

Well Name: INDIAN FED GAS COM	Well Location: T21S / R24E / SEC 19 / NWSE / 32.4611664 / -104.5355759	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM0238436	Unit or CA Name: INDIAN FEDERAL COM	Unit or CA Number: NMNM71150
US Well Number: 3001510871	Operator: OXY USA WTP LP	

Notice of Intent

Sundry ID: 2864910

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 07/23/2025	Time Sundry Submitted: 01:09
Date proposed operation will begin: 08/01/2025	

Procedure Description: THE WELL CURRENTLY HAS A LEAK A SURFACE AND A PA RIG IS IN THE AREA. WE CAN RIG UP ON THIS WELL ON 8/1/2025. THE CURRENT WELLBORE, PROPOSED WELLBORE, AND PA PROCEDURE ARE ATTACHED.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

INDIAN_FED_GAS_COM_2_PA_NOI_SUB_7.23.2025_20250723130845.pdf

Well Name: INDIAN FED GAS COM

Well Location: T21S / R24E / SEC 19 / NWSE / 32.4611664 / -104.5355759

County or Parish/State: EDDY / NM

Well Number: 2

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM0238436

Unit or CA Name: INDIAN FEDERAL COM

Unit or CA Number: NMNM71150

US Well Number: 3001510871

Operator: OXY USA WTP LP

Conditions of Approval

Specialist Review

Indian_Fed_Gas_Com_2__2864910__COA_AND_PROCEDURE_20250728105010.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: JUL 23, 2025 01:09 PM

Name: OXY USA WTP LP

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 07/28/2025

Signature: KEITH IMMATTY

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

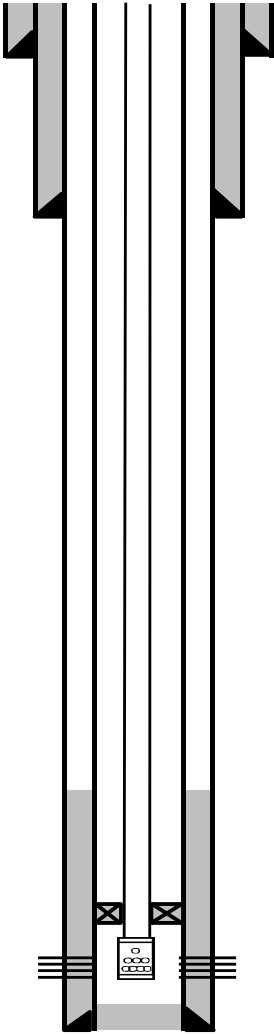
0. SHL: NWSE / 1349 FSL / 2025 FEL / TWSP: 21S / RANGE: 24E / SECTION: 19 / LAT: 32.4611664 / LONG: -104.5355759 (TVD: 9600 feet, MD: 9600 feet)

BHL: SWSE / 1249 FSL / 2625 FEL / TWSP: 21S / RANGE: 24E / SECTION: 19 / LAT: 0.0 / LONG: 0.0 (TVD: 9600 feet, MD: 9600 feet)

API#: 30-015-10871
Lease Name: Indian Fed Gas Com
Well No: 2
County: Eddy
Location: Section 19, T21S, R24E
Section Lines: 1349' FSL & 2025' FEL
RKB Elevation: 3,762
DF Elevation:
Ground Elevation: 3,746
Date Drilled: Mar-97



Current Wellbore



Surface Casing					
13 3/8 "	48#	H40	STC @	182	
17 1/2 "	Hole		TOC @	Surface	Circulated
			cmt'd w/	225	sks

Intermediate Casing					
8 5/8 "	24#	J55	STC @	2,310	
12 1/4 "	Hole		TOC @	Surface	Circulated
			cmt'd w/	860	sks

Production Tubing
210 jts 2-7/8" 6.5# L80 8RD EUE tbg @ 9,581'
Otis Permalatch Packer @ 9,452'
Otis XN Nipple w/ 2.313" profile @9,464'
Mechanical Gun Release @ 9,468'
TCP guns

