

Well Name: CO YETI 15 22 FED COM	Well Location: T25S / R32E / SEC 15 / NENE / 32.137733 / -103.658291	County or Parish/State: LEA / NM
Well Number: 0054H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC062300	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254553700S1	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2657912

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 02/18/2022	Time Sundry Submitted: 12:40
Date Operation Actually Began: 10/23/2019	

**Actual Procedure:** INTERMEDIATE 10/23/2019 - NOTIFIED CHRISTY PRUIT OF BLM AT 10:45 IN 10/23/2019 OF INTENT TO TEST BOP's AND DRILL INTERMEDIATE – STEPHEN MANASCO WITNESSED TEST 10/24/2019 – FULL BOPE TEST / TEST TO 250 PSI LOW / 6650 PSI HIGH (3500 ON ANNULAR) - TEST GOOD 10/24/2019 – 10/27/2019 DRILL 12 1/4" HOLE TO 4759' 10/27/2019 – NOTIFIED MATTHEW KADE OF BLM AT 19:29 HRS ON 10/27/2019 OF INTENT TO RUN AND CEMENT 9 5/8" CASING 10/28/2019 - RUN 9 5/8" 43.5#/L-80 LTC TO 4749' / CEMENT WITH LEAD – 1210 SACKS CLASS C @ 2.24 YIELD TAIL – 189 SACKS CLASS C @ 1.34 YIELD / NO RETURNS / WOC TIME 8 HRS / ESTIMATED TOP OF CEMENT @ 2100' / TEST TO 3906 PSI FOR 30 MINUTES – TEST GOOD 10/28/2019 – TEST UPPER FALSE BOWL TO 6550 PSI FOR 15 MINUTES / TEST LOWER FALSE BOWL TO 5000 PSI FOR 15 MINUTES – TEST GOOD INTERMEDIATE 2 10/29/2019 – 11/9/2019 – DRILL 8 1/2" HOLE TO 11410' 11/9/2019 – NOTIFIED STEVEN BAILEY OF BLM AT 13:15 HRS ON 11/9/2019 OF INTENT TO RUN 7 5/8" CASING AND CEMENT 11/10/2019 – RUN 7 5/8" 29.7#/P-110 TSH-513 CASING TO 11399' 11/10/2019 – CEMENT WITH LEAD – 630 SACKS CLASS C @ 2.10 YIELD TAIL – 100 SACKS CLASS C @ 1.33 YIELD / ESTIMATED TOP OF CEMENT 4749' / FC @ 11354' FS @ 11397' / TESTED TO 3875 FOR 30 MINUTES – TEST GOOD 11/10/2019 - RUN REMEDIAL CEMENT - LEAD – 991 SACKS CLASS C @ 2.24 YIELD TAIL – 51 SACKS CLASS C @ 1.34 YIELD / RETURNS TO SURFACE / TOP OF CEMENT 0 / TEST TO 6650 PSI FOR 15 MINUTES – TEST GOOD 11/12/2019 – RELEASE RIG @ 05:00 PRODUCTION 3/6/2020 – FULL BOPE TEST – TEST TO 250 PSI LOW / 6650 PSI HIGH (3500 ON ANNULAR) / TEST GOOD CHANGE OUT GASKET RING ON OP CAP OF CHECK VALVE / RE-TEST / TEST GOOD 3/7/2020 – 3/21/2020 – DRILL 6 3/4" HOLE TO 22948' 3/20/2020 – NOTIFIED PAT MCKELVEY OF BLM AT 03:00 HRS ON 3/20/2020 OF INTENT TO RUN CASING AND CEMENT 3/21/2020 – RUN 5 1/2" 20.0#/P-110 ICY CASING TO 10882' AND 5' 18.0#/P-110 IC TO 22933' 3/22/2020 – CEMENT WITH LEAD – 1302 SACKS CLASS C @ 1.90 YIELD TAIL – 99 SACKS CLASS C @ 1.33 YIELD / ESTIMATED TOP OF CEMENT @ 5500 / FC @ 22887' FS @

