

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		WELL API NO. 30-025-02935
2. Name of Operator Maverick Permian LLC		5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>C</u> : <u>710</u> feet from the <u>North</u> line and <u>1983</u> feet from the <u>West</u> line Section <u>29</u> <u>17S</u> Township <u>35E</u> Range <u>NMPM</u> County		7. Lease Name or Unit Agreement Name EAST VACUUM (GSA) UNIT
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number <u>054</u>
9. OGRID Number 331199		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is submitted the attached TA plan

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 7/14/2025

Type or print name Nicole Lee E-mail address: nlee@dgoc.com PHONE: 713-437-8097
For State Use Only

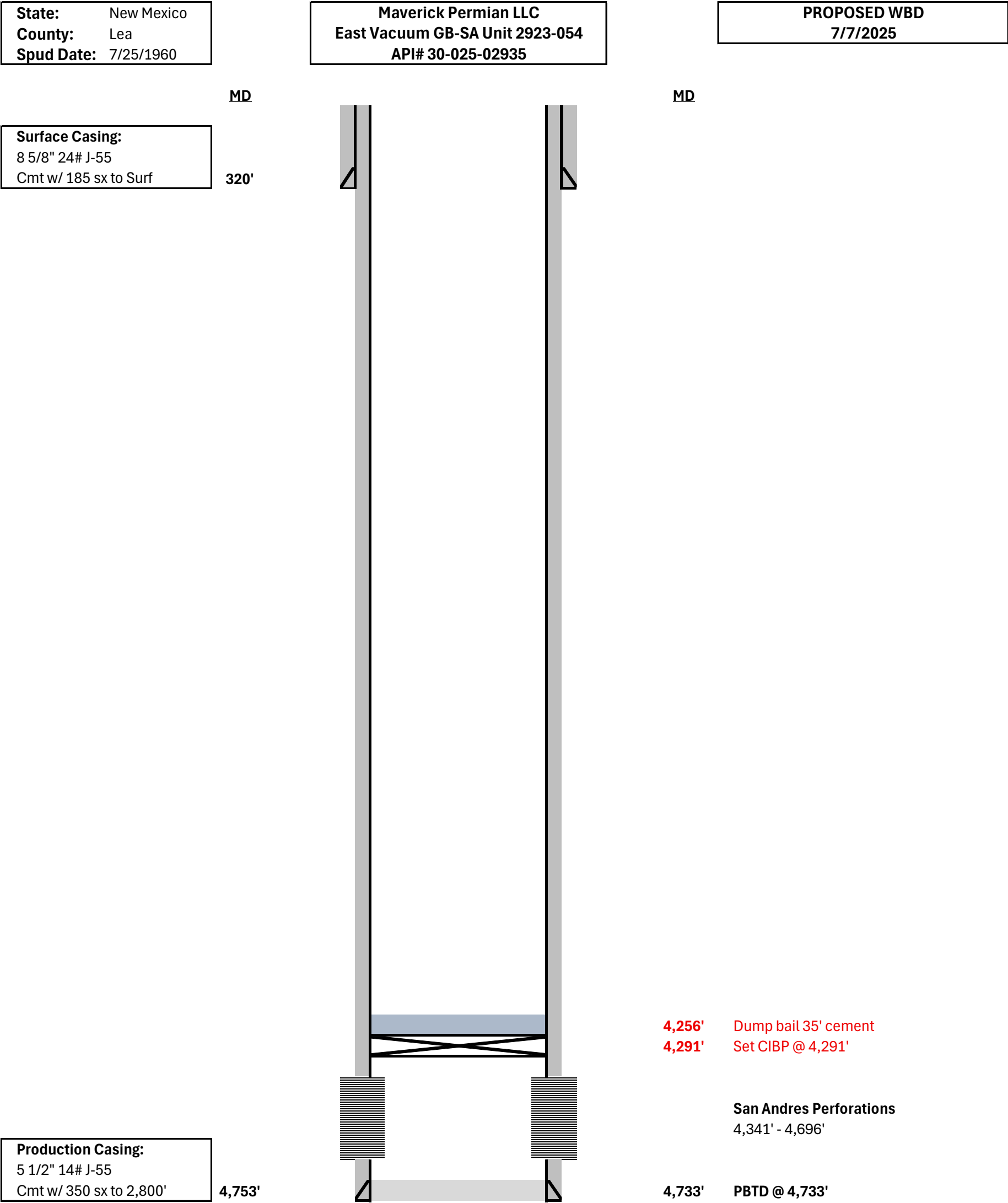
APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

East Vacuum GB-SA Unit 2923-054
TA Procedure

1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if pump will unseat.
5. If severe paraffin encountered, use hot oil unit to pump hot lease salt water down tubing to wash rods.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC if present.
10. Scan tubing out of hole and note condition of tubing and BHA.
11. Set CIBP within 50' of perforations at 4,291'.
12. Bail 35' of cement on top of plug.
13. TIH to tag top of cement. POOH with tubing.
14. Perform pressure test to verify integrity.
15. RDMO WOR & equipment.





