRCULATE, PUMP HIGH VIS SWEEP. TOH TO RUN 9 5/8" CSG. RU BUTCHES LD MACHINE. LD 12.25" BHA & DIRECTIONAL ASSEMBLY. PULL & REMOVE WEAR BUSHING. PJSM: RU BUTCHES CASING CREW. PJSM.

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4/26/2023 TIGHTEN PRODUCTION HEAD AND TEST. JET CLEAN PITS. PD & PREPARE TO MOVE ROBINSON, RIG RELEASED @ 13:30, 4/26/23

4/30/23 AOL SAFETY MEETING, MIRU PEGASO WSR & BASE BEAM. MIRU GRACO LD MACHINE. NU 5K 7 1/16' SPOOL & 5K MANUAL BOP, FILL PIT W/FW, TALLY 343 JTS OF 2 7/8' 7.9# P-110 WORKSTRING, RU 6 1/8" VALCO SHIRTED MT BIT, BIT SUB, ON 2 7/8" WORKSTRING. TAG UP @ 4505' BY TBG TALLY. PU 2.5 SWIVEL, NU STRIPPER HEAD, TEST PROD CSG TO 2000 PSI, HELD SOLID F/30 MINS.

### Location of Well

0. SHL: SWNW / 1835 FNL / 370 FWL / TWSP: 17S / RANGE: 30E / SECTION: 9 / LAT: 32.851268 / LONG: -103.984359 ( TVD: 0 feet, MD: 0 feet )  
PPP: SENE / 2290 FNL / 101 FEL / TWSP: 17S / RANGE: 30E / SECTION: 8 / LAT: 32.850019 / LONG: -103.985892 ( TVD: 5176 feet, MD: 10000 feet )  
BHL: SWNW / 2290 FNL / 101 FWL / TWSP: 17S / RANGE: 30E / SECTION: 8 / LAT: 32.850021 / LONG: -104.002433 ( TVD: 5176 feet, MD: 10000 feet )

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 352453

CONDITIONS

Operator: BURNETT OIL CO INC 801 Cherry Street Unit #9 Fort Worth, TX 76102	OGRID: 3080
	Action Number: 352453
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	7/29/2025