Unsuccessfully attempted to release guns 06 Feb 1999

Perforations (ft)
9,552 to 9,580
(Morrow)

Production Casing					
5 1/2 "	17#	K55	LTC @	31	
5 1/2 "	15.5#	K55	LTC @	5,284	
5 1/2 "	17#	K55	LTC @	9,740	
7 7/8 "	Hole		TOC @	8,670	CBL
			cmt'd w/	250	sks

TD @ 9,751 TVD
TD @ 9,751 TMD
PBD @ 9,648 TVD
PBD @ 9,648 TMD

API#: 30-015-10871
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Proposed Wellbore
 DIRECTIONAL WELL

Circulate from 250' to Surface
 w/ 105 sx Class C cmt
 Perforate @ 250'
 Confirm cement to surface

Squeeze from 2,609' to 2,260'
 w/ 150 sx Class C cmt
 Perforate @ 2,609'

Squeeze from 3,715' to 3,379'
 w/ 140 sx Class C cmt
 Perforate @ 3,715'

Squeeze from 6,112' to 5,952'
 w/ 75 sx Class H cmt
 Perforate @ 6,112'

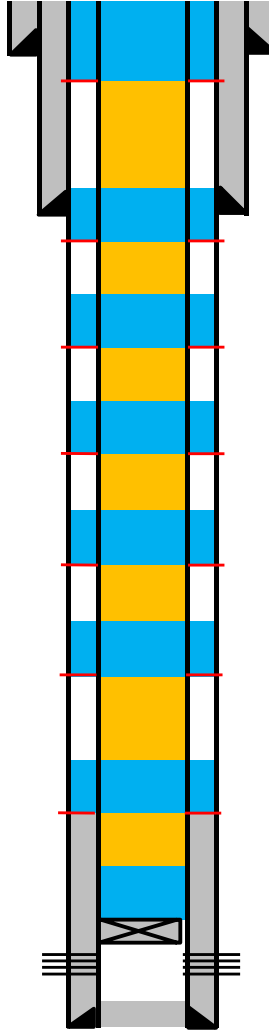
Squeeze from 6,910' to 6,549'
 w/ 170 sx Class H cmt
 Perforate @ 6,910'

Squeeze from 7,789' to 7,609'
 w/ 85 sx Class H cmt
 Perforate @ 7,789'

Squeeze from 8,543' to 7,855'
 w/ 320 sx Class H cmt
 Perforate @ 8,543'

Spot 30 sx Class H 9,500' to 9,350'
 CIBP @ 9,500'

Perforations (ft)
 9,552 to 9,580
 (Morrow)



10.0 PPG Plug Mud from 9,350' to Surface

Surface Casing

13 3/8 "	48#	H40	STC	@	182	
17 1/2 "	Hole		TOC	@	Surface	Circulated
			cmt'd w/		225	sk

Intermediate Casing

8 5/8 "	24#	J55	STC	@	2,310	
12 1/4 "	Hole		TOC	@	Surface	Circulated
			cmt'd w/		860	sk

ALL PLUGS WOC 4 HRS AND TAG

Production Casing

5 1/2 "	17#	K55	LTC	@	31	
5 1/2 "	15.5#	K55	LTC	@	5,284	
5 1/2 "	17#	K55	LTC	@	9,740	
7 7/8 "	Hole		TOC	@	8,670	CBL
			cmt'd w/		250	sk

TD @ 9,751 TVD
 TD @ 9,751 TMD
 PBTD @ 9,648 TVD
 PBTD @ 9,648 TMD

OXY USA WTP LP- Proposed

INDIAN FEDERAL GAS COM #2

API No. 30-015-10871

P&A PROCEDURE

10# MLF BETWEEN PLUGS. UTILIZE ABOVE STEEL GROUND TANKS.