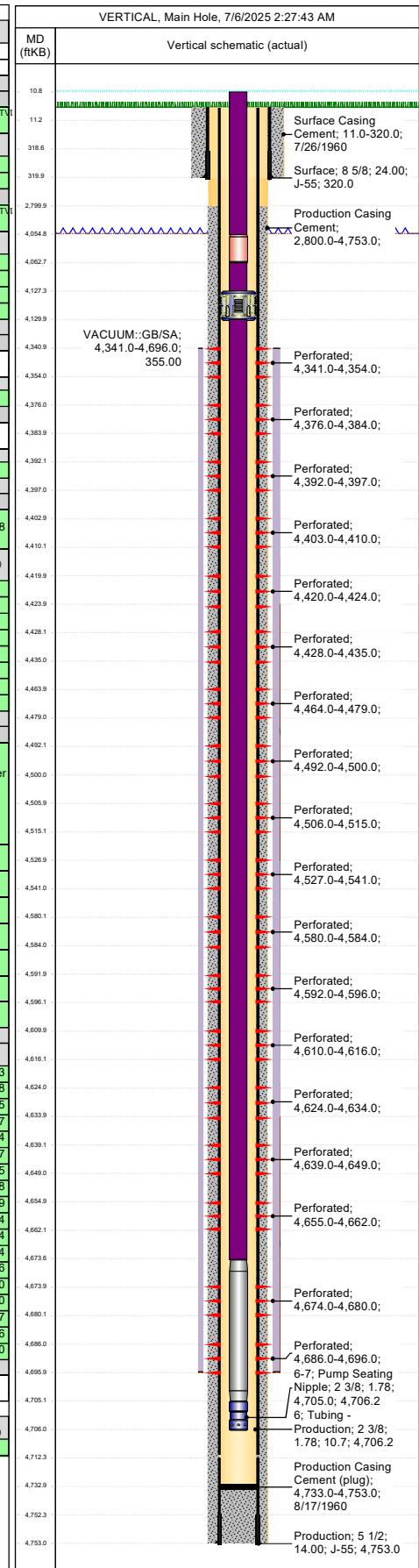
EAST VACUUM GB-SA UNIT 2923-054

Wellbore Diagram

Well Header									
API #	3002502935	State	NEW MEXICO	County	LEA	District	PERMIAN CONVENTIONAL		
Division	PERMIAN	Business Unit	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO	Area	A_EVGSAU	Total Depth (ftKB)	4,753.0

