

Santa Fe Main Office
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General Information
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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		WELL API NO. 30-025-27113
2. Name of Operator Maverick Permian LLC		5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002		6. State Oil & Gas Lease No.
4. Well Location Unit Letter K : 1980 feet from the South line and 1980 feet from the West line Section 19 17S Township 35E Range NMPM County		7. Lease Name or Unit Agreement Name EAST VACUUM (GSA) UNIT
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number 002
9. OGRID Number 331199		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian is submitting the attached plan to TA.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 7/14/2025

Type or print name Nicole Lee E-mail address: nlee@dgoc.com PHONE: 713-437-8097
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

East Vacuum GB-SA Unit 1904-002 TA Procedure

1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if pump will unseat.
5. If severe paraffin encountered, use hot oil unit to pump hot lease salt water down tubing to wash rods.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC if present.
10. Scan tubing out of hole and note condition of tubing and BHA.
11. Set CIBP within 50' of perforations at 4,578'.
12. Bail 35' of cement on top of plug.
13. TIH to tag top of cement. POOH with tubing.
14. Perform pressure test to verify integrity.
15. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 1/19/1981

Maverick Permian LLC
East Vacuum GB-SA Unit 1904-002
API# 30-025-27113

PROPOSED WBD
7/7/2025

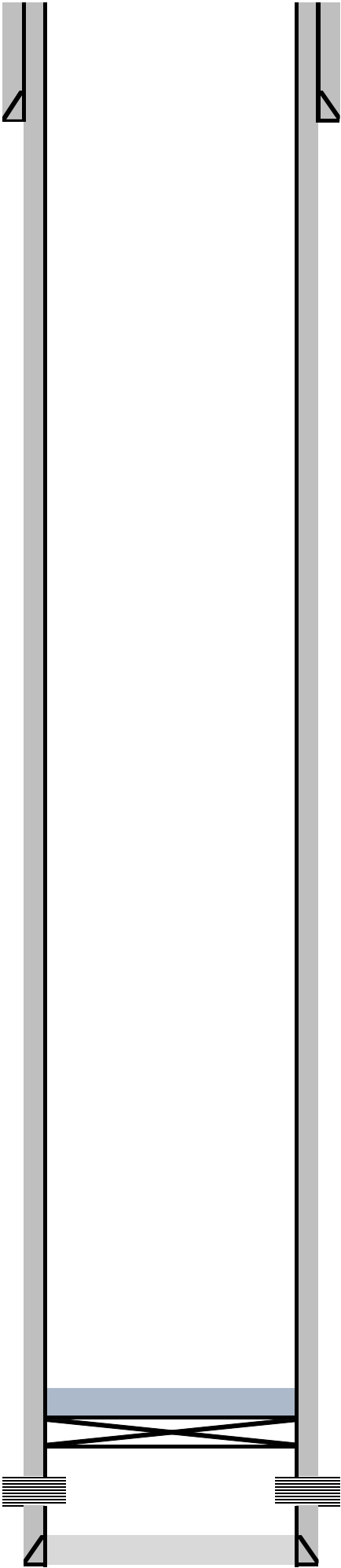
Surface Casing:
8 5/8" 24# K-55
Cmt w/ 400 sx to Surf

MD

354'

Production Casing:
5 1/2" 17# N-80
Cmt w/ 1430 sx

4,790'



MD

4543' Dump bail 35' cement
4,578' Set CIBP @ 4,578'

San Andres Perforations
4,628' - 4,662'
4,750' PBTD @ 4,750'