1. SET CIBP @ 9500'.
2. RUN CBL 9500'-SURFACE.
3. SPOT 30 SX CLASS H CMT ON TOP OF CIBP 9500'-9350'. WOC AND TAG.
4. PERF AT 8543'. SQUEEZE 320 SX CLASS H CMT 8543'-7855'. WOC AND TAG.
5. PERF AT 7789'. SQUEEZE 85 SX CLASS H CMT 7789'-7609'. WOC AND TAG.
6. PERF AT 6910'. SQUEEZE 170 SX CLASS H CMT 6910'-6549'. WOC AND TAG.
7. PERF AT 6112'. SQUEEZE 75 SX CLASS H CMT 6112'-5952'. WOC AND TAG.
8. PERF AT 3715'. SQUEEZE 140 SX CLASS C CMT 3715'-3379'. WOC AND TAG.
9. PERF AT 2609'. SQUEEZE 150 SX CLASS C CMT 2609'-2260'. WOC AND TAG.
10. PERF AT 250'. CIRCULATE 105 SX CLASS C CMT 250'-SURFACE ON THE 8-5/8" X 5-1/2" ANNULUS LEAVING THE 5-1/2" CASING FULL OF CEMENT. VERIFY CMT AT SURFACE, TOP OFF IF NECESSARY.

GEOLOGIC FORMATION TOPS**Reported Formation Depths for the Indian Federal Gas Com #2**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
LWR MORROW SAND	9504'	9530'	SAND; GAS & WATER (Original Well Deepened)	STRAWN LIME	8108'	7989'
MORROW SAND			RFT PRESSURES:	ATOKA CLASTICS	8850'	8720'
				MORROW LIME	9118'	8984'
	9210.03'	9210.03'	4178.06 PSIG	LOWER MORROW SAND	9504'	9364'
	9211.04'	9211.04'	4156.58 PSIG	BARNETT SHALE	9588'	9447'
	9266.54'	9266.54'	3793.24 PSIG			
	9316.08'	9316.08'	1759.41 PSIG			
	9320.02'	9320.02'	1764.44 PSIG			
	9453.02'	9453.02'	1790.96 PSIG			
	9457.32'	9457.32'	1791.82 PSIG			
	9471.09'	9471.09'	1828.73 PSIG			

Drilling Program Estimated Formation Depths for the Indian Federal Gas Com #2

DRILLING PROGRAM MARATHON OIL COMPANY <u>Indian Federal Gas Com #2</u>					
1.	<u>Estimated KB Elevation: 3762'</u>				
<u>FORMATION</u>	<u>-----TOP-----</u>		<u>-----BASE-----</u>		<u>FLUID</u>
	<u>MEASURED</u>	<u>SUBSEA</u>	<u>MEASURED</u>	<u>SUBSEA</u>	<u>CONTENT</u>
Queen	Surface	+3762'	650'	+3112'	water
San Andres	650'	+3112'	2250'	+1512'	water
Glorietta	2250'	+1512'	2355'	+462'	
Delaware	3300'	+462'	4300'	-538'	
Bone Spring	4300'	-538'	5950'	-2188'	oil gas
Wolfcamp	5950'	-2188'	7520'	-3758'	oil gas
B/Permian Shale	7520'	-3758'	7530'	-3768'	
U. Penn	7530'	-3768'	7550'	-3788'	gas, oil, water
Penn Dolomite	7550'	-3788'	8500'	-4738'	gas, oil, water
Morrow	8500'	-4738'	9000'	-5238'	

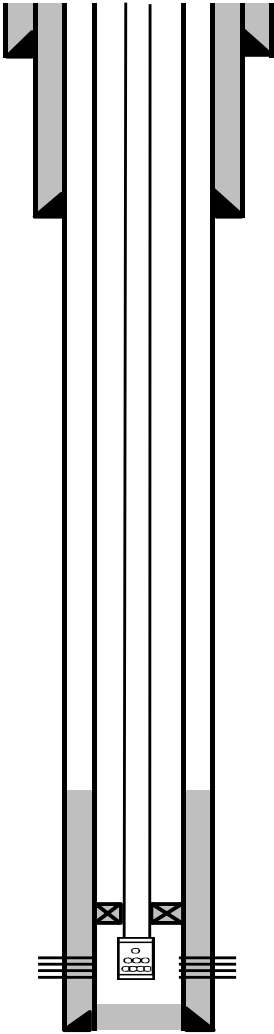
Recommended Plugs Correlated to Indian Hills Unit #30 P&A 22 March 2019 (~2,500' Offset Well)

