

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-51283
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CRAZY GOAT 8711 14 11 STATE COM
8. Well Number 3H
9. OGRID Number 260297
10. Pool name or Wildcat [96553] OJO CHISO; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BTA OIL PRODUCERS, LLC	
3. Address of Operator 104 S. Pecos, Midland TX, 79701	
4. Well Location Unit Letter _____ O ____: _____ 285 _____ feet from the _____ S _____ line and _____ 1680 _____ feet from the _____ E _____ line Section 14 Township 22S Range 34E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3471'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED FOR MORE INFORMATION.

Spud Date: 2/21/2024

Rig Release Date: 6/6/2024

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Reddell TITLE Regulatory Analyst DATE 6/7/2024

Type or print name KATY REDDELL E-mail address:  kredell@btaoil.com  PHONE: 432-682-3753

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

WELL NAME: CRAZY GOAT 8711 14 11 STATE COM 3H					
API: 30-025-51283					
SPUD DATE: 02/21/2024					
DATE TD REACHED: 06/03/2024					
RIG RELEASE DATE: 06/06/2024					
<b>CASING DATA</b>	<b>SURFACE</b>	<b>INT.</b>	<b>PROD.</b>		
DRILLED HOLE DATE	2/22/2024	2/28/2024	6/3/2024		
CASING SETTING DATE	2/23/2024	3/1/2024	6/5/2024		
HOLE SIZE	17 1/2	12 1/4	8 1/2		
HOLE DEPTH	1,770	5,740	20,290		
CASING/LINER SIZE	13 3/8	9 5/8	5 1/2		
CASING SETTING DEPTH	1,770	5,729	20,280		
LINER TOP - BOTTOM					
CASING WEIGHT/ GRADE	54.5#/J55	40#/HCL80	17#P-110 ICY		
NUMBER OF JOINTS	42	132	472		
SINGLE STAGE CEMENT LEAD SACKS	1090		585		
CEMENT CLASS LEAD	C		ProLite		
SINGLE STAGE CEMENT TAIL SACKS	340		2105		
CEMENT CLASS TAIL	C		C		
DV TOOL		3643			
STAGE 1 LEAD CEMENT SKS		710			
CEMENT CLASS LEAD		C			
STAGE 1 TAIL CEMENT SKS		200			
CEMENT CLASS STAGE 1 TAIL		C			
STAGE 2 LEAD CEMENT SKS		660			
CEMENT CLASS STAGE 2 LEAD		C			
STAGE 2 TAIL CEMENT SKS		200			
CEMENT CLASS STAGE 2 TAIL		C			
CEMENT YIELD LEAD	1.9		3.6		
CEMENT YIELD TAIL	1.33		1.72		
STAGE 1 LEAD CEMENT YIELD TAIL		1.92			
STAGE 1 TAIL CEMENT YIELD TAIL		1.36			
STAGE 2 LEAD CEMENT YIELD TAIL		1.92			
STAGE 2 TAIL CEMENT YIELD TAIL		1.36			
TOC	Surface	Surface	surface		
TOTAL SKS TO SURFACE STAGE 1	591	438	187		
SACKS TO SURFACE STAGE 2		29			
TOC DETERMINATION	Circualted	Circulated	Circulated		
PRESSURE TEST DATE AND LENGTH OF TEST	2-24-2024: 30 mins	3-1-2024: 30 min	8/21/2024	30 minutes	
PSI	1,000	1,500	9000 psi		
PASSED Y/N	yes	yes	Y		

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 428147

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 428147
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	7/30/2025