

Well Name: CASEY JONES 21 FED COM	Well Location: T26S / R30E / SEC 21 / TR K / 32.027246 / -103.888047	County or Parish/State: EDDY / NM
Well Number: 722H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM102917	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001554126	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2773450

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 02/05/2024

Time Sundry Submitted: 01:43

Date Operation Actually Began: 12/28/2023

Actual Procedure: 12/28/2023 20" Conductor Hole @ 122' MD 1/14/2024 12 1/4" HOLE 1/14/2024 Surface Hole @ 1,009' MD, 1,008' TVD Casing shoe @ 994' MD, 993' TVD RAN 9-5/8", 36#, J55, LTC Cement w/ 575 sx Class C (1.78 yld, 13.5 ppg), followed by 105 sx Class C (1.37 yld, 14.8 ppg) Bump plug, test casing to 1,500 psi for 30 min, Circ (90 bbls) 284 sx of cement to surface BOP TESTED TO BLM STANDARDS 1/18/2024 8 3/4: HOLE 1/18/2024 Intermediate Hole @ 10,370' MD, 10,165' TVD Casing shoe @ 10,355' MD, 10,165' TVD Ran 7-5/8", 29.7#, ICYP110, MO FXL Stage 1: Cement w/ 330 sx Class H (1.15 yld, 15.6 ppg), followed by 110 sx Class H (1.06 yld, 16.2 ppg) Test casing to 3,145 psi for 30 min, TOC @ 5,758' - Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.45 yld, 14.8 ppg) Stage 3: Top out w/ 78 sx Class C (1.33 yld, 14.8 ppg), Circ (2 bbls) 8 sx of cement to surface BOP TESTED TO BLM STANDARDS 2/1/2024 6 3/4" HOLE 2/1/2024 Production Hole @ 18,445' MD, 10,884' TVD Casing shoe @ 18,430' MD, 10,883' TVD Ran 5-1/2", 20#, ICYP110, TXP BTC (0' - 9,814'), (MJ @ 10,408' & 17,974') Ran 5-1/2", 20#, ECP110, Vam Sprint SF, (9,814' - 10,569') Ran 5-1/2", 20#, ICYP110, TXP BTC (10,569' - 18,430') Cement w/ 780 sx Class C (1.37 yld, 13.5 ppg), Bump plug, no casing test (wet shoe), TOC @ 6,100' - Calc , waiting on CBL, RR 2/2/2024 Production casing will be tested prior to fracing and reported on the completion sundry.

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: FEB 05, 2024 01:43 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 02/07/2024

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 314117

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 314117
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	• Operator failed to perform a CBL as prescribed in previous conditions of approval notes, the failure to follow a COA will result in review for potential compliance actions.	7/31/2025
keith.dziokonski	Report pressure test on next sundry. Include test pressure and duration.	7/31/2025