API Section KB GL	Formation	IH Unit 18 30-015-30564 20		IH Unit 02 30-015-10618 20		IH Unit Gas Com 27 30-015-31406 29		IH Unit 30 30-015-31655 20		IB Fed Com 2 30-015-10871 19				Estimated Formation Tops From Offset Wells				IB Fed Com 2		IH Unit 30		Approved Plug, TVD		Feet
		TVD	SS	TVD	SS	TVD	SS	TVD	SS	TVD	Actual	TMD	SS	Max	Min	Max	Min	Top	Bottom	Top	Bottom	Top	Bottom	
		3,755		3,754		3,724		3,817		3,762	Actual							9,350	9,500	9,350	150			
Barnett										9,447	9,588		SS	-5,685				9,082	9,182	9,082	100			
Morrow (Sand)										9,364	9,504		SS	-5,602				8,388	8,488	8,388	100			
Morrow (Lime)										8,984	9,118		SS	-5,222				7,855	7,955	7,855	100			
Atoka										8,720	8,850		SS	-4,958				7,322	7,734	7,322	412			
Strawn										7,989	8,108		SS	-4,227				6,549	6,910	6,549	361			
Canyon													SS					6,658	6,758	6,658	100			
Cisco													SS					6,509	6,769	6,509	260			
Wolfcamp													SS					4,791	5,059	4,791	268			
Tubb													SS					3,379	3,528	3,379	149			
Bone Spring (Sand)													SS					2,428	2,583	2,428	155			
Bone Spring (Carb)													SS											
Bone Spring (Lime)													SS											
Yeso													SS											
Paddock													SS											
Glorieta													SS											
San Andres													SS											
Queen													SS											

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17 1/2 "	Hole		TOC	@	Surface
			cmt'd w/		225
					Circulated sks

Intermediate Casing					
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210 jts 2-7/8" 6.5# L80 8RD EUE tbg @ 9,581'
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Unsuccessfully attempted to release guns 06 Feb 1999

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Proposed Wellbore
DIRECTIONAL WELL

Depths revised in
 written procedure.
 Please review

Circulate from 250' to Surface
 w/ 105 sx Class C cmt
 Perforate @ 250'
Confirm cement to surface

Squeeze from 2,609' to 2,260'
 w/ 150 sx Class C cmt
 Perforate @ 2,609'

Squeeze from 3,715' to 3,379'
 w/ 140 sx Class C cmt
 Perforate @ 3,715'

Squeeze from 6,112' to 5,952'
 w/ 75 sx Class H cmt
 Perforate @ 6,112'

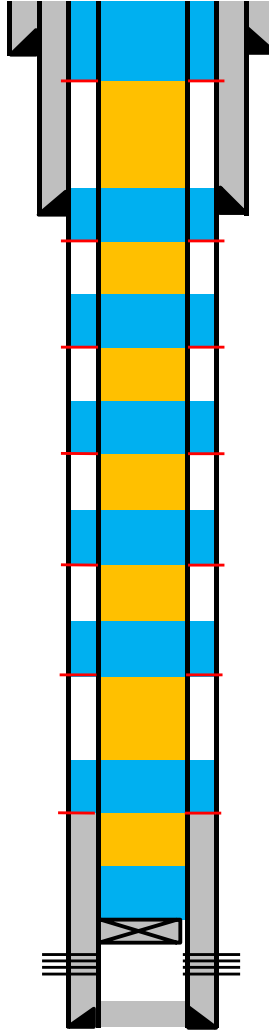
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 w/ 170 sx Class H cmt
 Perforate @ 6,910'

Squeeze from 7,789' to 7,609'
 w/ 85 sx Class H cmt
 Perforate @ 7,789'

Squeeze from 8,543' to 7,855'
 w/ 320 sx Class H cmt
 Perforate @ 8,543'

Spot 30 sx Class H 9,500' to 9,350'
 CIBP @ 9,500'

Perforations (ft)
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OXY USA WTP LP- Proposed

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API No. 30-015-10871

P&A PROCEDURE

10# MLF BETWEEN PLUGS. UTILIZE ABOVE STEEL GROUND TANKS.

