

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40188
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RDX 16
8. Well Number 11
9. OGRID Number 246289
10. Pool name or Wildcat BRUSHY DRAW; DELAWARE EAST
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3084' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WPX Energy Permian, LLC

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter E 1650 feet from the North line and 330 feet from the West line

Section 16 Township 26S Range 30E NMPM Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU P&A Unit. TOH 2-7/8" tbg and rods @ 7224'.
- Spot 25 sx Cl C from 7370'-7160'. (Bone Spring @ 7320')
- Set CIBP at 5464. Circ 10# salt gel. Pressure test 500psi/30min. CBL on file. TOC @ 3240'
- Spot 25 sx Cl C 5464-5260. WOC & Tag (Perfs at 5514')
- Spot 25 sx Cl C 4753-4540'. (Cherry Canyon @ 4703')
- Spot 25 sx Cl C 3574-3370. WOC & Tag. (Delaware @ 3524, Shoe @ 3480')
- Perf @ 1614'. Sqz 40 sx Cl C from 1614-1500. WOC & tag. (Castile @ 1564')
- Perf at 1109'. Sqz 160 sx Cl C from 1109-660. WOC & tag. (Shoe @ 853', Rustler @ 718', Salado @ 1059')
- Perf @ 100'. Circ Cl C from 100' to surface.
- Cut wellhead off 3' BGL, set dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Young TITLE Production DATE 07/21/2025

Type or print name Jeff Young E-mail address: Jeff.Young@dvn.com PHONE: 405-228-2480

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



WELLBORE DIAGRAM - CURRENT

WELL:	RDX 16-11		OPERATOR:	WPX Energy Permian LLC		SPUD DATE:	7/4/2012	
COUNTY:	EDDY					TD:	7,463'	MD (KB)
STATE:	NM					TVD:	7,463'	TVD (KB)
API :	30-015-40188					PBTD:	7,424'	MD (KB)
LOCATION:	E-16-26S-30E	1650 FNL	330 FWL			KB ELEVATION:	3,101.0'	(17' KB)
FIELD:	STATELINE					GL ELEVATION:	3,084.0'	
FORMATION:	c					SURFACE LAT/LONG:	32.045326 / -103.893845	

CASING RECORD

SURFACE CASING										
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	COMMENT
13-3/8"	54.50#	J-55	STC	0'	853'	28	17-1/2"	940	0'	Circ 536 sx to surf
INTERMEDIATE CASING										
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	COMMENT
9-5/8"	40.00#	K-55	LTC	0'	3,480'	62	12-1/4"	1,320	0'	Circ 271 sx to surf
PRODUCTION CASING										
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	COMMENT
5-1/2"	17.00#	N-80	LTC	0'	5,534'	187	7-7/8"	425	3,160'	CBL 7/21/12
5-1/2"	17.00#	N-80	LTC	5,534'	7,463'			300	5,534'	DV Tool @ 5534'

PERFORATION RECORD

Date	Perf Description
	Stage 10 5514-5630
	Stage 9 5734-5740
	Stage 8 5960-5968
	Stage 7 6072-6080
	Stage 6 6336-6344
	Stage 5 6448-6531
	Stage 4 6640-6648
	Stage 3 6765-6773
	Stage 2 6938-6946
	Stage 1 7096-7104

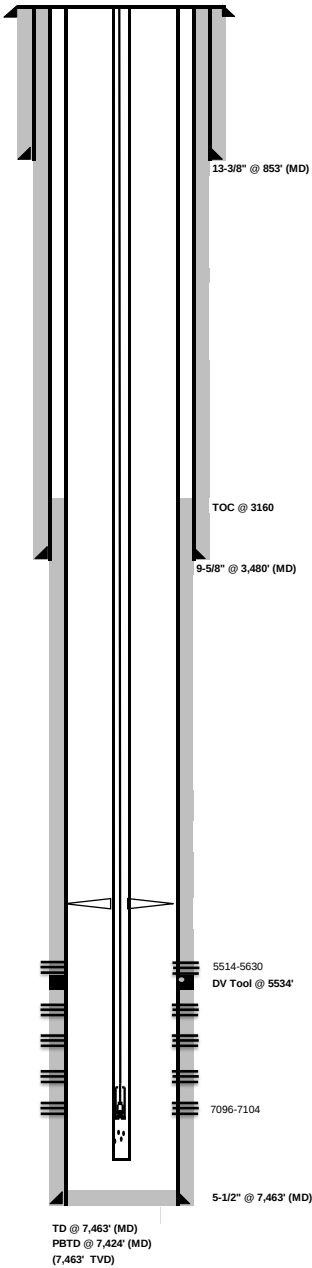
TUBING DETAIL

Tubing and Packer detail	Length (ft)	Top Depth (ft)	Bottom Depth (ft)
KB Adjustment	17.00'	0'	17'
2-7/8" 6.5# L-80 8rd EUE tubing (163)	5,334.00'	17.0'	5,351.0'
2-7/8" Pup Jt (1)	4.00'	5,351.0'	5,355.0'
2-7/8" 6.5# L-80 8rd EUE tubing (2)	65.00'	5,355.0'	5,420.0'
5-1/2" x 2-7/8" TAC (1)	4.00'	5,420.0'	5,424.0'
2-7/8" 6.5# L-80 8rd EUE tubing (54)	1,708.0'	5,424.0'	7,132.0'
SN (1)	1.0'	7,132.0'	7,133.0'
3-3/4" Collar Gas Separator (1)	25.00'	7,133.0'	7,158.0'
2-7/8" 6.5# L-80 8rd EUE tubing (2)	65.00'	7,158.0'	7,223.0'
2-7/8" bull plug (1)	1.00'	7,223.0'	7,224.0'
EOT @			7,224'