Well Name: CO YETT 15 22 FED COM	Well Location: T25S / R32E / SEC 15 / NENE / 32.137733 / -103.658291	County or Parish/State: LEA / NM
Well Number: 0054H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC062300	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254553700S1	Operator: CHEVRON USA INCORPORATED	

22933' / TESTED TO 6650 PSI FOR 15 MINUTES – TEST GOOD 3/22/2020 – RELEASED RIG @ 17:45 HRS ON 3/22/2020

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER	Signed on: FEB 18, 2022 12:40 PM
Name: CHEVRON USA INCORPORATED	
Title: Sr Regulatory Affairs Coordinator	
Street Address: 6301 DEAUVILLE BLVD	
City: MIDLAND	State: TX
Phone: (432) 687-7148	
Email address: CAROLADLER@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 03/22/2022
Signature: Jonathon Shepard	

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

**Additional Information****Additional Remarks**

10/29/2019 11/9/2019 DRILL 8 1/2 HOLE TO 11410

11/9/2019 NOTIFIED STEVEN BAILEY OF BLM AT 13:15 HRS ON 11/9/2019 OF INTENT TO RUN 7 5/8 CASING AND CEMENT

11/10/2019 RUN 7 5/8 29.7#/P-110 TSH-513 CASING TO 11399

11/10/2019 CEMENT WITH LEAD 630 SACKS CLASS C @ 2.10 YIELD TAIL 100 SACKS CLASS C @ 1.33 YIELD / ESTIMATED TOP  
OF CEMENT 4749 / FC @ 11354 FS @ 11397 / TESTED TO 3875 FOR 30 MINUTES TEST GOOD

11/10/2019 - RUN REMEDIAL CEMENT - LEAD 991 SACKS CLASS C @ 2.24 YIELD TAIL 51 SACKS CLASS C @ 1.34 YIELD /  
RETURNS TO SURFACE / TOP OF CEMENT 0 /

TEST TO 6650 PSI FOR 15 MINUTES TEST GOOD

11/12/2019 RELEASE RIG @ 05:00

PRODUCTION

3/6/2020 FULL BOPE TEST TEST TO 250 PSI LOW / 6650 PSI HIGH (3500 ON ANNULAR) / TEST GOOD CHANGE OUT GASKET  
RING ON OP CAP OF CHECK VALVE / RE-TEST / TEST GOOD

3/7/2020 3/21/2020 DRILL 6 3/4" HOLE TO 22948

3/20/2020 NOTIFIED PAT MCKELVEY OF BLM AT 03:00 HRS ON 3/20/2020 OF INTENT TO RUN CASING AND CEMENT

3/21/2020 RUN 5 1/2" 20.0#/P-110 ICY CASING TO 10882 AND 5 18.0#/P-110 IC TO 22933

3/22/2020 CEMENT WITH LEAD 1302 SACKS CLASS C @ 1.90 YIELD TAIL 99 SACKS CLASS C @ 1.33 YIELD / ESTIMATED TOP  
OF CEMENT @ 5500 / FC @ 22887 FS @ 22933 / TESTED TO 6650 PSI FOR 15 MINUTES TEST GOOD

3/22/2020 RELEASED RIG @ 17:45 HRS ON 3/22/2020

**Location of Well**

0. SHL: NENE / 10 FNL / 1260 FEL / TWSP: 25S / RANGE: 32E / SECTION: 15 / LAT: 32.137733 / LONG: -103.658291 ( TVD: 0 feet, MD: 0 feet )

PPP: NENE / 330 FNL / 1210 FEL / TWSP: 25S / RANGE: 32E / SECTION: 15 / LAT: 32.136854 / LONG: -103.658137 ( TVD: 12053 feet, MD: 12053 feet )

BHL: SESE / 100 FSL / 1210 FEL / TWSP: 25S / RANGE: 32E / SECTION: 22 / LAT: 32.109013 / LONG: -103.658177 ( TVD: 12053 feet, MD: 22541 feet )

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 346368

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 346368
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report top of cement on next sundry.	7/29/2025