1. SET CIBP @ 9500'.
2. RUN CBL 9500'-SURFACE. **REVIEW RESULTS WITH BLM**
3. SPOT 30 SX CLASS H CMT ON TOP OF CIBP 9500'-9350'. WOC AND TAG.
4. PERF AT 8543'. SQUEEZE 320 SX CLASS H CMT 8543'-7855'. WOC AND TAG.
5. PERF AT 7789'. SQUEEZE 85 SX CLASS H CMT 7789'-7609'. WOC AND TAG.
6. PERF AT **7177'**. SQUEEZE CLASS H CMT **7177'**-6549'. WOC AND TAG.
7. PERF AT 6112'. SQUEEZE 75 SX CLASS H CMT 6112'-5952'. WOC AND TAG.
8. **PERF AND SQZ CLASS C FROM 4350' TO 4210'. WOC AND TAG**
9. PERF AT 3715'. SQUEEZE CLASS C CMT 3715'-**3200'**. WOC AND TAG.
10. PERF AT **2824'**. SQUEEZE CLASS C CMT **2824'**-2215'. WOC AND TAG.
11. PERF AT 250'. CIRCULATE 105 SX CLASS C CMT 250'-SURFACE ON THE 8-5/8" X 5-1/2" ANNULUS LEAVING THE 5-1/2" CASING FULL OF CEMENT. VERIFY CMT AT SURFACE, TOP OFF IF NECESSARY.

GEOLOGIC FORMATION TOPS**APPROVED***By Keith Immatty at 9:36 am, Jul 28, 2025***Reported Formation Depths for the Indian Federal Gas Com #2**

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					MEAS. DEPTH	TRUE VERT. DEPTH
LWR MORROW SAND	9504'	9530'	SAND; GAS & WATER (Original Well Deepened)	STRAWN LIME	8108'	7989'
MORROW SAND			RFT PRESSURES:	ATOKA CLASTICS	8850'	8720'
	9210.03'	9210.03'	4178.06 PSIG	MORROW LIME	9118'	8984'
	9211.04'	9211.04'	4156.58 PSIG	LOWER MORROW SAND	9504'	9364'
	9266.54'	9266.54'	3793.24 PSIG	BARNETT SHALE	9588'	9447'
	9316.08'	9316.08'	1759.41 PSIG			
	9320.02'	9320.02'	1764.44 PSIG			
	9453.02'	9453.02'	1790.96 PSIG			
	9457.32'	9457.32'	1791.82 PSIG			
	9471.09'	9471.09'	1828.73 PSIG			

Drilling Program Estimated Formation Depths for the Indian Federal Gas Com #2

DRILLING PROGRAM MARATHON OIL COMPANY <u>Indian Federal Gas Com #2</u>					
1.	<u>Estimated KB Elevation: 3762'</u>				
<u>FORMATION</u>	<u>-----TOP-----</u>		<u>-----BASE-----</u>		<u>FLUID</u>
	<u>MEASURED</u>	<u>SUBSEA</u>	<u>MEASURED</u>	<u>SUBSEA</u>	<u>CONTENT</u>
Queen	Surface	+3762'	650'	+3112'	water
San Andres	650'	+3112'	2250'	+1512'	water
Glorietta	2250'	+1512'	2355'	+462'	
Delaware	3300'	+462'	4300'	-538'	
Bone Spring	4300'	-538'	5950'	-2188'	oil gas
Wolfcamp	5950'	-2188'	7520'	-3758'	oil gas
B/Permian Shale	7520'	-3758'	7530'	-3768'	
U. Penn	7530'	-3768'	7550'	-3788'	gas, oil, water
Penn Dolomite	7550'	-3788'	8500'	-4738'	gas, oil, water
Morrow	8500'	-4738'	9000'	-5238'	

