

Well Name: NORTHEAST BLANCO UNIT 604	Well Location: T31N / R7W / SEC 13 / SWNW / 36.9016879 / -107.5293963	County or Parish/State: SAN JUAN / NM
Well Number: 4H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM03358	Unit or CA Name: NEBU--ST	Unit or CA Number: NMNM78402X
US Well Number: 3004538359	Operator: SIMCOE LLC	

Subsequent Report

Sundry ID: 2861131

Type of Submission: Subsequent Report

Date Sundry Submitted: 07/01/2025

Date Operation Actually Began: 06/16/2025

Type of Action: Casing

Time Sundry Submitted: 02:46

Actual Procedure: REVISED CASING SUNDRY: Drill 20" Shoe track June 15h , 2025, Drill 17.5" surface hole to a total depth of 3764' on June 20,2025 as reference to 26' KB. Circulate and condition hole. June 21, 2025 pick up and run 90 joints 13 3/ 8" 54.5 lb BTC surface casing and set end of casing at 3754' KB. June 21, 2025 Cement 13 3/8" surface casing as follows, Pressure test lines to 4000 psi, Pump 5 bbls dyed spacer, 40 bbls super flush, 30 bbls mud flush. Mixed and pumped 692 bbls 1420 sks @11.8 ppg lead cement. Mixed and pumped 99.3 bbls 485 sks @15.8 ppg tail cement. Shut down drop plug, Displace with 575 bbls 8.8 ppg WBM. Bump plug 510 psi over final circulating pressure at 920 psi. Held 1430 psi for 5 minutes bleed back 3 bbls floats held. Had a total of 205 bbls of cement returned to surface. Surface Casing Cement: Single Stage – 17-1/2" Hole x 13-3/8" Casing, 50% XS Cement to be circulated to surface. Lead Slurry will consist of approximately 1684 sx 65/35 Class G/Poz (87 lb/sk) with 5% D-CSE 1 + 0.25 lb/sk Cello Flake + 0.5% D-R 1 + 1.2% D-MPA-2 + 0.3% D-SA 1 + 0.3% DCD 2 + 0.5% D-FP 1 + 0.25 lb/sk D-Phenoseal and 0.125 lb/sk D-Plexfiber mixed at 12.5 ppg using 10.71 gal/sk fresh water with yield of 1.96 ft3/sk. Tail Slurry will consist of approximately 459 sx Class G cement (94 lb/sk) with 5% D-CSE 1 + 0.25 lb/sk Cello Flake + 0.5% D-R 1 + 1.2% D-MPA-2 + 0.5% D-FP 1 + 0.25 lb/sk D-Phenoseal and 0.125 lb/sk D-Plexfiber mixed at 15.8 ppg using 5.17 gal/sk fresh water with yield of 1.21 ft3/sk. Total approximate volume of both slurries 3856 ft3. Casing Grade: J55

Received by OCD: 7/2/2025 2:45:22 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CALE REDPATH	Signed on: JUL 01, 2025 02:46 PM
Name: SIMCOE LLC	
Title: NOT RECORDED	
Street Address: 1199 MAIN AVE SUITE 101	
City: DURANGO	State: CO
Phone: (970) 852-0082	
Email address: CALE.REDPATH@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 07/02/2025
Signature: Matthew Kade	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 481232

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 481232
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	7/29/2025
crystal.walker	For future reference the casing sundry needs to only contain the actual cement procedure conducted on location and not the proposed information. The volume of sacks in this instance was confusing to understand what was actually performed and what was proposed. Include the class of cement utilized and be sure to include the pressure test information for each string. The pressure test needs to include pressure value, duration and results.	7/29/2025