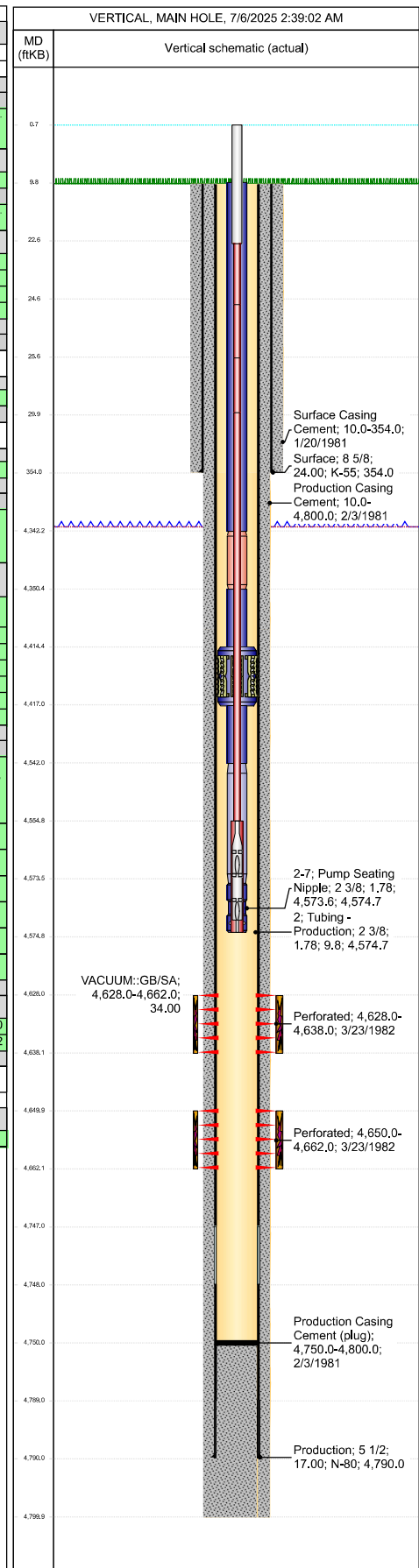


EAST VACUUM GB-SA UNIT 1904-002

Wellbore Diagram

Well Header					
API # 3002527113	State NEW MEXICO	County LEA	District PERMIAN CONVENTIONAL		
Division PERMIAN	Business Unit MAVERICK PERMIAN	Region RG_SE_NEW_MEXICO	Area A_EVGS AU	Total Depth (ftKB) 4,800.0	

Wellbore Sections												
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date			
SURFAC		11	10.0		354.0		1/19/1981		1/19/1981			
PROD1		7 7/8	354.0		4,800.0		1/21/1981		2/2/1981			
Casing Strings												
Casing String: Surface 8 5/8" Set Depth: 354.0												
Casing Description	Run Date	OD (in)	OD Nom M...	ID (in)	ID Nom M...	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth...		
Surface	1/20/1981 00:00	8 5/8	8 5/8	8.10	8.097	24.00	K-55	344.00	10.0			
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	8 5/8	8.097	24.00	K-55	344.00		10.0	354.0			
Casing String: Production 5 1/2" Set Depth: 4,790.0												
Casing Description	Run Date	OD (in)	OD Nom M...	ID (in)	ID Nom M...	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth...		
Production	2/3/1981 00:00	5 1/2	5 1/2	4.89	4.892	17.00	N-80	4,780.00	10.0			
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	5 1/2	4.892	17.00	N-80	4,737.00	126	10.0	4,747.0			
Float Collar	0	5 1/2		17.00		1.00	1	4,747.0	4,748.0			
Casing Joints	0	5 1/2	4.892	17.00	N-80	41.00	1	4,748.0	4,789.0			
Guide Shoe	0	5 1/2		17.00		1.00	1	4,789.0	4,790.0			
Cement												
Surface Casing Cement												
Cementing Start Date	Cementing End Date				String							
1/20/1981 00:00	1/20/1981 00:00				Surface, 354.0ftKB							
Stg #	Pump Start Date	Pump End Date	Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
1	1/20/1981	1/20/1981	10.0		354.0							
Production Casing Cement												
Cementing Start Date	Cementing End Date				String							
2/3/1981 00:00	2/3/1981 00:00				Production, 4,790.0ftKB							
Stg #	Pump Start Date	Pump End Date	Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
1	2/3/1981	2/3/1981	10.0		4,800.0							
Tubing Strings												
Set Depth: 4,574.7												
Run Job	String	String Ma...	OD Nom...	ID (in)	ID Nom M...	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Len (ft)		
REPAIR DOWNHOLE FAILURE, 10/30/2007 00:00		2 3/8	4.56	2.00	1.78	4.70	J-55	9.8		4,564.90		
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Tubing	4,332.40	2 3/8	2.00	4.70	J-55	0		9.8	4,342.2			
Tubing - Marker Sub	8.10	2 3/8	2.00	4.70	J-55	0		4,342.2	4,350.3			
Tubing	64.05	2 3/8	2.00	4.70	J-55	0		4,350.3	4,414.4			
Anchor 5 1/2 X 2 3/8	2.75	4.56	2.00	30.00	TAC	0		4,414.4	4,417.1			
Tubing	124.90	2 3/8	2.00	4.70	J-55	0		4,417.1	4,542.0			
Tubing - Edur Blast Jt	31.60	2 3/8	2.00	4.70	J-55	0		4,542.0	4,573.6			
Pump Seating Nipple	1.10	2 3/8	1.78	SN		0		4,573.6	4,574.7			
Rod Strings												
Set Depth: 4,574.7												
Rod Description	Set De...	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Gr...	Top (ft...	Set De...	Set De...	String Components		
Rod	4,574.7	11/29/2007	REPAIR DOWNHOLE FAILURE, 10/30/2007 00:00	3/4		D	0.7			Rod Insert Pump, Sucker Rod, Sucker Rod, Sucker Rod, Polished Rod		
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
22.00	1 1/4	1					0.7		22.7			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
2.00	3/4	1				D	22.7		24.7			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
1.00	3/4	1				D	24.7		25.7			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
4.00	3/4	1				D	25.7		29.7			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
4,525.00	3/4	181				D	29.7		4,554.7			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
20.00	1 1/2	1					4,554.7		4,574.7			
Perforations												
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)					
3/23/1982 00:00	4628	4638			1.0	11	10					
3/23/1982 00:00	4650	4662			1.0	13	12					
Deviation Surveys												
Date	Description					Job						
Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)



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CONDITIONS

Action 480325

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 480325
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	7/31/2025
gcordero	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	7/31/2025
gcordero	Must submit development plan for well with details and timelines.	7/31/2025