Wellbore Sections												
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date			
SURFAC		12 1/4	11.0		320.0		7/25/1960		7/25/1960			
Production		7 7/8	320.0		4,753.0		7/27/1960		8/16/1960			
Casing Strings												
Casing String: Surface 8 5/8" Set Depth: 320.0												
Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ft)		
Surface	7/26/1960 00:00	8 5/8	8 5/8	8.10	8.097	24.00	J-55	309.00	11.0			
Item Des	Joints in Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	8 5/8	8.097	24.00	J-55	307.70	8	11.0	318.7			
Guide Shoe	0	8 5/8				1.30	1	318.7	320.0			
Casing String: Production 5 1/2" Set Depth: 4,753.0												
Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ft)		
Production	8/17/1960 00:00	5 1/2	5 1/2	5.01	5.012	14.00	J-55	4,742.00	11.0			
Item Des	Joints in Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	5 1/2	5.012	14.00	J-55	4,701.20	150	11.0	4,712.2			
Insert Float	0	5 1/2		14.00			1	4,712.2	4,712.2			
Casing Joints	0	5 1/2	5.012	14.00	J-55	40.00	1	4,712.2	4,752.2			
Guide Shoe	0	5 1/2		14.00		0.80	1	4,752.2	4,753.0			
Cement												
Surface Casing Cement												
Cementing Start Date		Cementing End Date				String						
7/26/1960 12:00		7/26/1960 00:00				Surface, 320.0ftKB						
Stg #	Pump Start Date	Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		
	7/26/1960	7/26/1960		11.0		320.0						
Production Casing Cement												
Cementing Start Date		Cementing End Date				String						
8/17/1960 12:00		8/17/1960 00:00				Production, 4,753.0ftKB						
Stg #	Pump Start Date	Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		
	8/17/1960	8/17/1960		2,800.0		4,753.0						
Tubing Strings												
Set Depth: 4,715.8												
Run Job	String	String Max	OD Nom Max	ID (in)	ID Nom Min	WT (lb/ft)	String Grade	Top (ftKB)	Set Depth (ft)	Len (ft)	Set Depth (ft)	
TUBING REPAIR, 11/30/2022 14:30		2 3/8	4.56	2.00	1.78	4.70	J-55	-4.0		4,719.78		
Item Des	Len (ft)	OD (in)	ID (in)	WT (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
COPY Tubing	4,061.31	2 3/8	2.00	4.70	J-55	0		-4.0	4,057.3			
COPY Tubing Marker Sub	8.00	2 3/8	2.00	4.70	J-55	0		4,057.3	4,065.3			
COPY Tubing	61.95	2 3/8	2.00	4.70	J-55	0		4,065.3	4,127.3			
COPY Anchor 5 1/2 X 2 3/8	3.00	4.56	2.00			0		4,127.3	4,130.3			
COPY Tubing	548.40	2 3/8	2.00	4.70	J-55	0		4,130.3	4,678.7			
TUBING	32.02	2 3/8	2.00	4.70	J-55	0		4,678.7	4,710.7			
PUMP SEATING NIPPLE	1.10	2 3/8	1.78	J-55		0		4,710.7	4,711.8			
PERFORATED SUB	4.00	2 3/8				0		4,711.8	4,715.8			
Rod Strings												
Set Depth: 4,715.8												
Rod Description	Set Depth	Run Date	Run Job	OD (in)	WT (lb/ft)	String Grade	Top (ftKB)	Set Depth	Set Depth	String Components		
ROD	4,715.8	12/5/2022		3/4		D	4.4			*COPY* Strainer Nipple, ROD INSERT PUMP, *COPY* Sinker Bar w 2' centralized rods, *COPY* Sucker Rod w centralizers, *COPY* Sucker Rod, *COPY* Sucker Rod 2', *COPY* Polished Rod		
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)				
26.00	1 1/2	1				4.4		30.4				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)				
12.00	3/4	2			D	30.4		42.4				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)				
4,500.00	3/4	180			D	42.4		4,542.4				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)				
50.00	3/4	2			D	4,542.4		4,592.4				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)				
106.00	1 1/2	4			C	4,592.4		4,698.4				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)				
16.00	2	1	1.25			4,698.4		4,714.4				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)				
1.40	1	1				4,714.4		4,715.8				
Perforations												
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)					
8/19/1960 00:00	4341	4354			2.0	27	13					
8/19/1960 00:00	4376	4384			2.0	17	8					
8/19/1960 00:00	4392	4397			2.0	11	5					
8/19/1960 00:00	4403	4410			2.0	15	7					
8/19/1960 00:00	4420	4424			2.0	9	4					
8/19/1960 00:00	4428	4435			2.0	15	7					
8/19/1960 00:00	4464	4479			2.0	31	15					
8/19/1960 00:00	4492	4500			2.0	17	8					
8/19/1960 00:00	4506	4515			2.0	19	9					
8/19/1960 00:00	4527	4541			2.0	29	14					
1/3/1992 00:00	4580	4584			2.0	9	4					
8/19/1960 00:00	4592	4596			2.0	9	4					
1/3/1992 00:00	4610	4616			2.0	13	6					
8/19/1960 00:00	4624	4634			2.0	21	10					
1/3/1992 00:00	4639	4649			2.0	21	10					
8/19/1960 00:00	4655	4662			2.0	15	7					
8/19/1960 00:00	4674	4680			2.0	13	6					
8/19/1960 00:00	4686	4696			2.0	21	10					
Deviation Surveys												
Date	Description				Job							
Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)

to Imaging: 7/31/2025 1:58:30 PM



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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 484443

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 484443
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	7/31/2025
gcordero	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	7/31/2025
gcordero	Must submit development plan for well with details and timelines.	7/31/2025