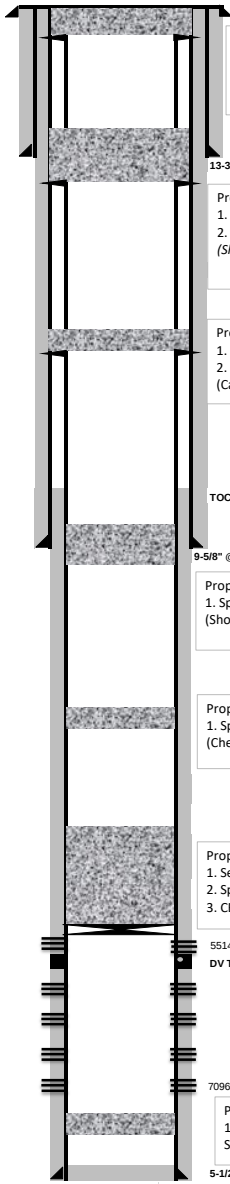
ROD STRING DETAIL

Type	OD	Length	Rods
1-1/2" Polished Rod - Spray Metal	1.500"	30'	1
1 1/4" FlexRod Fiberglass rod	1.250"	3,375'	90
1" Tenaris KD rods	1.250"	1,675'	67
7/8" Tenaris KD rods	0.875"	1,750'	70
1-1/2" API-C sinker bars	1.500"	225'	9
7/8" Shear tool	0.875"	1'	1
1-1/2" API-C sinker bars	1.500"	25'	1
7/8" Rod Centralizer	0.875"	4'	1
2-1/2" x 1-3/4" x 24" Quinn Pump, 2 stg HVR	1.750"	30'	1

Formation	Top
Delaware	3524
Bone Spring	7030



WELLBORE DIAGRAM - PROPOSED



Proposed:
1. Perf @ 100'
2. Circ 35 sx CI C from 100' to surface.
3. Cut WH off 3' BGL, Set dry hole marker.

13-3/8" @ 853' (MD)

Proposed:
1. Perf @ 1109'
2. Sqz 160 sx CI C from 1109'-660'. WOC & tag.
(Shoe @ 853'; Rustler @ 718', Salado @ 1059')

Proposed:
1. Perf @ 1614'
2. Spot 40 sx CI C from 1614'-1500'. WOC & Tag
(Castile @ 1564')

TOC @ 3240

9-5/8" @ 3,480' (MD)

Proposed:
1. Spot 25 sx CI C from 3574'-3370'. WOC & Tag.
(Shoe @ 3480', Delaware @ 3524')

Proposed:
1. Spot 25 sx CI C from 4753'-4540.
(Cherry Canyon @ 4703')

Proposed:
1. Set CIBP @ 5464'. Circ 10# salt gel. Leak test.
2. Spot 25 sx CI C from 5310'-5260'. WOC & Tag (Perfs @ 5514')
3. CBL on file - 7/21/12 shows TOC @ 3240'.

5514-5630
DV Tool @ 5534'

7096-7104

Proposed:
1. Spot 25 sx CI C from 7370'-7160'. (Bone
Spring @ 7320')

5-1/2" @ 7,463' (MD)

TD @ 7,463' (MD)
PBDT @ 7,424' (MD)
(7,463' TVD)

WELL: **RDX 16-11**
COUNTY: EDDY
STATE: NM
API: 30-015-40188
LOCATION: E-16-26S-30E 1650 FNL 330 FWL
FIELD: STATELINE
FORMATION: c

OPERATOR: WPX Energy Permian LLC

SPUD DATE: 7/4/2012
TD: 7,463' MD (KB)
TVD: 7,463' TVD (KB)
PBDT: 7,424' MD (KB)
KB ELEVATION: 3,101.0' (17' KB)
GL ELEVATION: 3,084.0'
SURFACE LAT/LONG: 32.045326 / -103.893845

CASING RECORD

SURFACE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	COMMENT
13-3/8"	54.50#	J-55	STC	0'	853'	28	17-1/2"	940	0'	Circ 536 sx to surf

INTERMEDIATE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	COMMENT
9-5/8"	40.00#	K-55	LTC	0'	3,480'	82	12-1/4"	1,320	0'	Circ 271 sx to surf

PRODUCTION CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	COMMENT
5-1/2"	17.00#	N-80	LTC	0'	5,534'	187	7-7/8"	425	3,240'	CBL 7/21/12
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	Stage 2 6938-6946
	Stage 1 7096-7104

Formation	Top
Delaware	3524
Bone Spring	7320

Rustler 718'
Salado 1,059'
Castile 1,564'
Lamar Lime 3,403'
Base of Lime 3,586'
Delaware Top 3,621'
Bell Canyon Sand 4,703'
Cherry Canyon Sand 5,760'
Brushy Canyon Sand 7,423'
Bone Spring Lime

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 486861

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 486861
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Adhere to current Plug & Abandon (P&A) Conditions Of Approvals (COA).	7/30/2025