2774' and 7127' depth of interest from internal geo-report

Recommended Plugs Correlated to Indian Hills Unit #30 P&A 22 March 2019 (~2,500' Offset Well)

API Section KB GL	Formation	IH Unit 18 30-015-30564 20		IH Unit 02 30-015-10618 20		IH Unit Gas Com 27 30-015-31406 29		IH Unit 30 30-015-31655 20		IB Fed Com 2 30-015-10871 19				Estimated Formation Tops From Offset Wells				IB Fed Com 2		IH Unit 30		Approved Plug, TVD		Feet
		TVD	SS	TVD	SS	TVD	SS	TVD	SS	TVD	Actual	TMD	SS	Max	Min	Max	Min	Top	Bottom	Top	Bottom	Top	Bottom	
		3,755		3,754		3,724		3,817		3,762	Actual							9,350	9,500	9,350	150			
	Barnett									9,447	9,588		-5,685					9,082	9,182	9,082	100			
	Morrow (Sand)									9,364	9,504		-5,602					8,388	8,488	8,388	100			
	Morrow (Lime)									8,984	9,118		-5,222					7,855	7,955	7,855	100			
	Atoka									8,720	8,850		-4,958					7,322	7,734	7,322	412			
	Strawn									7,989	8,108		-4,227					6,549	6,910	6,549	361			
	Canyon																	6,658	6,758	6,658	100			
	Cisco	7,365	-3,610	7,372	-3,618	7,608	-3,884	7,739	-3,922					-3,610	-3,922	7,372	7,684	7,322	7,734	7,322	412	7,609	7,789	180
	Wolfcamp	6,592	-2,837	6,594	-2,840	6,822	-3,098	6,859	-3,042					-2,837	-3,098	6,599	6,860	6,549	6,910	6,549	361	6,560	6,909	349
	Tubb							6,763	-2,946					-2,946	-2,946	6,708	6,708	6,509	6,769	6,509	260	5,952	6,112	160
	Bone Spring (Sand)	6,552	-2,797	6,555	-2,801	6,681	-2,957							-2,797	-2,957	6,559	6,719	4,791	5,059	4,791	268			
	Bone Spring (Carb)	4,834	-1,079	4,849	-1,095	4,971	-1,247							-1,079	-1,247	4,841	5,009	3,379	3,528	3,379	149	3,575	3,715	140
	Bone Spring (Lime)	3,440	315	3,421	333	3,440	284							333	284	3,429	3,478	2,428	2,583	2,428	155	2,352	2,609	257
	Yeso	2,526	1,229			2,440	1,284	2,559	1,258					1,284	1,229	2,478	2,533							
	Paddock																							
	Glorieta	2,414	1,341	2,418	1,336	2,319	1,405	2,402	1,415					1,415	1,336	2,347	2,426	2,297	2,476	2,297	179			
	San Andres	714	3,041	702	3,052	658	3,066							3,066	3,041	696	721	646	771	646	125	0	250	250
	Queen																							

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County, call 575-689-5981. Eddy County, please email notifications to: BLM_NM_CFO_PluggingNotifications@BLM.GOV. The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.

Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Above Ground Level Marker: If outside of Lesser Prairie-Chicken Habitat an above ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within fourteen (14) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

Below Ground Level Marker: If within Lesser Prairie-Chicken Habitat a below ground level marker shall be utilized. All casing shall be cutoff at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within fourteen (14) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

Operator to verify the ground marker type with the BLM before setting dry hole Marker.

Subsequent Plugging Reporting: Within 30 days after plugging work is completed, Subsequent Report of Abandonment should be filed via AFMSS reporting system. Please include the following information:

- The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well.
- The final copy of CBL
- Any email correspondence regarding changes to originally approved procedure
- Show date well was plugged.

Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon

conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Angela Mohle
Environmental Protection Specialist
575-234-9226

Robert Duenas
Environmental Protection Specialist
575-234-2229

Terry Gregston
Environmental Protection/HAZMAT Specialist
575-234-5958

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 489406

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 489406
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	7/31/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	7/31/2025